

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
IGWT, INC
PO BOX 550
ROSEHILL, KS 67133

Invoice Date: 5/7/2024
Invoice #: 0376183
Lease Name: S&W
Well #: 2 (New)
County: Butler, Ks
Job Number: EP13321
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	50.000	4.000	200.00
Light Eq Mileage	50.000	2.000	100.00
Ton Mileage	346.380	1.500	519.57
Cement Class A	140.000	20.000	2,800.00
Calcium Chloride	395.000	0.750	296.25
Bentonite Gel	265.000	0.450	119.25
Cello Flake	35.000	1.750	61.25
8 5/8" Cementing basket	1.000	500.000	500.00

Total 5,596.32

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	IGWT, Inc	Lease & Well #	S&W #2	Date	5/7/2024
Service District	Eureka	County & State	Butler, KS	Legals S/T/R	31 23S 4E
Job Type	Surface	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #
Equipment #	Driver	Ticket #			

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
1003	David	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1201	Alan	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
1210	Jake	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments
 R.T.D. - 224'. 8 5/8" - 24# Casing set @ 209.92' G.L. Rig lost approx. 200 bbl of fluid while drilling surface. Started losing fluid @ 100' +/- below G.L. Good fluid returns before cementing. Mix 4 sks Cottonseed Hulls (Provided by drilling rig) in w/ first 75 sks of cement for L.C.M. Ran a Cement Basket

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
D010	Depth Charge: 0'-500'	job	1.00	\$1,000.00
M010	Heavy Equipment Mileage	mi	50.00	\$200.00
M015	Light Equipment Mileage	mi	50.00	\$100.00
M020	Ton Mileage	tm	346.38	\$519.57
CP010	Class A Cement	sack	140.00	\$2,800.00
CP100	Calcium Chloride	lb	395.00	\$296.25
CP095	Bentonite Gel	lb	265.00	\$119.25
CP120	Cello-flake	lb	35.00	\$61.25
FE255	8 5/8" Cement Basket	ea	1.00	\$500.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?	Net:	\$5,596.32
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Based on this job, how likely is it you would recommend HSI to a colleague?	Total Taxable	\$ -	Tax Rate:	
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$ -	
	Total:	\$	5,596.32	

HSI Representative: *David Gardner*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Judd Gulick - C&G Drlg Tool Pusher

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT					
Customer:	IGWT, Inc	Well:	S&W #2	Ticket:	EP13321
City, State:		County:	Butler	Date:	5/7/2024
Field Rep:		S-T-R:	31 23S 4E	Service:	Surface

Downhole Information	
Hole Size:	12 1/4 in
Hole Depth:	224 ft
Casing Size:	8 5/8 in
Casing Depth:	209.92 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	13.3 bbls

Calculated Slurry - Lead	
Blend:	Class A, 3%, 2%, 1/4# Cell
Weight:	15.2 ppg
Water / Sx:	gal / sx
Yield:	1.36 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	34.0 bbls
Total Sacks:	140 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
				-		Safety Meeting:
				-		Rig ran 8 5/8" Casing in & broke circulation w/ drilling mud. Good circulation. Circulate for 10 minutes. Shut down.
				-		Rig up to 8 5/8" Casing.
4.0	50.0		3.0		3.0	Break circulation w/ 3 bbl fresh water.
5.0	50.0		34.0		37.0	Mixed 140 sks Class A Cement w/ 3% Clacz, 2% Gel, 1/4# Cello-flake/sk @ 15.2#/gal, yield 1.36 = 34 bbl slurry.
					37.0	Note: Mixed 4 sks Cottonseed Hulls (Provided by drilling rig) in w/ first 75 sks of cement for L.C.M.
5.0	100.0		13.3		50.3	Displace w/ 13.3 bbl fresh water.
					50.3	Shut down. Close casing in.
					50.3	Good circulation @ all times while cementing. Good cement returns to surface = 6 1/2 bbl slurry to pit.
					50.3	Annulus standing full of cement after 10 minutes.
					50.3	Job complete. Rig down.
					50.3	
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					50.3	

CREW		UNIT	SUMMARY		
Cementer:	David	1003	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Alan	1201	4.7 bpm	67 psi	50 bbls
Bulk #1:	Jake	1210			
Bulk #2:					