

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

MANNER OF PLUGGING – LESTER KALB 7  
15-045-19114-00-01

On August 31, 2023 operator put a bottom plug in this well. On September 13, 2023 operator went in and tagged cement and circulated cement to surface. This well was not perforated or tubing was not washed down the backside to cover the water table (275') for this area. Subsequently at a later date the plugs that were put in this well failed. Landowner called in a complaint of the well flowing at surface.

On April 3, 2024 operator hired contractor to drill out the cement inside the 4.5" casing. Contractor drilled cement from surface to 695'. They also drilled through some soft cement at 698'. Contractor washed on down to 835' where they encountered what they believed to be the float shoe.

On April 4, 2024 operator hired contractor (E.L.I. Wireline Services) to perforate the casing at 550' and 275'.

On April 8, 2024 operator ran 1" to 825' inside the 4.5" production casing and ¾" to 280' down the backside of the production casing between the 8.625" and 4.5". Operator hooked onto 1" and started pumping cement down casing to plug this well. Operator pumped 18 sacks of cement with cottonseed hulls then pulled 150' of 1" out of well. Operator hooked back onto 1" and pumped 45 more sack of straight cement. At this point they had water circulation up the inside and outside of the production casing. Operator hooked onto the ¾" and continued to pump cement. They pumped 18 sacks of straight cement and the ¾" tubing plugged up. They pulled the 1" up to 280', hooked back onto it and pumped 15 more sacks of cement. At this point we did not have cement circulated to surface and the operator had run out of cement. They pulled the 1" and the ¾".

On April 9, 2024 operator ran 1" to 60' on the inside of the 4.5" production casing and tagged cement. Ran ¾" to 100' on the backside of the production casing between the 8.626" and 4.5" and tagged cement. Operator hooked onto the 1" and circulated 6 sacks of cement to surface. Hooked onto the ¾" and circulated cement to surface with 32 sacks of cement. Operator pulled 1" and ¾". They topped the well off. A total of 140 sacks of Type L cement were used to plug this well. Well was cut off and location was backfilled.