

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ E W

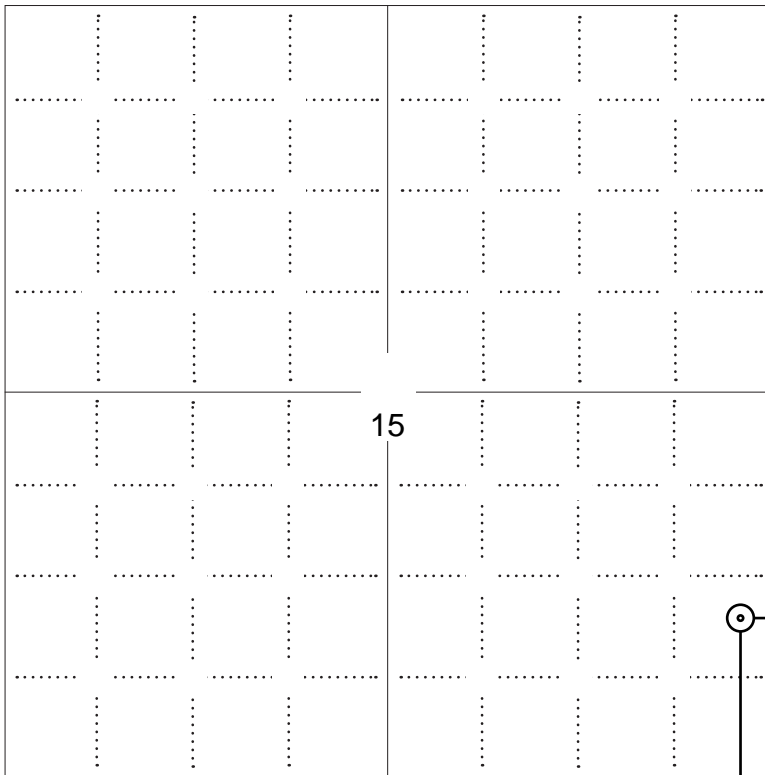
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

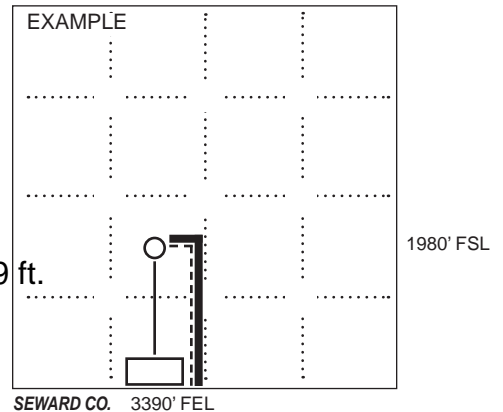
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

63U (Rev. 1993)

OIL AND GAS LEASE



Kansas Blue Print
100 S. Broadway PO Box 733
Wichita, KS 67201-0793
316-264-9344 -- 264-
5185 fax
www.kbp.com - kbp@kbp.com

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AGREEMENT, Made and entered into the 19th day of September 2022
by and between Hiskett Family Properties, LLC, by Dennis Hildreth, Member

whose mailing address is P.O. Box 7075 Golden Colorado 80403 hereinafter called Lessor (whether one or more),
and David Barker 212 N. Market St. Ste 320 Wichita, KS 67202 hereinafter called Lessee:
Lessor, in consideration of One and more Dollars (\$ 1.00+) in hand paid,

receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Pratt Kansas Described as follows to wit:

Township 29 South, Range 11 West
Section 23: NW/4- Tract #1
Section 22: E/2SE/4- Tract #2
Section 15: E/2SE/4- Tract #3

Each of the tracts set forth in the oil and gas lease are treated as a separate oil and gas lease, production on one tract will not extend production on any other tract.

