

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	Dan Murphy	Well:	Murphy 1	Ticket:	EP13364
City, State:	Des Moines, IA	County:	LV, KS	Date:	5/9/2024
Field Rep:		S-T-R:	15-11-22	Service:	P&A

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug	Blend:	
Hole Depth:	ft	Weight:	13.50 ppg	Weight:	ppg
Casing Size:	4 1/2 in	Water / Sx:	7.50 gal / sk	Water / Sx:	gal / sk
Casing Depth:	1210 ft	Yield:	1.50 ft ³ / sk	Yield:	ft ³ / sk
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	sanded back	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	695.00 ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	16.30 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	61 sks	Total Sacks:	0 sks

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:30 AM			-	-	on location
					pulling unit crew prepped location for unit to get over hole and dug pit for returns
					pulling unit ran 1" to 695' inside 4 1/2" casing
10:00 AM					cement crew on location, held safety meeting
	2.0				washed 3/4" tubing down annulus to 20', hit cement
	1.0				mixed and pumped 5 sks H-Plug cement, cement to surface, pulled 3/4" from annulus
	2.0				established circulation through 1" tubing inside 4 1/2"
	2.0				mixed and pumped 51 sks H-Plug cement, cement to surface
					pulled 1" from well
	1.0				topped well off w/ 5 sks cement, well stood full
	3.0				washed up tubing and equipment
11:30 AM					cement crew left location
					pulling unit crew cut off well casing and filled in pit & hole
1:00 PM					left location
					Dan Murphy
					2439 E Leach Ave
					Des Moines, IA 50320
					515-306-3840
					danlindan@aol.com

CREW		UNIT	SUMMARY		
Cementer:	Casey Kennedy	931	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Nick Beets	209	1.8 bpm	- psi	- bbls
Bulk:	Drew Beckwith	246			
H2O:	Wes Callahan	124			