

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

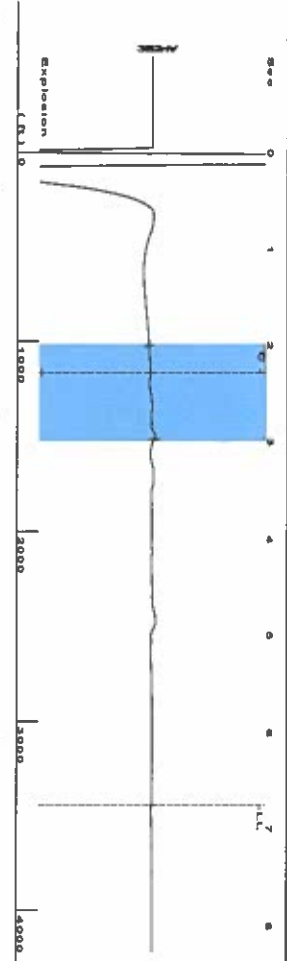
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

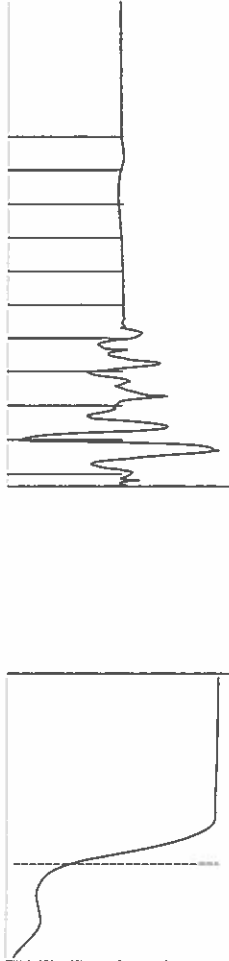
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Shot @ 300# PW

Group: Hugton TAD Well: Ellis I-31 (acquired on 05/16/24 14:18:44)



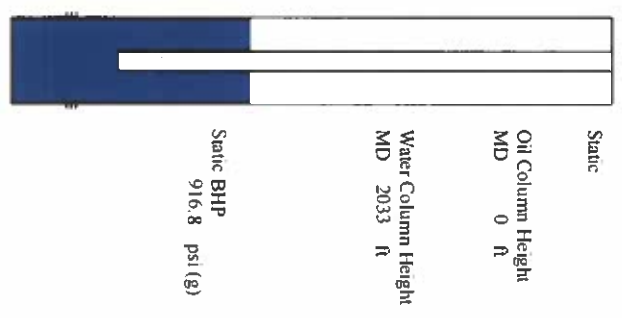
Filter Type: High Pass
 Manual Acoustic Velocity: 916.185 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 14.4509
 Time: 6.766 sec
 Joints: 108.859 Jts
 Depth: 3450.83 ft



