

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

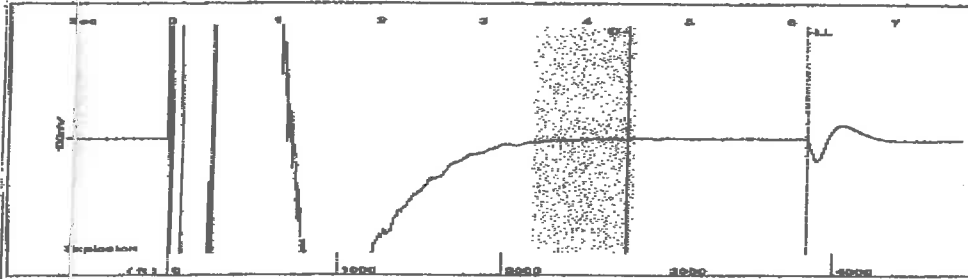
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

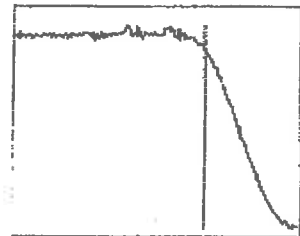
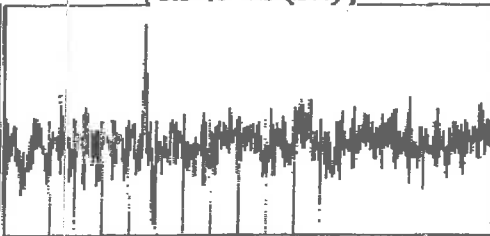
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Belpre Well: Scharz 4-12 (acquired on: 05/14/24 08:50:36 )



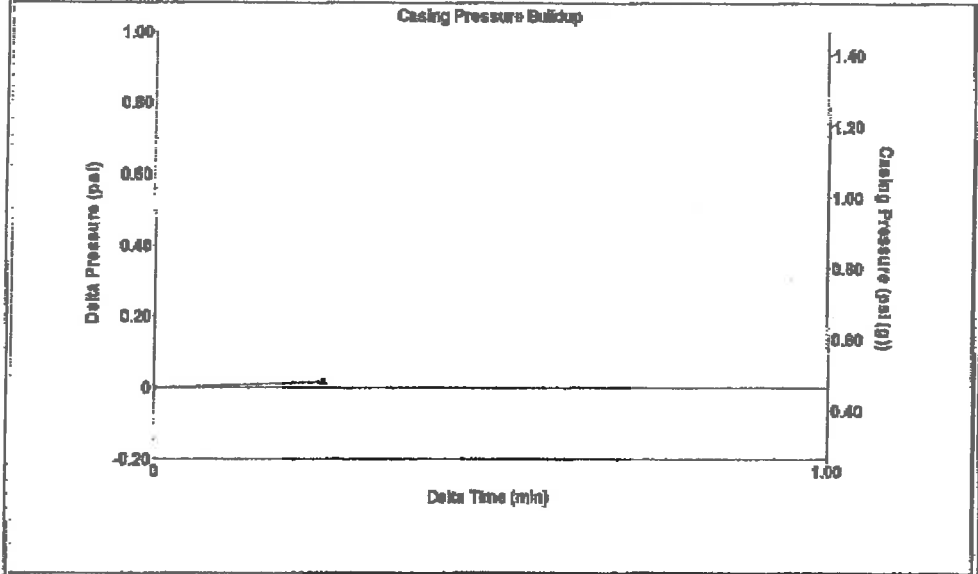
Filter Type High Pass Automatic Collar Count Yes Time 6.161 sec  
 Manual Acoustic Velo 1138.27 ft/s Manual JTS/sec 18.0505 Joints 121.912 Jts  
 Depth 3843.88 ft

[ 3.5 to 4.5 (Sec) ]



Analysis Method: Automatic

Group: Belpre Well: Scharz 4-12 (acquired on: 05/14/24 08:50:36 )



