

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

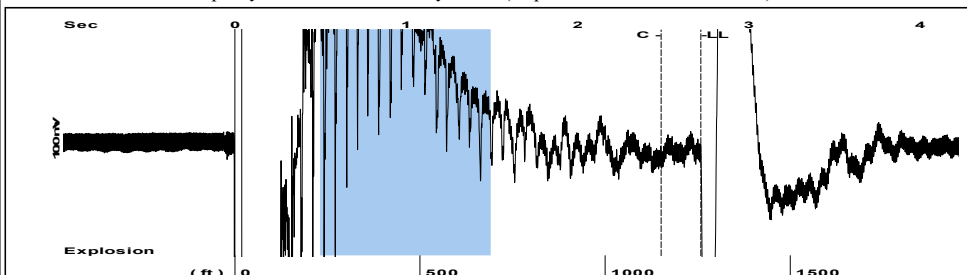
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

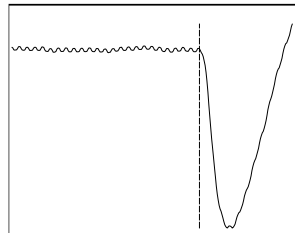
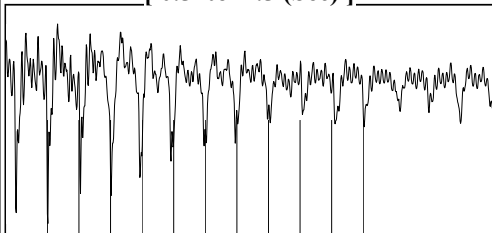
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

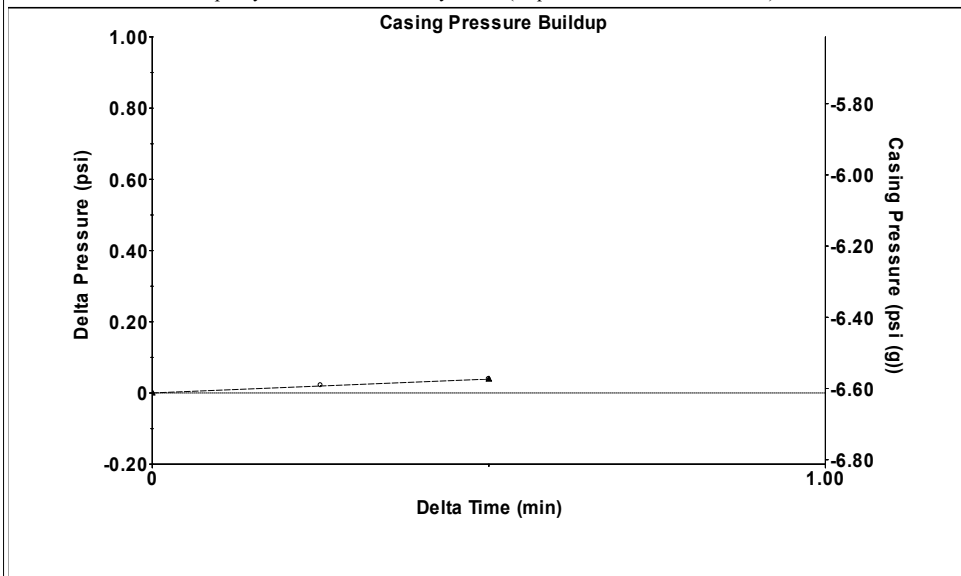


Filter Type High Pass Automatic Collar Count Yes Time 2.72 sec
 Manual Acoustic Veloc 941.757 ft/s Manual JTS/sec 15.4083 Joints 41.1743 Jts
 Depth 1258.29 ft

[0.5 to 1.5 (Sec)]

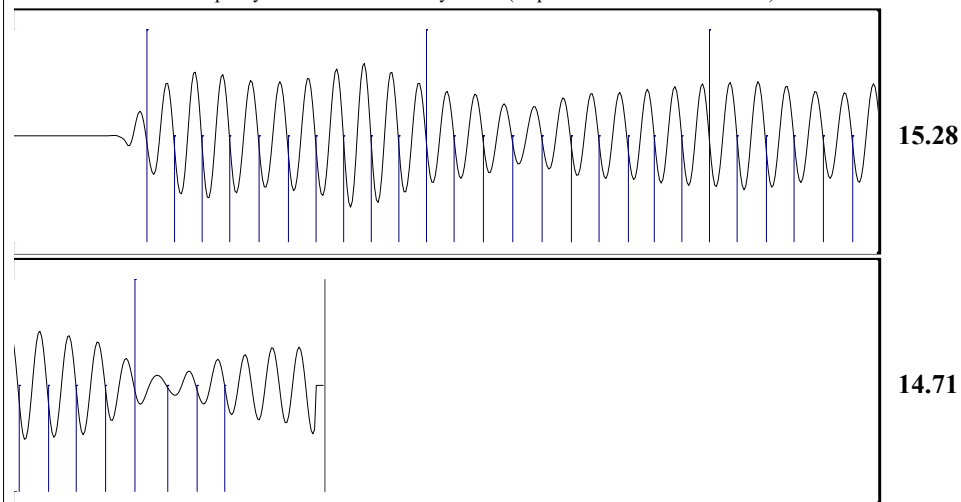


Analysis Method: Automatic



Change in Pressure 0.04 psi PT 12349
 Change in Time 0.50 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing	
Oil - * -	- * - BBL/D	-6.6 psi (g)		Annular Gas Flow	1 Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup		% Liquid	97 %
Gas - * -	- * - Mscf/D	0.039 psi		Gas/Liquid Interface Pressure	
		0.50 min		Liquid Level Depth	1258.29 ft
IPR Method	Vogel	Gas/Liquid Interface Pressure		Pump Intake Depth	2231.00 ft
PBHP/SBHP	- * -	-6.2 psi (g)		Formation Depth	2170.00 ft
Production Efficiency	0.0			Pump Intake	316.1 psi (g)
Oil 40 deg.API				Producing BHP	295.8 psi (g)
Water 1.05 Sp.Gr.H2O				Static BHP	- * - psi (g)
Gas 1.05 Sp.Gr.AIR					
Acoustic Velocity	925.211 ft/s				
Formation Submergence		973 ft			
Total Gaseous Liquid Column HT (TVD)		945 ft			
Equivalent Gas Free Liquid HT (TVD)					
Acoustic Test					



Acoustic Velocity 925.211 ft/s Joints counted 33
 Joints Per Second 15.1376 jts/sec Joints to liquid level 41.1743
 Depth to liquid level 1258.29 ft Filter Width 13.4083 17.4083
 Automatic Collar Count Yes Time to 1st Collar 0.308 2.488

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/23/2024

Michelle Henning
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23350-00-01
CHESNEY A 228
SE/4 Sec.21-25S-05E
Butler County, Kansas

Dear Michelle Henning:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/23/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"