

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

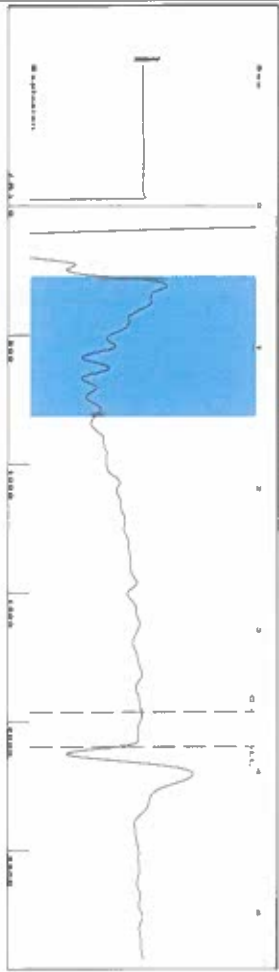
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

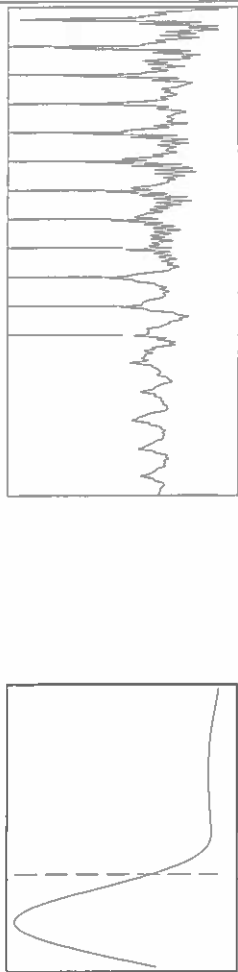
Table with 2 columns: Office Address, Phone Number. Rows for District Offices #1, #2, #3, and #4.

Group: SUBLETTTE Well: Winter 14-N (acquired on: 05/22/24 10:04:18)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1070.95 ft/s Manual JTS/sec 16.8919
 Time 3.826 sec
 Joints 66.1657 Jts
 Depth 2097.45 ft

[0.5 to 1.5 (Sec)]

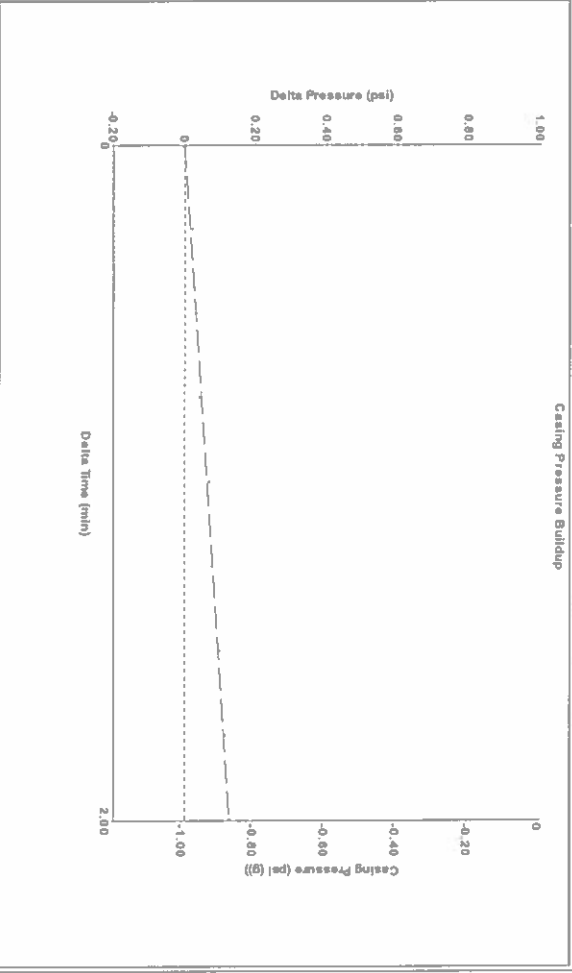


Analysis Method: Automatic

Group: SUBLETTTE Well: Winter 14-N (acquired on: 05/22/24 10:04:18)

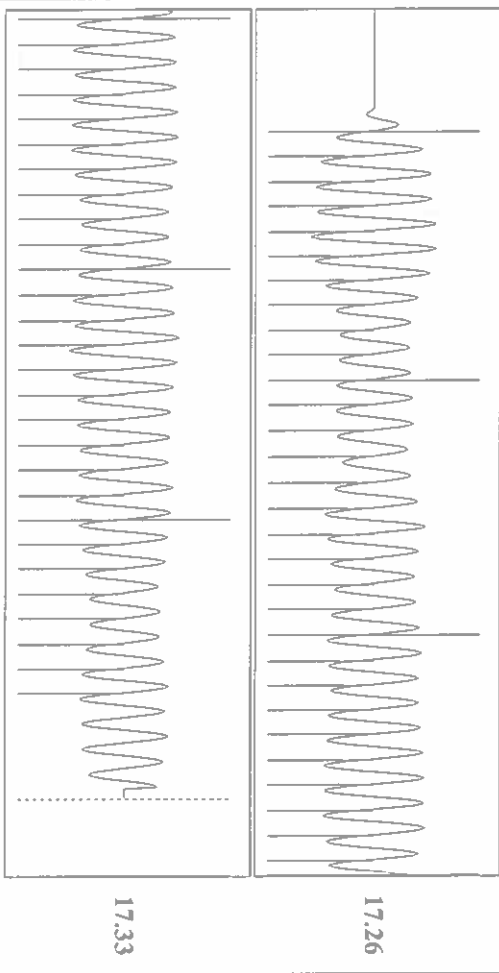
Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	-1.0 psi (g)	Annular Gas Flow 1 Mscf/D
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup 0.1 psi	% Liquid 95 %
Gas -*- Mscf/D	-*- Mscf/D	2.00 min	
IPR Method Vogel		Gas/Liquid Interface Pressure -0.1 psi (g)	
PBHP/SBHP -*-		Liquid Level Depth 2097.45 ft	
Production Efficiency 0.0		Pump Intake Depth 4508.00 ft	
		Formation Depth 4602.00 ft	
Oil 40 deg API			
Water 1.05 Sp.Gr.1120			
Gas 0.88 Sp.Gr.AIR			
Acoustic Velocity 1096.42 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 2411 ft			
Equivalent Gas Free Liquid HT (TVD) 2284 ft			
5/22/24			

Group: SUBLETTTE Well: Winter 14-N (acquired on: 05/22/24 10:04:18)



Change in Pressure 0.13 psi PT 14679
 Change in Time 2.00 min Range 0-? psi

Group: SUBLETTTE Well: Winter 14-N (acquired on: 05/22/24 10:04:18)



Acoustic Velocity 1096.42 ft/s Joints counted 57
 Joints Per Second 17.2937 Jts/sec Joints to liquid level 66.1657
 Depth to liquid level 2097.45 ft Filter Width 14.8919
 Automatic Collar Count Yes Time to 1st Collar 0.284

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/23/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21678-00-02
Winter 14-N8-30-33
SW/4 Sec.08-30S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/23/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"