In Section XXX Township XXX Range XXX and containing 320 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty Ten Dollars (\$10.00) per year per net mineral acre retained hereunder, for a maximum of 24 consecutive months and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

SEE ADDENDUM ATTACHED HERETO AND MADE A PART HEREOF

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witnesses:

Hiskett Family Properties, LLC

X Dennis Hildreth
Dennis Hildreth, Member



Register of Deeds Pratt County, Kansas
Sherry L. Henrich
Book: 520 Page: 74-78
Receipt #: 38113 Total Fees: \$69.00
Pages Recorded: 5
Date Recorded: 10/24/2022 2:30:12 PM

the foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
the foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
the foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____
Notary Public

No. _____

OIL AND GAS LEASE

FROM

TO

Date _____
Section _____ Twp. _____ Rge _____

No. of Acres _____ Term _____
County _____

STATE OF _____
County _____

This instrument was filed for record on the _____ day of _____

at _____ o'clock _____ M., and duly recorded

in Book _____ Page _____ of in the
records of this office

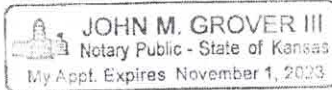
Register of Deeds

By _____

When recorded, return to _____

STATE OF KANSAS ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF BUTLER
the foregoing instrument was acknowledged before me this 20th day of September, 2022,
by Dennis Hildreth, member
of Hiskett Family Properties, LLC, on behalf of the corporation.

My commission expires 11-01-2023
John M. Grover, III Notary Public



Book: 520 Page: 75

EXHIBIT A

Addendum to Oil and Gas Lease dated September 19th 2022, by and between Hiskett Family Properties LLC, by Dennis Hildreth, Member, as Lessor and David Barker, as Lessee. This addendum is a part of that certain oil and gas lease identified above by date and parties to the same extent as if the provisions hereof had originally been written in said lease. In the event of conflict between the lease provisions and the provisions provided in this addendum, the provisions of this addendum shall be binding, covering the following described property in Pratt County, Kansas, to wit:

Township 29 South, Range 11 West

Section 23: NW/4 Tract # 1

Section 22: E/2SE/4 Tract # 2

Section 15: E/2SE/4 Tract # 3

1. Lessee shall not deduct from royalty payments due to Lessor any costs, including but not limited to compression, dehydration, transportation and gathering, or such other costs to produce gas or oil, and their constituents products, or costs to place such gas or oil in a marketable condition, only as such costs are incurred on the leased premises. However, certain costs actually paid by Lessee for processes applied after the point of sale which enhance the product and results in both Lessor and Lessee receiving a better price for the product may be deducted from the Lessor's royalty in proportion to Lessor's royalty share.
2. Lessee shall bury pipelines and utility lines to a depth of not less than thirty-six (36) inches below the surface. All slush pits shall be filled and leveled in a workmanlike manner within 60 days of receipt of Kansas Corporation Commission (KCC) permission to execute the same.
3. Lessee reserves the right to designate all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of other equipment on the leased premises, Lessee shall consult and agree with the surface owner as to the location and direction of the same.
4. No well drilled on the leased premises shall be used for the disposal of salt water from wells off of the leased premises without the written consent of Lessor and without compensating Lessor for its use. This paragraph does not apply to disposal of waters from wells of Lessor on said lease premises.
5. In the event there is no production in paying quantities found by any operations undertaken by Lessee during the primary term of the lease and there is an abandonment of said lease, the Lessee shall fill all pits, ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease was executed. Within six (6) months after the expiration of the lease by its terms, Lessee shall have the obligation to restore, as nearly as practical.
6. Lessee shall maintain all roads, well sites and production facilities in a clean and respectable condition, reasonably free of weeds and trash.
7. Should a well drilled on the premises be abandoned for any reason, Lessee shall have six (6) months (weather permitting) from the date of abandonment to remove all materials, including buried pipelines. Any such materials remaining on the premises after six (6) months shall become the property of Lessor.

