KOLAR Document ID: 1773737

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

### TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODED ATOD. Linears#				ADIN- 45				
OPERATOR: License#  Name:				API No. 15-  Spot Description:				
					•		R DE W	
Address 1:							N / S Line of Section	
Address 2:					feet from E / W Line of Section			
City: +				GPS Location: Lat:, Long:				
Contact Person:					Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB			
					Lease Name: Well #:			
Field Contact Person Phone: ( )				SWD Permit #: ENHR Permit #:				
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size	Conductor	Carraco	1	344011011	momodato	Lillor	Tability	
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surfa	ace:	How I	Determined?	,			Date:	
•								
Casing Squeeze(s):	(bottom)		, _	(top)	(bottom)	<del></del>		
Do you have a valid Oil & Ga	s Lease? Yes	No						
Depth and Type:	Hole at [	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT. I								
Packer Type:						(depth)		
	Plug Back Depth:							
Total Depth.	1 ldg Da	ок Вории.		r lag back wet				
Geological Date:								
Formation Name					Completion Information			
1	At: to Feet Perfo			oration Interval to Feet or Open Hole Interval to Feet				
2	At:	to Fe	eet Perfo	ration Interval	to Feet	or Open Hole Interv	al toFeet	
INDED DENALTY OF DED	IIIDV I LIEDEDV ATTI	ECT TUAT TUE INFODI	MATION CO	NITAINIED LIEI	DEIN IS TOLIE AND COD	DEATTA THE DEAT	OE MV KNOW! EDGE	
		Submi	ittad Ela	otronical	v			
		Subini	illeu Ele	ctronical	у			
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Da	ite Put Back in Service:	
Space - KCC USE ONLY								
Review Completed by:			Comr	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the A	nnronriato	KCC Consor	vation Office:			
Mail to the Appropriate KCC Conservation Office:  KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801							Phone 620.682.7933	
	=	KCC District Office #2 - 3450 N. Rock Road,			, <u> </u>			
	KCC Dist	rici Office #2 - 3450 N.	ROCK ROAD,	building 600,	Suite 601, Wichita, KS 6	1220	Phone 316.337.7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

#### **Fluid levels** Dynamometers

## Sage Technologies, Inc.

Well Name: Anderson D 1

Company: D&R Well Service, Inc.

Test Date: Apr 24, 2024

Formation: Location:

# Fluid Level and Well Analysis Report

Anderson D 1

D&R Well Service, Inc.

Apr 24, 2024

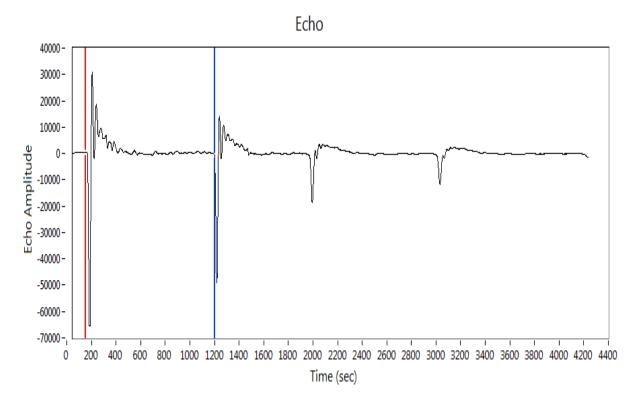
#### Fluid levels Dynamometers

# Sage Technologies, Inc.

Well Name: Anderson D 1 Company: D&R Well Service, Inc.

Test Date: Apr 24, 2024

Formation: Location:



Depth: 627.39 ft

Return Time: 1.05 sec

Acoustic Velocity: 1200.00 ft/s

Average Joint Length: 30.00 ft

Number of Joints: 20.91

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

#### 05/20/2024

DOUG WARD D & R Well Service, Inc. 1224 20TH AVE GALVA, KS 67443-5015

Re: Temporary Abandonment API 15-113-19292-00-00 ANDERSON D1 SW/4 Sec.06-19S-02W McPherson County, Kansas

#### Dear DOUG WARD:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/19/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jerry Sparling KCC DISTRICT 2