

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

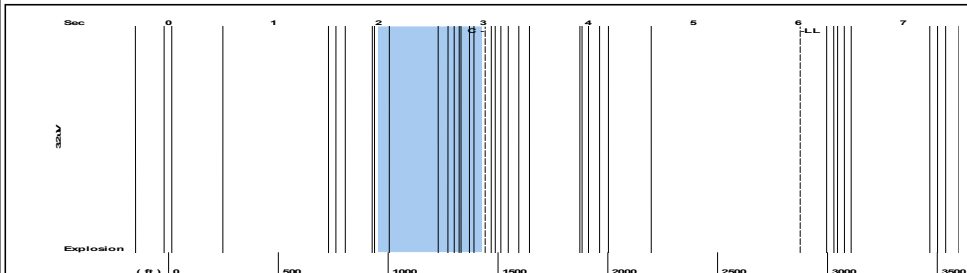
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

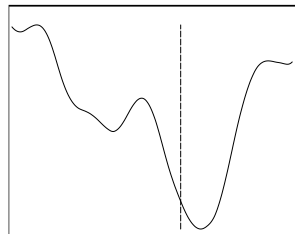
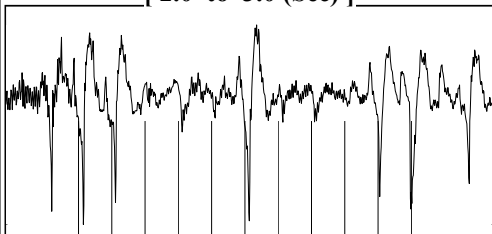
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: TANCAYO # 1-3 (acquired on: 05/14/24 11:54:14)



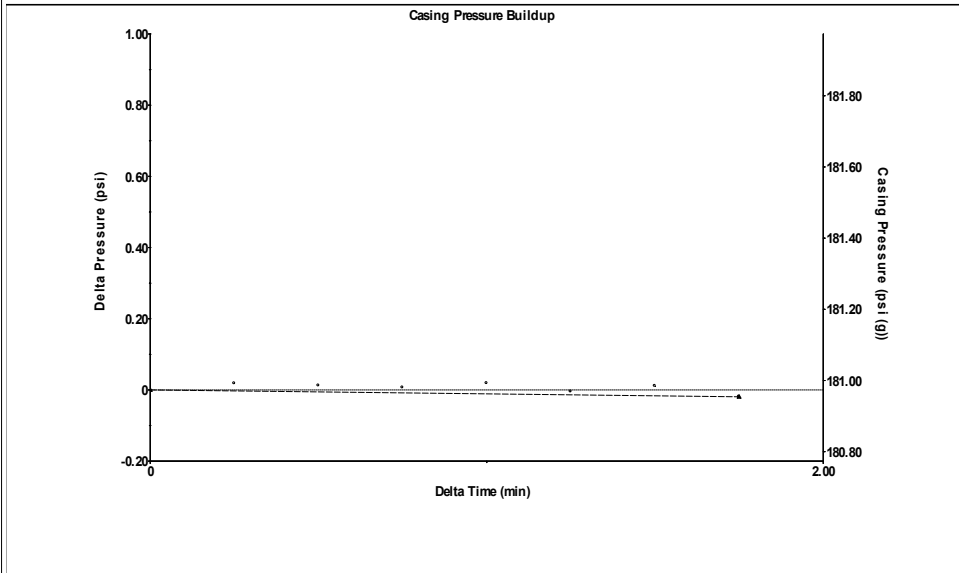
Filter Type High Pass Automatic Collar Count Yes Time 6.018 sec  
 Manual Acoustic Veloc 926.901 ft/s Manual JTS/sec 14.6199 Joints 90.7125 Jts  
 Depth 2875.59 ft

[ 2.0 to 3.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: TANCAYO # 1-3 (acquired on: 05/14/24 11:54:14)

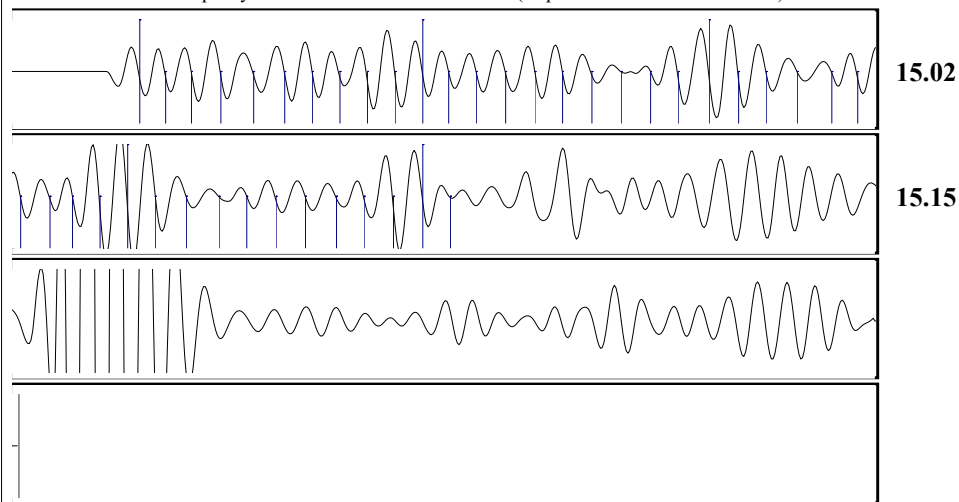


Change in Pressure -0.02 psi PT13682  
 Change in Time 1.75 min Range 0 - ? psi

Group: MyWells Well: TANCAYO # 1-3 (acquired on: 05/14/24 11:54:14)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	181.0 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - *-	- *- Mscf/D	-0.019 psi	- *- Mscf/D
		1.75 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2875.59 ft	
Gas 0.98 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity	955.662 ft/s	Formation Depth	
		5050.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	- *- ft	- *- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- *- ft	Producing BHP	
		- *- psi (g)	
Acoustic Test		Static BHP	
		- *- psi (g)	

Group: MyWells Well: TANCAYO # 1-3 (acquired on: 05/14/24 11:54:14)



Acoustic Velocity 955.662 ft/s Joints counted 41  
 Joints Per Second 15.0735 jts/sec Joints to liquid level 90.7125  
 Depth to liquid level 2875.59 ft Filter Width 12.6199 16.6199  
 Automatic Collar Count Yes Time to 1st Collar 0.296 3.016

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/16/2024

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-055-22310-00-00  
TANCAYO 1-3  
SE/4 Sec.03-25S-31W  
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/16/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/16/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"