8. Lessee agrees that it will comply with all regulations and statutes of all governmental entities having jurisdiction over compliance with environmental legislation. Lessee further agrees to accept the leased premises in its "as is" condition. It is acknowledged that Lessee has been advised to inspect the property to determine that is suitable for the purpose intended and to ascertain that no environmental hazards or toxins are now present.
9. Lessee shall indemnify and hold Lessor harmless from any claims, damages, actions or clauses of action from any environmental damage or contamination caused or contributed to by Lessee subsequent to the commencement of this lease. Lessor shall indemnify and hold Lessee harmless from any claims, damages, actions or clauses of action from any environmental damage or contamination caused or contributed to by Lessor or by previous parties Lessor may have leased property to prior to the commencement of this lease.
10. It is understood and agreed that the Lessee agrees to pay for damages to property caused by the drilling of any well or placing of any pipes, pipelines, pumps and tank batteries relating to such well which shall be placed on said property. Damages shall be paid to the surface owner at the start of drilling operations and shall be at least \$2,500.00 which will cover one well site of not more than three (3) acres and road totaling not over one (1) acre. Any land damages or use in excess of such four acres shall be paid for separately immediately after completion of drilling operations. Damages shall be equally applicable to cultivated lands and native grasses and pasture.
11. It is understood and agreed that any shut in royalties due and payable under the terms of this lease shall be computed and paid on the basis of ten dollars (\$10.00) per net mineral acre covered hereby. Notwithstanding any other provisions of this lease, it is expressly understood and agreed that after the primary term, this lease cannot be maintained in force solely by the payment of shut in gas royalty for any one period in excess of two (2) years, consecutive or otherwise.
12. When preparing development locations, the top soil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
13. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
14. Lessee or assigns will consult with Lessor as to the location of all roads on the property and will locate roads so as to minimize interference with farming operations.
15. The lands covered hereby are not presently irrigated by the use of an overhead sprinkler system. Should the Lessor install hereafter, at the sole cost of the Lessor, Lessee's operation and equipment shall be reconstructed in such a manner as to not interfere with Lessor's farming or irrigation operations on said land. Lessee's operations and equipment for production will be placed on this land at places, or at such height and level, which will permit the irrigation sprinklers to normally operate on this land. If the property is irrigated, during growing season Lessee shall conduct no drilling, completion or rework operations except such activities necessitated by emergency on the property without written consent of the Lessor which consent shall not be unreasonably withheld. No pits will be dug in the sprinkler wheel tracks.
16. Lessee agrees to furnish Lessor promptly, upon written request, a true copy of all of the following information pertaining to the leased premises or land unitized therewith, copies of any filings made to the Kansas Corporation Commission.

17. It is agreed and understood by all parties that this lease consists of separate leases and separate tracts. Production on one tract shall not hold any other tract by its production beyond the primary term or extension thereof.

Signed for Identification:

X:  _____

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

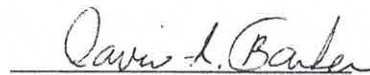
THAT David A. Barker, hererinafter called Assignor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, convey, and set over unto Quail Oil & Gas LC. Hereinafter called Assignee, all right title and interest, subject to the overriding royalty reservation hereinafter set out, in and to those oil and gas mining leases, all located in Pratt County, Kansas, which said lease:

Lessor: Nicholas Panek and Travis Panek, members of Panek Ranch, LLC
Lease Date: July 25th, 2022
Lessee: David A. Barker
Description: W/2 of Section 11 and the W/2 of Section 14 all in Township 29 South, Range 11 West, 640 acres.
Recorded : Book 520, pages 79-83,

are listed and shown above, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. 1/16th of 7/8ths The Assignor herein expressly excepts, reserves, and retains title to an undivided of all oil, gas and casing head gas produced, saved and marketed from the above described land under the provisions of the aforesaid leases, or any extension or renewal thereof, as an overriding royalty, free and clear of any cost and expense of the development and operation thereof, excepting taxes applicable to said interest and the production there from.

The assignment is made without covenants of warranty, either express or implied.

EXECUTED this 22th day of August 2023.

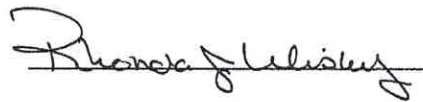


David A. Barker

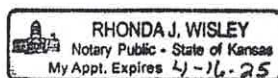
STATE OF KANSAS

COUNTY OF SEDGWICK

The foregoing instrument was acknowledged before me this 22th day of August 2023, David A. Barker



Notary Public



Register of Deeds Pratt County, Kansas
Sherry L. Henrich
Book: 528 Page: 473
Receipt #: 40491 Total Fees: \$21.00
Pages Recorded: 1
Date Recorded: 9/13/2023 10:40:17 AM

63U (Rev. 1993)

OIL AND GAS LEASE



Kansas Blue Print
700 S. Broadway PO Box 793
Wichita, KS 67201-0793
316-264-9344 -- 264-
5185 fax
www.kbp.com - kbp@kbp.com

