

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

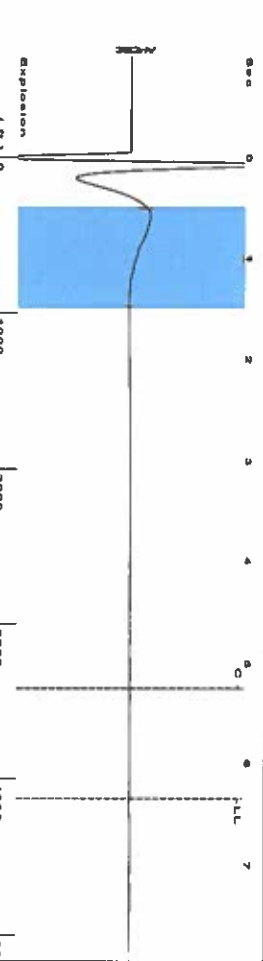
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

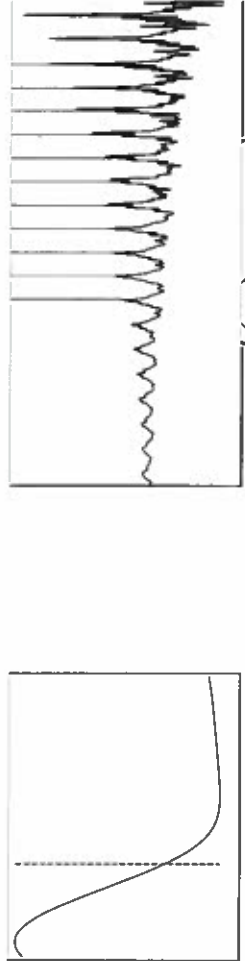
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Shot @ 300 # DW

Group: Hugton TAD Well: Calibani 6-331-32-39 (acquired on 05/17/24 08:45:40)



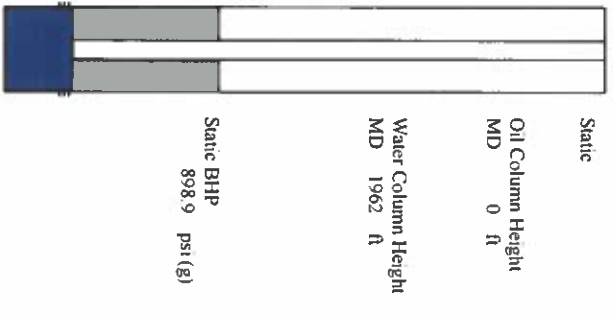
Filter Type: High Pass  
 Manual Acoustic Veloc: 1309.92 ft/s  
 Automatic Collar Count: Yes  
 Manual JTS/sec: 20.6612  
 Time: 6.354 sec  
 Joints: 130.247 Jts  
 Depth: 4128.82 ft



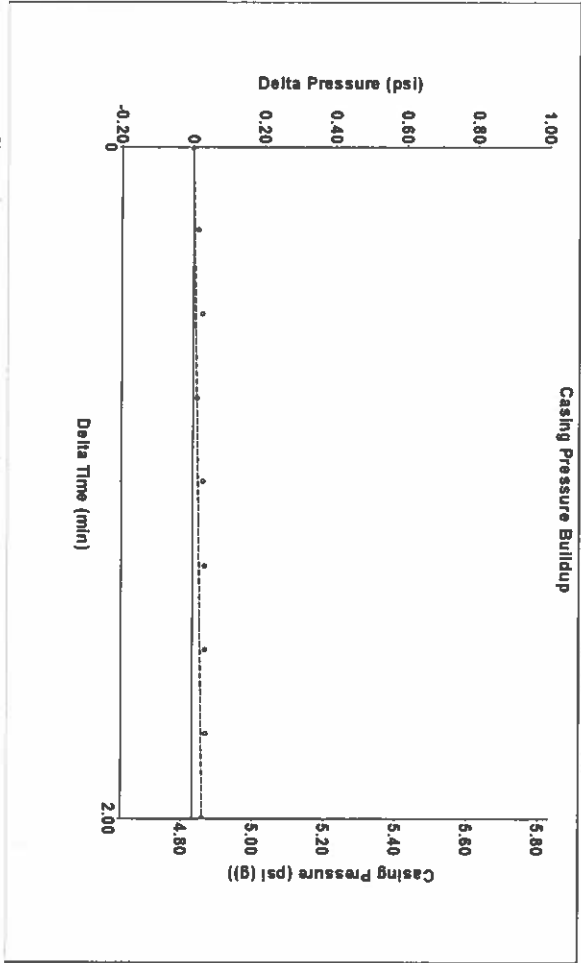
Analysis Method: Automatic

Group: Hugton TAD Well: Calibani 6-331-32-39 (acquired on 05/17/24 08:45:40)

