

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

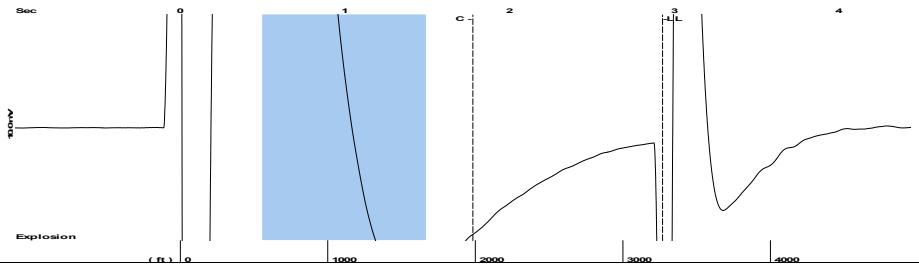
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

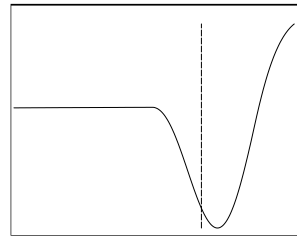
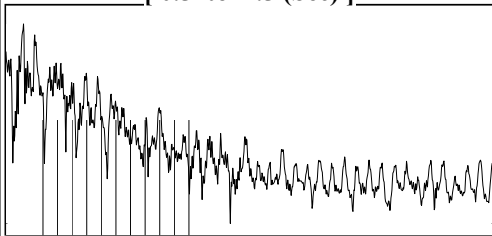
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 2.928 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 103.099 Jts
 Depth 3268.23 ft

[0.5 to 1.5 (Sec)]

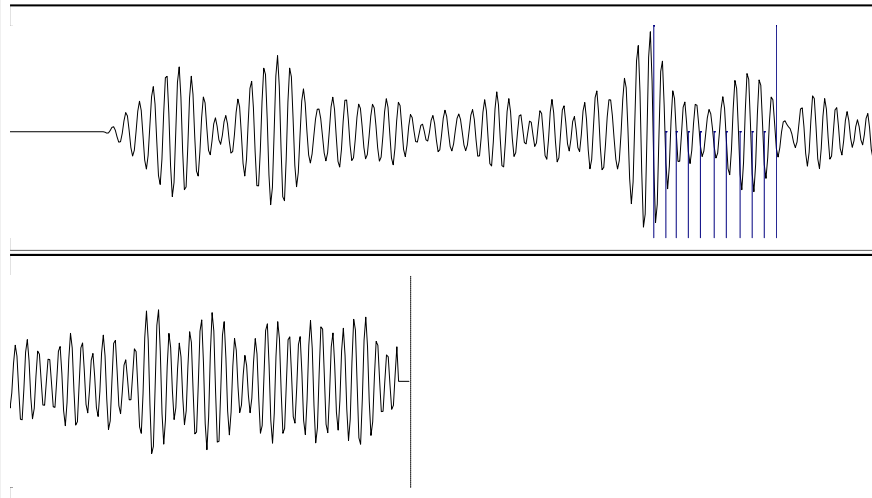


Analysis Method: Automatic



Change in Pressure 0.03 psi PT13682
 Range 0 - ? psi
 Change in Time 0.25 min

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	-14.7	psi (g)	Annular	
Water	- * -	- * -	BBL/D	Casing Pressure Buildup		Gas Flow	- * - Mscf/D
Gas	- * -	- * -	Mscf/D	0.028	psi	% Liquid	100 %
				0.25	min		
IPR Method	Vogel	Gas/Liquid Interface Pressure	- * -	psi (g)			
PBHP/SBHP	- * -						
Production Efficiency	0.0						
Oil	40 deg.API	Liquid Level Depth	3268.23	ft			
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	- * -	ft			
Gas	0.70 Sp.Gr.AIR	Formation Depth	4000.00	ft			
Acoustic Velocity	2232.39 ft/s						
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)	- * -	ft					
Equivalent Gas Free Liquid HT (TVD)	- * -	ft					
Acoustic Test							



Acoustic Velocity	2232.39	ft/s	Joints counted	10
Joints Per Second	35.2113	jts/sec	Joints to liquid level	103.099
Depth to liquid level	3268.23	ft	Filter Width	31.3333 35.3333
Automatic Collar Count	Yes		Time to 1st Collar	1.492 1.776

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/22/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-065-23995-00-00
WALZ 31-8
NE/4 Sec.31-10S-21W
Graham County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"