AGREEMENT, Made and entered into the 25th day of July 2022
by and between Nicholas Panek and Travis Panek, Members of Panek Ranch, LLC

whose mailing address is 405 Dresden Cunningham, KS 67035 hereinafter called Lessor (whether one or more),
and David Barker 212 N. Market St. Ste 320 Wichita, KS 67202 hereinafter called Lessee.
Lessor, in consideration of One and more Dollars (\$ 1.00+) in hand paid,

receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Pratt Kansas Described as follows to wit:

Township 29 South, Range 11 West
Section 11: W/2
Section 14: W/2

In Section XXX Township XXX Range XXX and containing 640 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written

Witnesses

Panek Ranch, LLC

X Nicholas E. Panek
Nicholas Panek, Member

X Travis Panek
Travis Panek, Member



Register of Deeds Pratt County, Kansas
Sherry L. Wenrich
Book: 520 Page: 79-03
Receipt #: 38113 Total Fees: \$89.00
Pages Recorded: 5
Date Recorded: 10/24/2022 2:30:13 PM

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
the foregoing instrument was acknowledged before me this _____ day of _____,
by _____

My commission expires _____, Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
the foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____ Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
the foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____ Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
the foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____ Notary Public

No. _____

OIL AND GAS LEASE

FROM _____

TO _____

Date _____ Section _____ Twp. _____ Rge _____

No. of Acres _____ Term _____ County _____

STATE OF _____

County _____

This instrument was filed for record on the _____ day of _____

at _____ o'clock _____ M., and duly recorded

in Book _____ Page _____ of in the

records of this office _____

By _____

When recorded, return to _____

Register of Deeds _____

STATE OF KANSAS ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF KINGMAN
the foregoing instrument was acknowledged before me this 2nd day of August, 2022,
by Nicholas Panek and Travis Panek, Members
of Panek Ranch, LLC on behalf of the Corporation.

My commission expires 11-01-2023

John M. Grover, III Notary Public

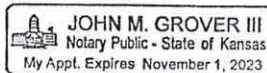


EXHIBIT A

Addendum to Oil and Gas Lease dated July 25, 2022, by and between Nicholas Panek and Travis Panek, Members of Panek Ranch, LLC, as Lessors and David Barker, as Lessee. This addendum is a part of that certain oil and gas lease identified above by date and parties to the same extent as if the provisions hereof had originally been written in said lease. In the event of conflict between the lease provisions and the provisions provided in this addendum, the provisions of this addendum shall be binding, covering the following described property in Pratt County, Kansas, to wit:

Township 29 South, Range 11 West
Section 11: NW/4 Tract #1, SW/4 Tract #2
Section 14: NW/4 Tract #3, SW/4 Tract #4

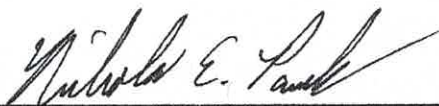
1. Lessee shall not deduct from royalty payments due to Lessor any costs, including but not limited to compression, dehydration, transportation and gathering, or such other costs to produce gas or oil, and their constituents products, or costs to place such gas or oil in a marketable condition, only as such costs are incurred on the leased premises. However, certain costs actually paid by Lessee for processes applied after the point of sale which enhance the product and results in both Lessor and Lessee receiving a better price for the product may be deducted from the Lessor's royalty in proportion to Lessor's royalty share.
2. Lessee shall bury pipelines and utility lines to a depth of not less than thirty-six (36) inches below the surface. All slush pits shall be filled and leveled in a workmanlike manner within 60 days of receipt of Kansas Corporation Commission (KCC) permission to execute the same.
3. Lessee reserves the right to designate all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of other equipment on the leased premises, Lessee shall consult and agree with the surface owner as to the location and direction of the same.
4. No well drilled on the leased premises shall be used for the disposal of salt water from wells off of the leased premises without the written consent of Lessor and without compensating Lessor for its use. This paragraph does not apply to disposal of waters from wells of Lessor on said lease premises.
5. In the event there is no production in paying quantities found by any operations undertaken by Lessee during the primary term of the lease and there is an abandonment of said lease, the Lessee shall fill all pits, ponds, remove all structures and reasonably restore the premises to the condition existing at the time the lease was executed. Within six (6) months (weather permitting) after the expiration of the lease by its terms, Lessee shall have the obligation to restore, as nearly as practical.
6. Lessee shall maintain all roads, well sites and production facilities in a clean and respectable condition, reasonably free of weeds and trash.
7. Should a well drilled on the premises be abandoned for any reason, Lessee shall have six (6) months (weather permitting) from the date of abandonment to remove all materials, including buried pipelines. Any such materials remaining on the premises after six (6) months shall become the property of Lessor.