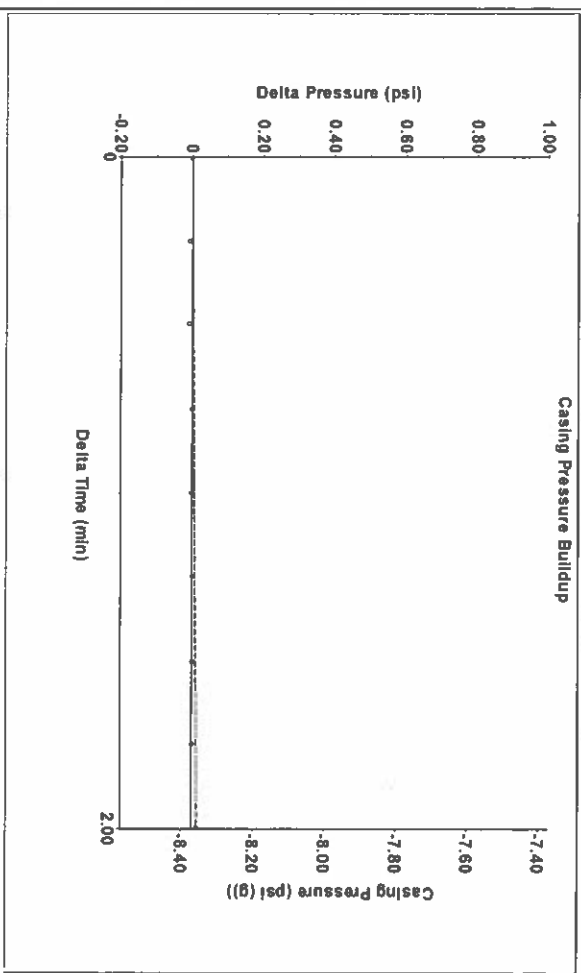
Analysis Method: Automatic

Group: Hugton TAD Well: Ellis I-31 (acquired on 05/16/24 14:18:44)

Production	Potential	Casing Pressure	Static
Oil: *	BBL/D	-8.4 psi (g)	Oil Column Height
Water: *	BBL/D	0.015 psi	MD: 0 ft
Gas: *	Misc/D	2.00 min	Water Column Height
IPR Method: PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure: -7.6 psi (g)	MD: 2033 ft
Production Efficiency: 0.0		Liquid Level Depth: 3450.83 ft	Static BHP: 916.8 psi (g)
Oil: 40 deg API		Tubing Inake Depth: 4944.00 ft	
Water: 1.05 Sp Gr H2O		Formation Depth: 5484.00 ft	
Gas: 0.96 Sp Gr AIR			
Acoustic Velocity: 1020.05 ft/s			

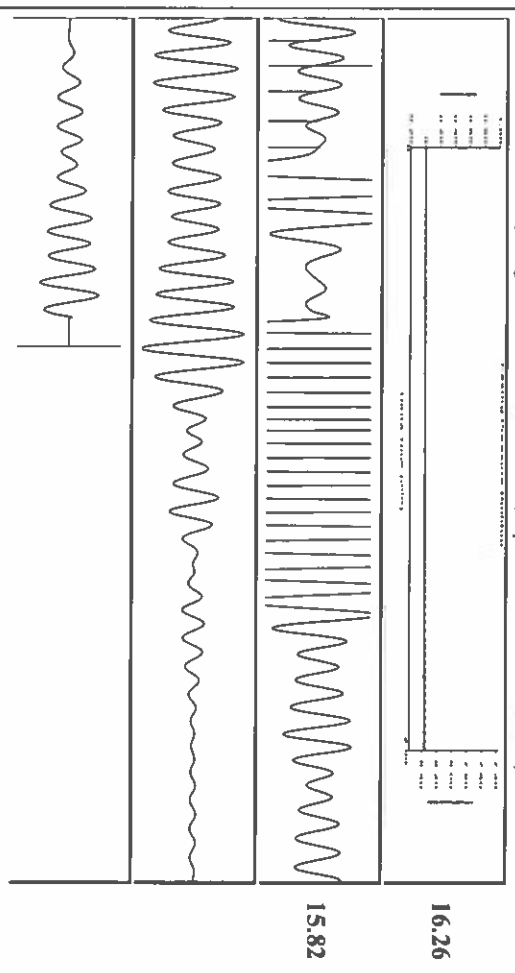


Group: Hugton TAD Well: Ellis I-31 (acquired on 05/16/24 14:18:44)



Change in Pressure: 0.01 psi
 Change in Time: 2.00 min
 PT: 11249
 Range: 0 - 2 psi

Group: Hugton TAD Well: Ellis I-31 (acquired on 05/16/24 14:18:44)



Acoustic Velocity: 1020.05 ft/s
 Joints Per Second: 16.0891 Jts/sec
 Depth to liquid level: 3450.83 ft
 Automatic Collar Count: Yes

Joints counted: 13
 Joints to liquid level: 108.859
 Filter Width: 12.4509
 Time to 1st Collar: 1.492

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/22/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-20877-00-00
Ellis 1-31
NE/4 Sec.31-31S-40W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"