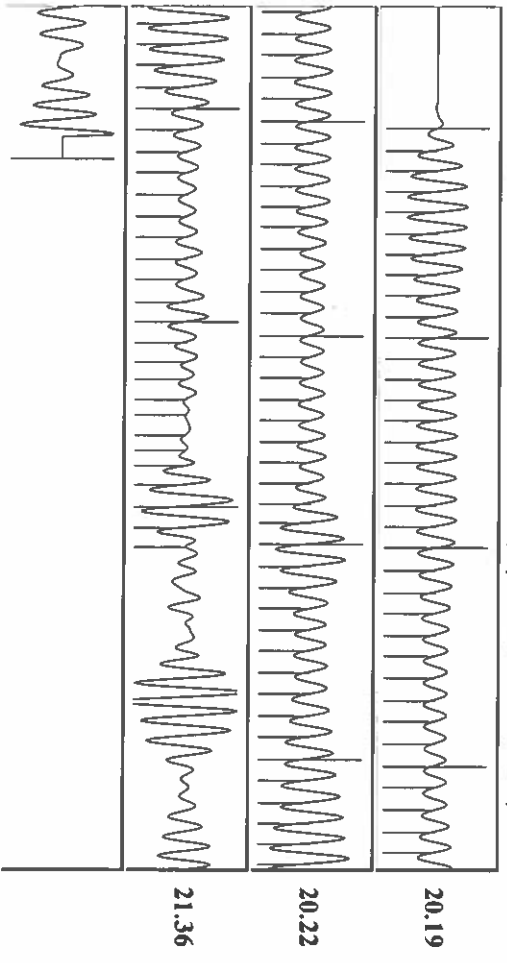
| Production            | Potential      | Casing Pressure               | Static              |
|-----------------------|----------------|-------------------------------|---------------------|
| Current               | BB/L/D         | 4.8 psi (g)                   | Oil Column Height   |
| Oil                   | BB/L/D         | Casing Pressure Buildup       | MD 0 ft             |
| Water                 | Misc/D         | 0.0 psi                       | Water Column Height |
| Gas                   |                | 2.00 min                      | MD 1962 ft          |
|                       |                | Gas/Liquid Interface Pressure |                     |
|                       |                | 6.8 psi (g)                   |                     |
| IPR Method            | Vogel          |                               |                     |
| PBHP/SBHP             | 0.0            |                               |                     |
| Production Efficiency |                | Liquid Level Depth            |                     |
|                       |                | 4128.82 ft                    |                     |
| Oil                   | 40 deg API     | Pump Intake Depth             |                     |
| Water                 | 1.05 Sp Gr H2O | 5988.00 ft                    |                     |
| Gas                   | 0.70 Sp Gr AIR | Formation Depth               |                     |
|                       |                | 6091.00 ft                    |                     |
| Acoustic Velocity     | 1299.6 ft/s    |                               |                     |



Group: Hugton TAD Well: Calibani 6-331-32-39 (acquired on 05/17/24 08:45:40)



Group: Hugton TAD Well: Calibani 6-331-32-39 (acquired on 05/17/24 08:45:40)



| Acoustic Velocity      | 1299.6 ft/s    | Joints counted         | 102     |
|------------------------|----------------|------------------------|---------|
| Joints Per Second      | 20.4984 ft/sec | Joints to Liquid level | 130.247 |
| Depth to Liquid level  | 4128.82 ft     | Filter Width           | 18.6612 |
| Automatic Collar Count | Yes            | Time to 1st Collar     | 0.28    |
|                        |                |                        | 22.6612 |
|                        |                |                        | 5.256   |

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/22/2024

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
DALLAS, TX 75240-7362

Re: Temporary Abandonment  
API 15-129-21889-00-00  
Calibani 6-M31-32-39  
SW/4 Sec.31-32S-39W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"