8. Lessee agrees that it will comply with all regulations and statutes of all governmental entities having jurisdiction over compliance with environmental legislation. Lessee further agrees to accept the leased premises in its "as is" condition. It is acknowledged that Lessee has been advised to inspect the property to determine that is suitable for the purpose intended and to ascertain that no environmental hazards or toxins are now present.
9. Lessee shall indemnify and hold Lessor harmless from any claims, damages, actions or causes of action from any environmental damage or contamination caused or contributed to by Lessee subsequent to the commencement of this lease. Lessor shall indemnify and hold Lessee harmless from any claims, damages, actions or causes of action from any environmental damage or contamination caused or contributed to by Lessor or by previous parties Lessor may have leased property to prior to the commencement of this lease.
10. It is understood and agreed that the Lessee agrees to pay for damages to property caused by the drilling of any well or placing of any pipes, pipelines, pumps and tank batteries relating to such well which shall be placed on said property. Damages shall be paid to the surface owner at the start of drilling operations and shall be at least \$2,500.00 which will cover one well site of not more than three (3) acres and road totaling not over one (1) acre. Any land damages or use in excess of such four acres shall be paid for separately immediately after completion of drilling operations. Damages shall be equally applicable to cultivated lands and native grasses and pasture.
11. It is understood and agreed that any shut in royalties due and payable under the terms of this lease shall be computed and paid on the basis of ten dollars (\$10.00) per net mineral acre covered hereby. Notwithstanding any other provisions of this lease, it is expressly understood and agreed that after the primary term, this lease cannot be maintained in force solely by the payment of shut in gas royalty for any one period in excess of two (2) years, consecutive or otherwise.
12. When preparing development locations, the top soil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
13. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
14. Lessee or assigns will consult with Lessor as to the location of all roads on the property and will locate roads so as to minimize interference with farming operations.
15. The lands covered hereby are not presently irrigated by the use of an overhead sprinkler system. Should the Lessor install hereafter, at the sole cost of the Lessor, Lessee's operation and equipment shall be reconstructed in such a manner as to not interfere with Lessor's farming or irrigation operations on said land. Lessee's operations and equipment for production will be placed on this land at places, or at such height and level, which will permit the irrigation sprinklers to normally operate on this land. If the property is irrigated, during growing season Lessee shall conduct no drilling, completion or rework operations without written consent of the Lessor which consent shall not be unreasonably withheld. No pits will be dug in the sprinkler wheel tracks.
16. Lessee agrees to furnish Lessor promptly, upon written request, a true copy of all of the following information pertaining to the leased premises or land unitized therewith, copies of any filings made to the Kansas Corporation Commission.

17. It is agreed and understood that each of the above described tracts shall be treated as separate leases and one tract shall not hold the other tracts by its production beyond the primary term or extension thereof and each tract shall be subject to all other terms and provisions herein.

Signed for Identification:

Panek Ranch, LLC

X: 
Nicholas Panek, Member

X: 
Travis Panek, Member

ASSIGNMENT OF OIL AND GAS LEASES

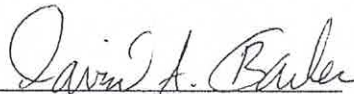
KNOW ALL MEN BY THESE PRESENTS:

THAT David A. Barker, hereinafter called Assignor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, convey, and set over unto Quail Oil and Gas LC, hereinafter called Assignee, all right, title and interest, subject to the overriding royalty reservation hereinafter set out, in and to those oil and gas mining leases, all located in PRATT COUNTY KANSAS, which said leases are listed and shown on Exhibit "A" attached hereto and made a part hereof, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

The Assignor herein expressly excepts, reserves, and retains title to an undivided 1/16 th of 7/8 ths, of all oil, gas and casinghead gas produced, saved and marketed from the above described land under the provisions of the aforesaid leases, or any extension or renewal thereof, as an overriding royalty, free and clear of any cost and expense of the development and operation thereof, excepting taxes applicable to said interest and the production therefrom.

The assignment is made without covenants of warranty, either express or implied.