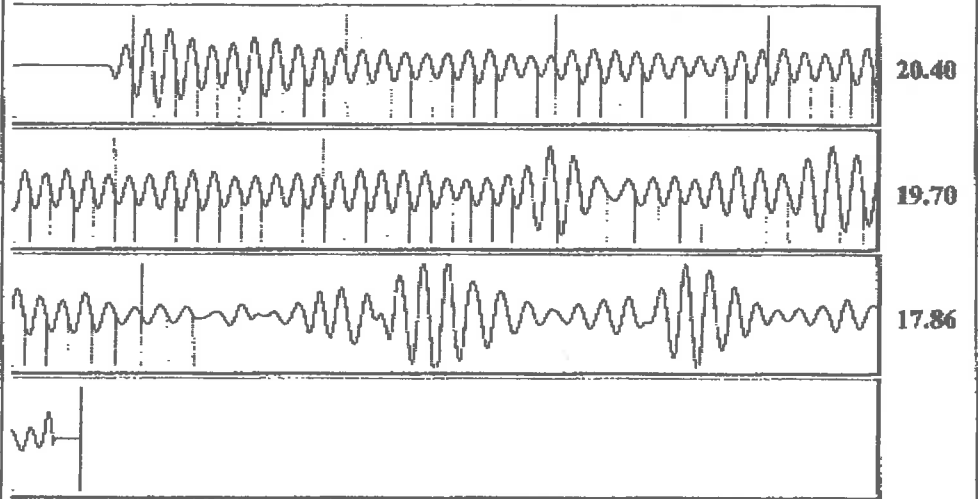
Change in Pressure 0.01 psi PT13440  
 Change in Time 0.25 min Range 0 - 7 psi

Group: Belpre Well: Scharz 4-12 (acquired on: 05/14/24 08:50:36 )

|   |            |                               |                  |
|---|------------|-------------------------------|------------------|
| Production Current                          | Potential  | Casing Pressure               | Producing        |
| Oil -*- BBL/D                               | -*- BBL/D  | 0.5 psi (g)                   |                  |
| Water -*- BBL/D                             | -*- BBL/D  | Casing Pressure Buildup       | Annular Gas Flow |
| Gas -*- Mscf/D                              | -*- Mscf/D | 0.0 psi                       | 1 Mscf/D         |
|   |            | 0.25 min                      | % Liquid         |
| IPR Method Vogel                            |            | Gas/Liquid Interface Pressure | 91 %             |
| PBHP/SBHP -*-                               |            | 2.0 psi (g)                   |                  |
| Production Efficiency 0.0                   |            | Liquid Level Depth            |                  |
| Oil 40 deg.API                              |            | 3843.88 ft                    |                  |
| Water 1.05 Sp.Gr.H2O                        |            | Pump Intake Depth             |                  |
| Gas 0.76 Sp.Gr.AIR                          |            | 4351.00 ft                    |                  |
| Acoustic Velocity 1247.81 ft/s              |            | Formation Depth               |                  |
|   |            | 4311.00 ft                    |                  |
| Formation Submergence                       |            | Pump Intake                   |                  |
| Total Gaseous Liquid Column HT (TVD) 507 ft |            | 159.1 psi (g)                 |                  |
| Equivalent Gas Free Liquid HT (TVD) 464 ft  |            | Producing BHP                 |                  |
|   |            | 145.7 psi (g)                 |                  |
| Acoustic Test                               |            | Static BHP                    |                  |
|   |            | -*- psi (g)                   |                  |



Group: Belpre Well: Scharz 4-12 (acquired on: 05/14/24 08:50:36 )



Acoustic Velocity 1247.81 ft/s Joints counted 82  
 Joints Per Second 19.7876 jts/sec Joints to liquid level 121.912  
 Depth to liquid level 3843.88 ft Filter Width 16.0505 20.0505  
 Automatic Collar Count Yes Time to 1st Collar 0.276 4.42

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/21/2024

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-21031-00-00  
SCHARTZ 4-12  
SE/4 Sec.12-24S-17W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/21/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"