KOLAR Document ID: 1777980

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



	Customer: Russell Rickerson Well:		Ricker	son #7	Ticket:	EP12565					
City, State: County Field Rep: Russell Rickerson S-T-R						Date:	2/28/2024				
			S-T-R:	7-18	5-21	Service:	P&A				
Downho	le Inform	ation		Calculated Slu	rry - Lead		Calcula	ted Slurry - Tail			
Hole Size: in		Blend:	H-Plug		Blend:						
Hole Depth: ft		Weight:	Weight: ppg			ppg					
Casing Size: 2 7/8 in Casing Depth: 580 ft			Water / Sx:	6.5 gal / sx		Water / Sx:	gal / sx				
			Yield:	1.50 ft ³ / sx		Yield:	ft ³ / sx				
Tubing / Lir	er:	in		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.			
Dep	th:	ft		Depth:	ft		Depth:	ft			
Tool / Pack	er:			Annular Volume:	0.0 bbls		Annular Volume:	0 bbls			
Tool Depth: ft			Excess:			Excess:					
Displaceme	nt:	bbls		Total Slurry:	bbis		Total Slurry:	0.0 bbis			
		STAGE		Total Sacks:	sx		Total Sacks:	0 sx			
	TE PS		BBLs	REMARKS							
10:00 AM		-	-	On Location, Held safety n	neeting						
			-								
			-	Hooked to 2 7/8" casing							
				Established rate							
			-	Mixed and pumped 15 SKS of cement with 10# of cottonseed hulls							
					Well pressured up to 1200 PSI						
			-	Shut in well Washed up equipment							
			-								
10:40 AM			-	Left location							
			-								

	CREW	UNIT	SUMMARY			
Cementer:	Garrett S.	97	Average Rate	Average Pressure	Total Fluid	
Pump Operator:	Nick B	209	0.0 bpm	- psi	- bbls	
Bulk #1:	Drew B	246				
Bulk #2:	Devin K	110				