EXECUTED THIS 17th day of January, 2024

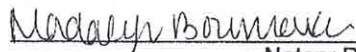


David A. Barker

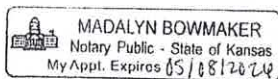
STATE OF KANSAS
COUNTY OF SEDGWICK

The foregoing instrument was acknowledged before me this 17th day of January, 2024, by David A. Barker.

My commission expires: 05/08/2024



- Notary Public



Register of Deeds Pratt County, Kansas
Sherry L. Henrich
Book: 532 Page: 451-454
Receipt #: 41526 Total Fees: \$72.00
Pages Recorded: 4
Date Recorded: 2/5/2024 1:05:21 PM

EXHIBIT "A"
OIL AND GAS LEASES

STATE OF: KANSAS
COUNTY OF: PRATT

LESSOR	LESSEE	LEGAL	LEASE DATE	ACRES (more or less)	BOOK & PAGE
Steve W. Randle and Nicole Andrea Randle, Trustees of the Randle Family Revocable Trust, dated the 17 th day of March, 2022	David A. Barker	Township 29 South, Range 11 West Section 10: E/2SE/4	08-18-2022	80/3years	B522, P521-523
Trevor Simons and Lynn Simons, Trustees of the Trevor and Lynn Simons Revocable Trust, dated Nov. 25, 2019	David A. Barker	Township 29 South, Range 11 West Section 14: SE/4	09-27-2022	160/3 years	B521 P236-238
Nicholas Panek and Travis Panek, Members of Panek Ranch, LLC	David A. Barker	Township 29 South, Range 11 West Section 11: W/2, Section 14: W/2	07-25-2022	640/3 years	B520 p 79-83
Allan A. Schnitker and Louise Schnitker, husband and wife	Parther Energy Inc.	Township 29 South, Range 11 West Section 24: NW/4	02-10-2023	160/3 years	B522, P577-579
Kevin J. Viertelner, and Sherry Viertelner, a married couple.	David A. Barker	Township 29 South, Range 11 West Section 23: NE/4	12-05-2022	160/3 years	B521, P241-243
Hickett Family Properties, LLC, by Dennis Hildreth, Member	David A. Barker	Township 29 South, Range 11 West Section 23: NW/4-Tract #1, Section 22: E/2SE/4-Tract #2, Section 15: E/2SE/4-Tract #3	09-19-2022	320/ 3 years	B520-P74-78

LESSOR	LESSEE	LEGAL	LEASE DATE	ACRES (more or less)	BOOK & PAGE
Alan Theis and Jana Theis, a married couple	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 15: E/2NE/4</u>	01-06-2023	80/3 years	B522, P518-520
Trevor Simons and Lynn Simons, Trustees of the Trevor and Lynn Simons Revocable Trust, dated Nov. 25, 2019	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 25: NW/4</u>	07-26-2023	160/3 years	B527, P554-556
Gay/ Lynn Lee, a widowed woman	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 24: SW/4</u>	02-08-2023	160/3 years	B522 p516-517
Kevin J. Vierthaler, and Sherry Vierthaler, a married couple.	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 23: N/2SE/4</u>	02-13-2023	80/3 years	B527 P59-61
Gay Simpson and Roger Simpson, a married couple	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 23: SW/4</u>	02-14-2023	160/3 years	B527 P65-66
Steven R. Vierthaler, a single man	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 23: S/2SE/4</u>	02-23-2023	80/3 years	B527 P62-64
Scotty Wayne Brannum and Denice L. Brannum, husband and wife	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 22: E/2 NE/4,</u>	08-02-2022	80/3 years	B522 P572-574
Dale R. Adelhardt, a/k/a Dale Adelhardt and Tanna L. Adelhardt, Trustees under the Dale Adelhardt and Tanna L. Adelhardt Living Trust, dated September 8, 2021	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 10: E/2NE/4</u>	02-23-2023	80/3 years	B527, P52-54
Stanley W. Adelhardt and Renee Adelhardt, husband and wife	David A. Barker	<u>Township 29 South, Range 11 West</u> <u>Section 10: E/2NE/4</u>	02-23-2023	80/3 years	B527 P56-58

Joe Adelhardt and Jane Adelhardt, husband and wife	David A. Barker	Township 29 South, Range 11 West Section 10: E/2NE/4	02-23-2023	80 ³ /years	B524, P 329-331
Richard A. Adelhardt and Connie L. Adelhardt, husband and wife	David A. Barker	Township 29 South, Range 11 West Section 10: E/2NE/4	05-04-2023	80 ³ /years	B524, p332- 334

