KOLAR Document ID: 1778704

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License#   |                     |  |              | API No. 15-         |   |                            |                           |  |
|--|---------------------|--|--------------|---------------------|---|----------------------------|---------------------------|--|
| Name:  |                     |  |              | Spot Descr          | Spot Description:   |                            |                           |  |
| ·  |                     |  |              | _   -,              | •   |                            | s. R 🔲 E 🔲 W              |  |
| Address 1:   |                     |  |              |                     |   |                            | N / S Line of Section     |  |
| City:         +  |                     |  |              |                     |   |                            |                           |  |
|  |                     |  |              | GF 3 Locati         |   |                            |                           |  |
|  |                     |  |              | Datuiii.            |   |                            |                           |  |
| Phone:( )Contact Person Email:                                 |                     |  |              | I aaaa Nam          | County: Elevation:  |                            |                           |  |
| Field Contact Person:  |                     |  |              | - Mall Times        | Well Type: (check one)         Oil         Gas         OG         WSW         Other:           SWD Permit #:         ENHR Permit #: |                            |                           |  |
|  |                     |  |              | SWD P               |   |                            |                           |  |
| ield Contact Person Phone: ( )                                 |                     |  |              | Gas Sto             | Gas Storage Permit #:   |                            |                           |  |
|  |                     |  |              | Spud Date:          |   | Date Shut-In: _            |                           |  |
|  | Conductor           | Surface  |              | Production          | Intermediate  | Liner                      | Tubing                    |  |
| Size   |                     |  |              |                     |   |                            |                           |  |
| Setting Depth  |                     |  |              |                     |   |                            |                           |  |
| Amount of Cement   |                     |  |              |                     |   |                            |                           |  |
| Top of Cement  |                     |  |              |                     |   |                            |                           |  |
| Bottom of Cement   |                     |  |              |                     |   |                            |                           |  |
| Casing Fluid Level from Surf                                   | ace:                |  | How Determin | ed?                 |   |                            | Date:                     |  |
| -  |                     |  |              |                     |   |                            | Date:                     |  |
| (top)<br>Do you have a valid Oil & Ga                          | , ,                 |  |              | (top)               | (bottom)  |                            |                           |  |
|  |                     |  |              |                     |   |                            |                           |  |
| Depth and Type:  | n Hole at [ (depth) | Tools in Hole a  | t<br>(depth) | Casing Leaks: L     | 」Yes ∐ No De  | epth of casing leak(s):    |                           |  |
| Type Completion: ALT.  | I ALT. II Depth     | of: DV Tool: _   | V<br>(depth) | v / sack            | s of cement Po  | ort Collar: w              | // sack of cemen          |  |
| Packer Type:   |                     |  |              |                     |   |                            |                           |  |
| Total Depth:   | Plug Back Depth:    |  |              | Plug Back Meth      | Plug Back Method:   |                            |                           |  |
| Geological Date:   |                     |  |              |                     |   |                            |                           |  |
| ormation Name Formation Top Formation Base                     |                     |  |              |                     | Completion Information  |                            |                           |  |
| I  |                     | •  |              | erforation Interval | ·   |                            | val toFeet                |  |
| )  |                     | to   |              |                     |   |                            | val toFeet                |  |
|  | 74.                 | 10   |              | choration interval  | 10  | = rect of open riole lines | vai to i cot              |  |
| INDED DENALTY OF DED   | IIIDV I UEDEDV ATTI | ECT TU AT TUE IN   | EODMATION :  | CONTAINED HER       | CIN IC TOLIC AND  | CODDECT TO THE DEC         | T OF MV KNOW! FDOE        |  |
|  |                     | Su   | bmitted E    | Electronicall       | У   |                            |                           |  |
|  |                     |  |              |                     | •   |                            |                           |  |
|  |                     |  |              |                     |   |                            |                           |  |
| Do NOT Write in This Date Tested: Results Space - KCC USE ONLY |                     |  | Results:     |                     | Date Plugged  | : Date Repaired: D         | Pate Put Back in Service: |  |
| Space - NOC OSE ONE  |                     |  |              |                     |   |                            |                           |  |
| Review Completed by:   |                     |  | Co           | omments:            |   |                            |                           |  |
| TA Approved: Yes   | Denied Date:        |  |              |                     |   |                            |                           |  |
|  |                     | Mail to t  | he Appropria | te KCC Conserv      | vation Office:  |                            |                           |  |
| Trans Note: Date Note has been fined                           | KCC Dist            | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, K.                     |              |                     |   |                            | Phone 620.682.7933        |  |
|  |                     | KCC District Office #2 - 3450 N. Book Boad, Building 600, Suite 601, Wichita, KS 67226 |              |                     |   |                            | Phone 316 337 7400        |  |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 137 E 21st St Chanute, KS 66720



RECEIVED KCC DIST#3

NOV 21 2022 Phone: 620902-6450 http://kcc.ks.gov

CHANUTE, KS

## Casing Integrity Test

| Operator License 33 637   |
|---|
| Operator Name Daylight Petroleum, LLC   |
| Address PO Box 52070  |
| City, State, Zip Houston, TX, 77027   |
| Contact Person Colin Mc Cullay Phone (620) 754-3620                                       |
|   |
| Lease Moulton Well # 32 API # 15-205-21128-00-00 County Wilson Section Twp 30S Rge 16E DW |
| County Wilson Section 8 Twp 30S Rge 16E ENW   |
| 2000'   |
| 3770 FSL 2745 FEL   |
| 27 11/2011 and -AD-1705712  |
| GPS Lat 37.453214 GPS Long -095.679573  |
| TD (Plug Back) 890'   |
| Surface Production Tubing   |
| Pipe 2.50   |
| Set 2.00  |
|   |
| TD 890' Production formation/perf/ open hole 857-868 / Perfs.                             |
| Fillid level 7/10   |
| Tubing and Packer Fluid Depression X Zone between of and 857 tested.                      |
| Zone between 0' and 857' tested.  |
| Start Min. Min.   |
| Zone between 6' and 85'/ tested.  Start// Min. Min.  Pressure 240 230 220                 |
|   |
| Tested by   |
| Signature 713 16 Title CONTRACTOR   |
| 1/-18-2020  |
| Test Date   |
| Satisfactory Failed   |
| KCC agent Kui Bunett Title E.C.R.S.   |
|   |
| Pemarks: TD' 857' F1: 31/2' 857-21/2 = 541 V 43 = 222 /23 25:                             |
| Witness Y/N Y Remarks: TP: 857' FL: 316' 857-316 = 541 x. 43 = 232.63psi                  |
| Computer update   |
| computer aparte   |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

## 05/22/2024

JENNIFER PETERS
Daylight Petroleum, LLC
PO BOX 52070
HOUSTON, TX 77027-2952

Re: Temporary Abandonment API 15-205-21128-00-00 MOULTON 22 NW/4 Sec.08-30S-16E Wilson County, Kansas

## **Dear JENNIFER PETERS:**

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/22/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

**Brad Bohrer ECRS**"