

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

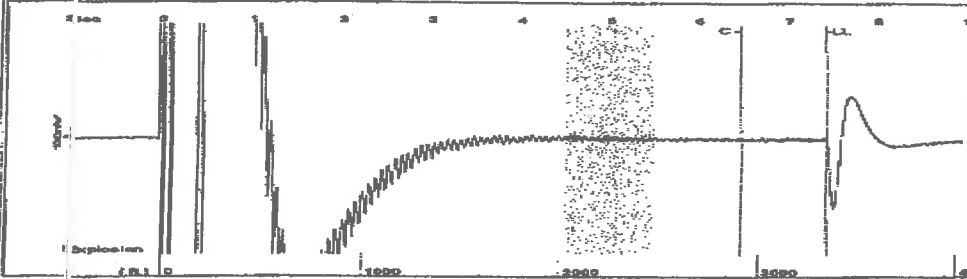
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

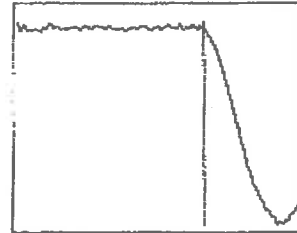
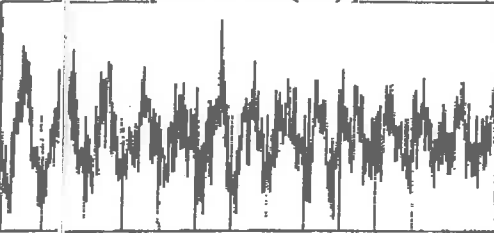
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Olmitz Area Well: Cantrell Unit 1-26 (acquired on: 05/10/24 16:09:03)



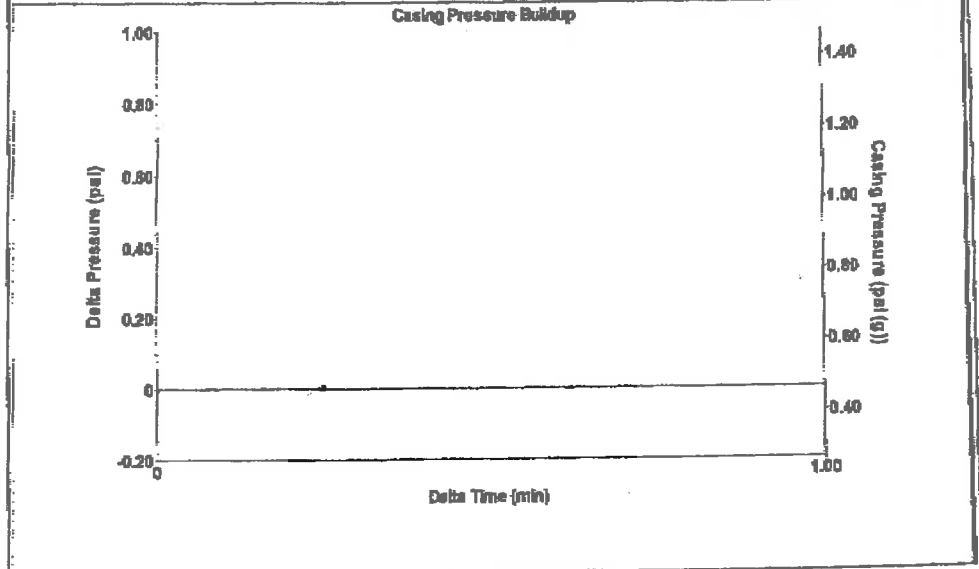
Filter Type: High Pass
 Manual Acoustic Velocity: 883.445 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 13.459
 Time: 7.413 sec
 Joints: 102.025 Jts
 Depth: 3348.45 ft

[4.5 to 5.5 (Sec)]



Analysis Method: Automatic

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Change in Pressure: 0.00 psi
 Change in Time: 0.25 min
 PT13440 Range: 0 - ? psi

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Production Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D

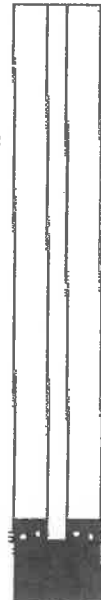
IPR Method: Vogel
 PBH P/SBHP: - * -
 Production Efficiency: 0.0

Oil: 40 deg API
 Water: 1.05 Sp.Gr.H2O
 Gas: 1.08 Sp.Gr.AIR

Acoustic Velocity: 903.4 ft/s

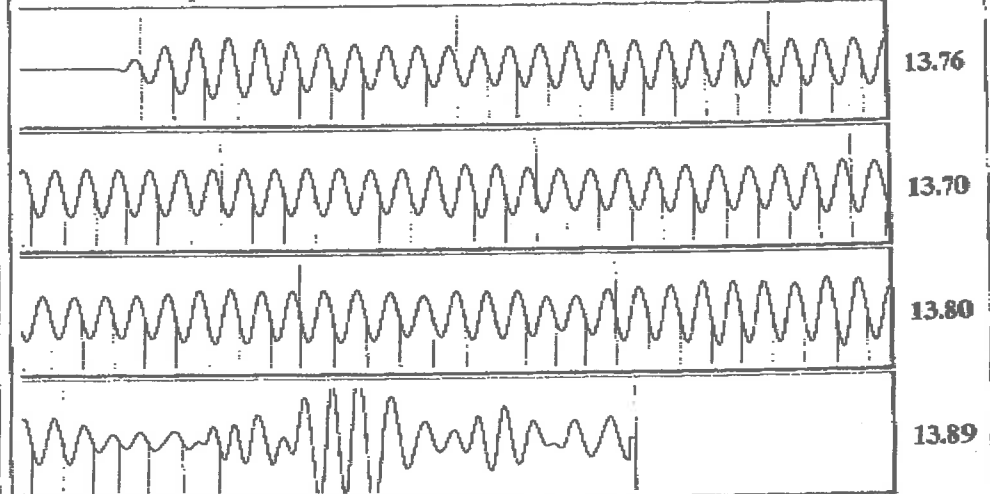
Formation Submergence: 164 ft
 Total Gaseous Liquid Column HT (TVD): 164 ft
 Equivalent Gas Free Liquid HT (TVD): 164 ft

Acoustic Test



Producing
 Casing Pressure: 0.5 psi (g)
 Casing Pressure Buildup: 0.0 psi
 Annular Gas Flow: 0 Mscf/D
 Gas/Liquid Interface Pressure: 2.4 psi (g)
 % Liquid: 100 %
 Liquid Level Depth: 3348.45 ft
 Pump Intake Depth: 3512.00 ft
 Formation Depth: 3485.00 ft
 Pump Intake: 58.7 psi (g)
 Producing BHP: 49.4 psi (g)
 Static BHP: - * - psi (g)

Group: Olmitz Area Well: Cantrell Unit 1-26 (acquired on: 05/10/24 16:09:03)



Acoustic Velocity: 903.4 ft/s
 Joints Per Second: 13.763 jts/sec
 Depth to liquid level: 3348.45 ft
 Automatic Collar Count: Yes
 Joints counted: 85
 Joints to liquid level: 102.025
 Filter Width: 11.459
 Time to 1st Collar: 0.28
 15.459
 6.456

05/22/2024

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-25747-00-00
CANTRELL UNIT 1-26
SW/4 Sec.26-17S-15W
Barton County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"