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

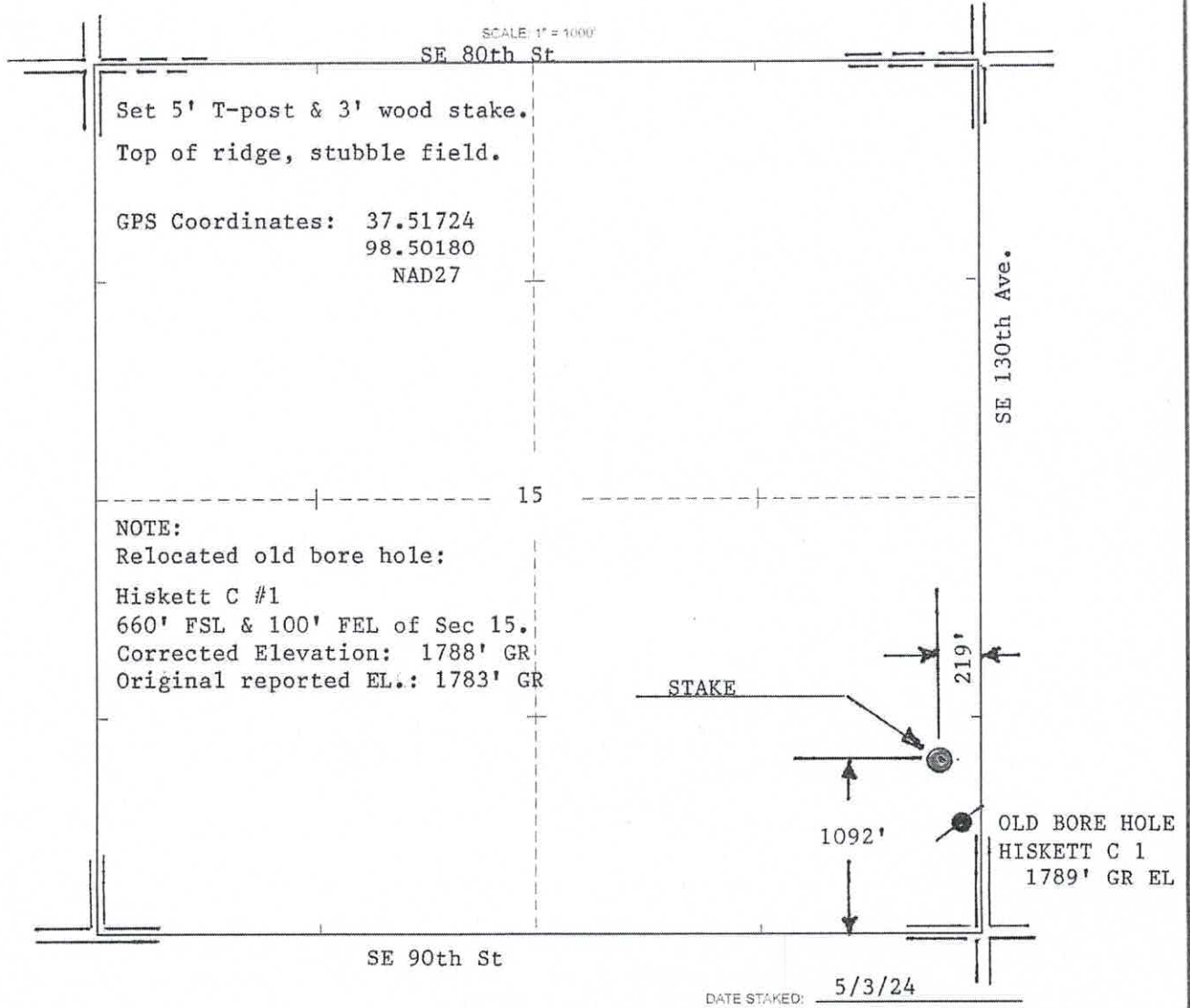
52241

INVOICE NO

<u>QUAIL OIL & GAS LC</u>		<u>1-15</u>	<u>HISKETT-PANEK RANCH UNIT</u>
OPERATOR		NO.	FARM
<u>PRATT CO KS</u>	<u>15</u> <u>29s</u> <u>11w</u>	<u>1092' FSL & 219' FEL of Sec.</u>	
COUNTY	S T R	LOCATION	
			ELEVATION: <u>1794' GR</u>

