KOLAR Document ID: 1778805

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY ABA

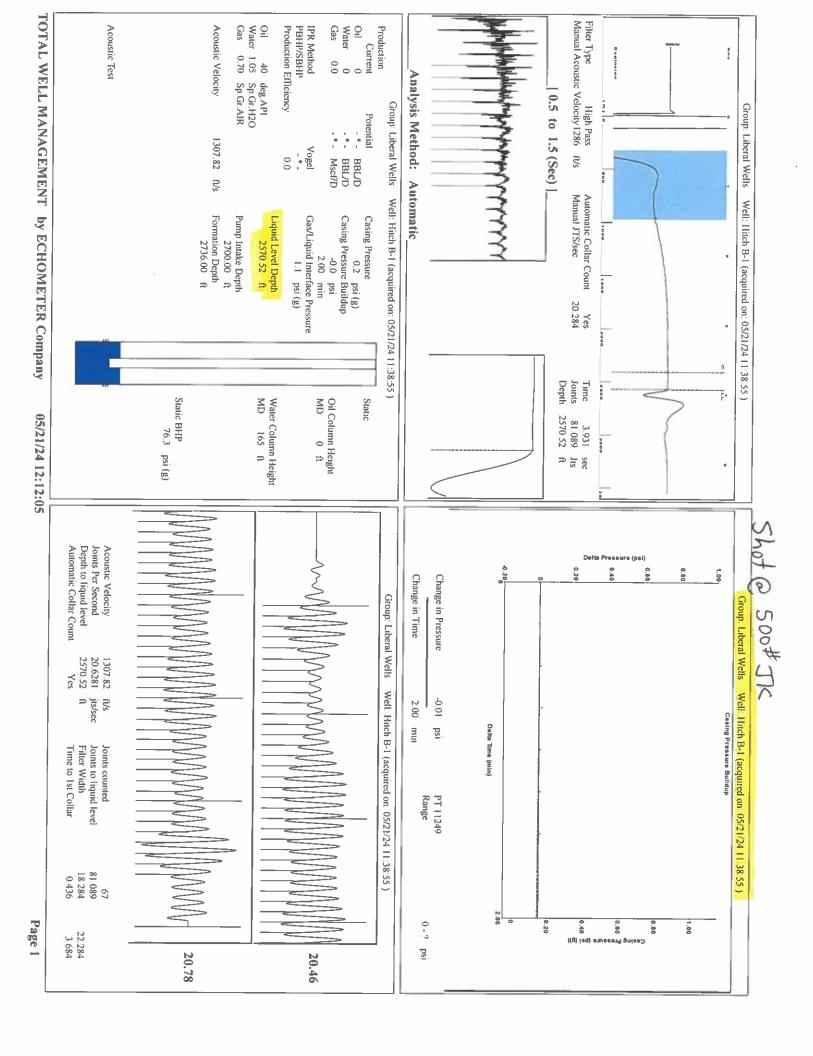
OPERATOR: License#				API No. 15													
				Spot Desci	ription:												
				Sec Twp S. R E _ W _ feet from _ N / _ S Line of Section feet from _ E / _ W Line of Section GPS Location: Lat:, Long:													
									Field Contact Person:						Gas OG WSW Oth		
									Field Contact Person Phone	ə: ()			SWD Permit #: ENHR Permit #:				
										,				orage Permit #:	Date Shut-In:		
													Opud Date.	·	Date Ondi-in.		
										Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Sui	rface:	How D	Determined?			Date:											
Casing Squeeze(s):	to w	/ sacks of o	cement,	to	(bottom) W /	sacks of cement. Date:											
Do you have a valid Oil & G	as Lease? Yes	No															
Depth and Type:	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):											
						ollar: w /											
Packer Type:																	
Total Depth:																	
				. rag Zack met													
Geological Date:																	
Formation Name		Top Formation Base			Completion												
1		to Fe				et or Open Hole Interval											
2	At:	to Fe	et Perfo	ration Interval	to Fee	et or Open Hole Interval —	to	Feet									
IINDED DENALTY OF DEE	IIIDV I LIEDEDV ATT	ECT THAT THE INCODE	MATION CO	NITAINED LIEF	DEIN IS TOLIE AND CO	DDECTTO THE DEST OF M	V INOW! ED	-CE									
		Submi	tted Ele	ctronicall	У												
Do NOT Write in This	Date Tested:		Results:		Data Pluggad	Date Repaired: Date Put	Back in Service										
DO NOT WITE III THIS	Date Tested:		เพียงแเร		Date Plugged:	Date Repaired. Date Put	Dack III SelVic	,c.									

Subm

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

these been from the total gas been party through the best been been been been been been been bee	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Note	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The last of the la	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

05/23/2024

Katherine McClurkan Merit Energy Company, LLC 13727 NOEL ROAD, SUITE 1200 DALLAS, TX 75240-7362

Re: Temporary Abandonment API 15-175-00314-00-00 HITCH B 1 SW/4 Sec.29-32S-34W Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/23/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"