

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): (top) to (bottom) w / sacks of cement
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No
Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w / sacks of cement Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

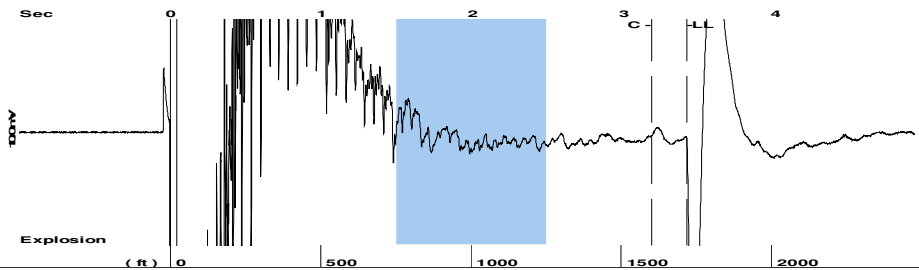
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

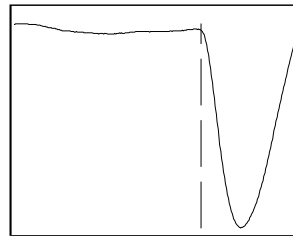
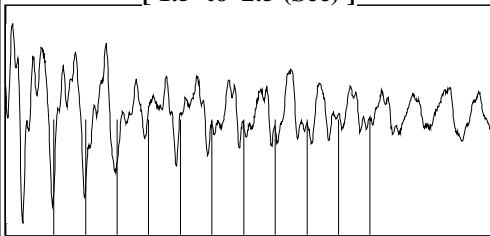
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 3.416 sec  
 Manual Acoustic Velo 975.385 ft/s Manual JTS/sec 15.3846 Joints 54.1848 Jts  
 Depth 1717.66 ft

[ 1.5 to 2.5 (Sec) ]

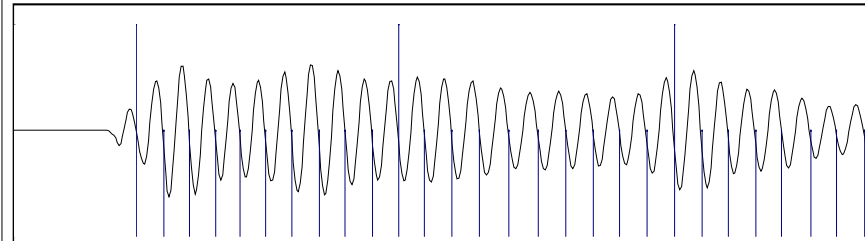
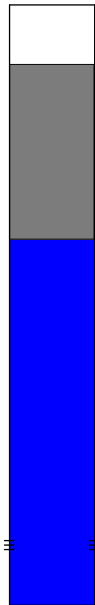


**Analysis Method: Automatic**

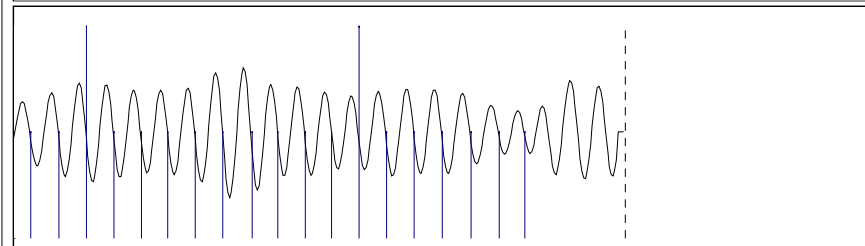
**NO PRESSURE DATA AVAILABLE**

Change in Pressure 0.00 psi PT15262  
 Range 0 - ? psi  
 Change in Time 2.25 min

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current			
Oil - * -	- * - BBL/D	-0.5 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - * -	- * - Mscf/D	0.0 psi	% Liquid
		2.25 min	100 %
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	
PBHP/SBHP	- * -	0.3 psi (g)	
Production Efficiency	0.0		
<b>Oil 40 deg.API</b>		<b>Liquid Level Depth</b>	
<b>Water 1.05 Sp.Gr.H2O</b>		1717.66 ft	
<b>Gas 0.96 Sp.Gr.AIR</b>		<b>Pump Intake Depth</b>	
		- * - ft	
<b>Acoustic Velocity 1005.66 ft/s</b>		<b>Formation Depth</b>	
		4724.00 ft	
<b>Formation Submergence</b>		<b>Pump Intake</b>	
Total Gaseous Liquid Column HT (TVD)	3006 ft	- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)	3006 ft	<b>Producing BHP</b>	
		1367.2 psi (g)	
<b>Acoustic Test</b>		<b>Static BHP</b>	
		- * - psi (g)	



16.00



15.68

Acoustic Velocity 1005.66 ft/s Joints counted 46  
 Joints Per Second 15.8621 jts/sec Joints to liquid level 54.1848  
 Depth to liquid level 1717.66 ft Filter Width 13.3846 17.3846  
 Automatic Collar Count Yes Time to 1st Collar 0.284 3.184

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/21/2024

Kirk Glenn  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-171-20016-00-00  
SMITH 7  
SE/4 Sec.26-19S-33W  
Scott County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/21/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"