■ QUAIL OIL & GAS LC
 PO BOX K
 GARDEN CITY, KS 67846
 ■

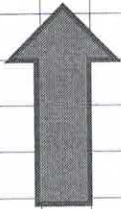
AUTHORIZED BY: David Barker



Quail O&G, LC

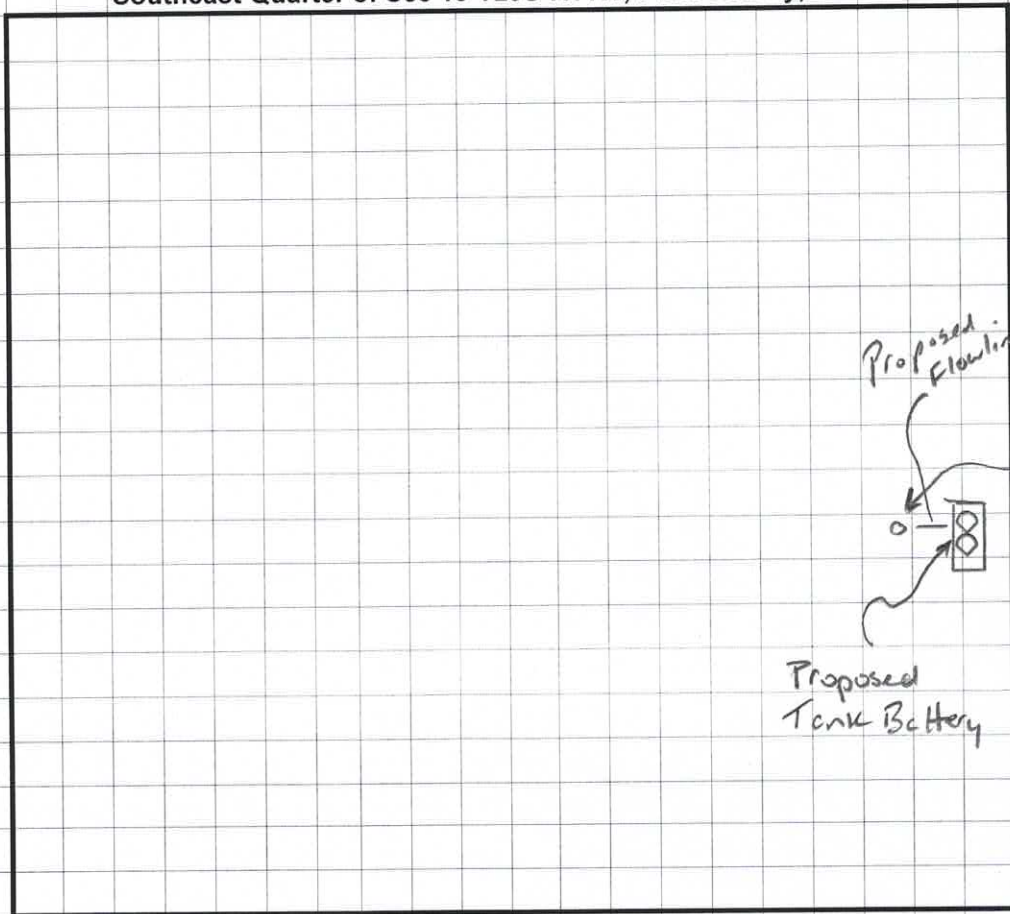
Proposed Location of Roads, Lines & Tank Battery

Well Name:	HPU 1-15
Well Location:	1092' FSL & 219' FEL
	Sec 15-29S-11W
	Pratt County, KS



North

Southeast Quarter of Sec 15-T29S-R11W, Pratt County, KS



Note: Distance from well to nearest unit boundry is 291'.



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

May 22, 2024

Wray Valentine
Quail Oil & Gas, LC
PO BOX K
PO BOX K
GARDEN CITY, KS 67846-9633

Re: Drilling Pit Application
HPU 1-15
SE/4 Sec.15-29S-11W
Pratt County, Kansas

Dear Wray Valentine:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

KEEP PITS away from draw/drainage.
KEEP PITS on any except, East side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.