

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

PHONE 940-767-4334

WELL *Shore 6*
CRASING PRESSURE *2*
 ΔP
 ΔT
PRODUCTION RATE *2*

JOINTS TO LIQUID
DISTANCE TO LIQUID
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

QUIET WELL
LOWER COLLARS R: 9.9
P-P 0.027 mV
LIQUID LEVEL R: 5.7
P-P 0.199 mV

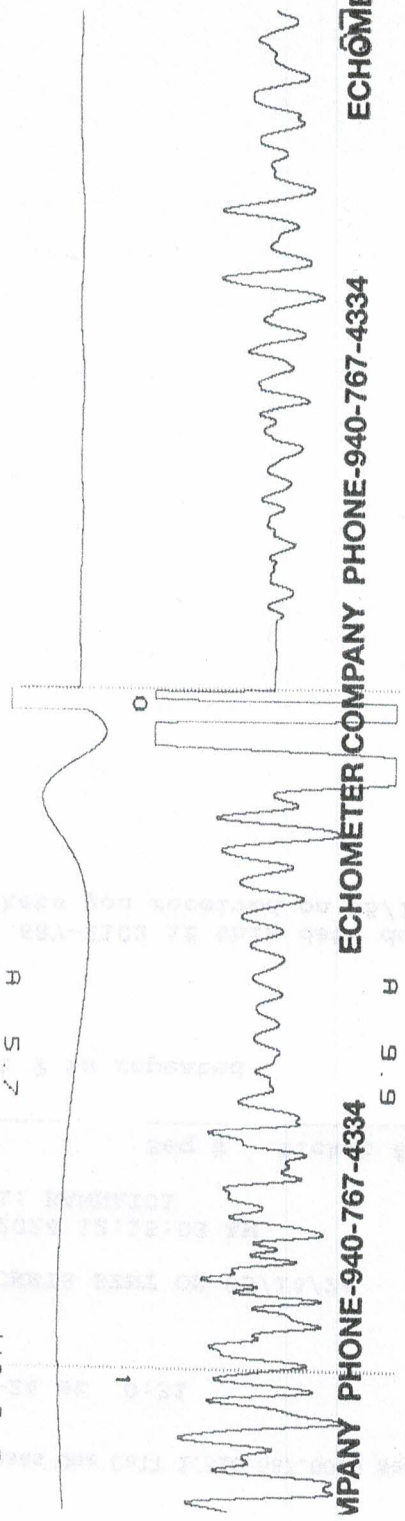
ECHOMETER COMPANY PHONE-940-767-4334

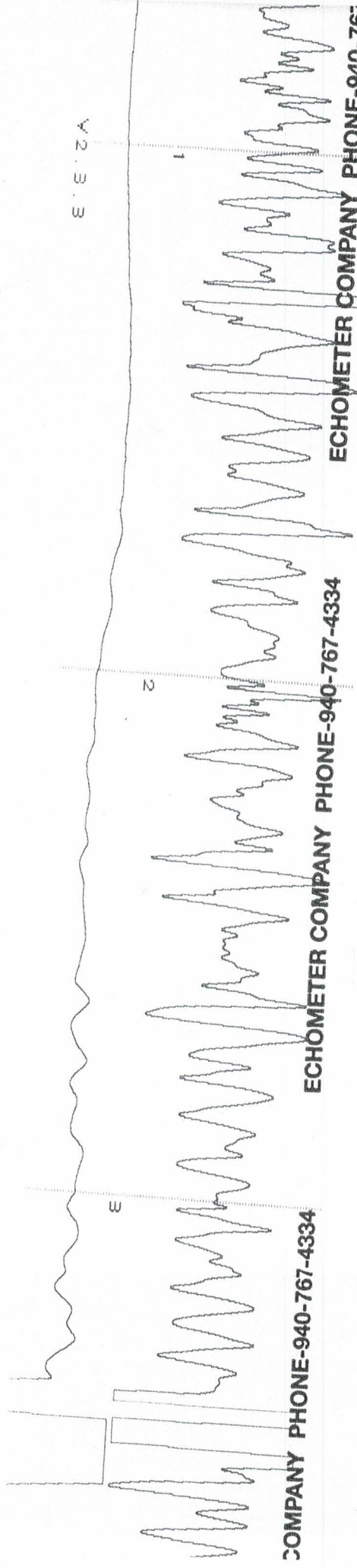
ECHOMETER COMPANY PHONE-940-767-4334

PHONE-940-767-4334

A: 9.9 mV GENERATE PULSE

A: 5.7 mV 12.2 VOLTS



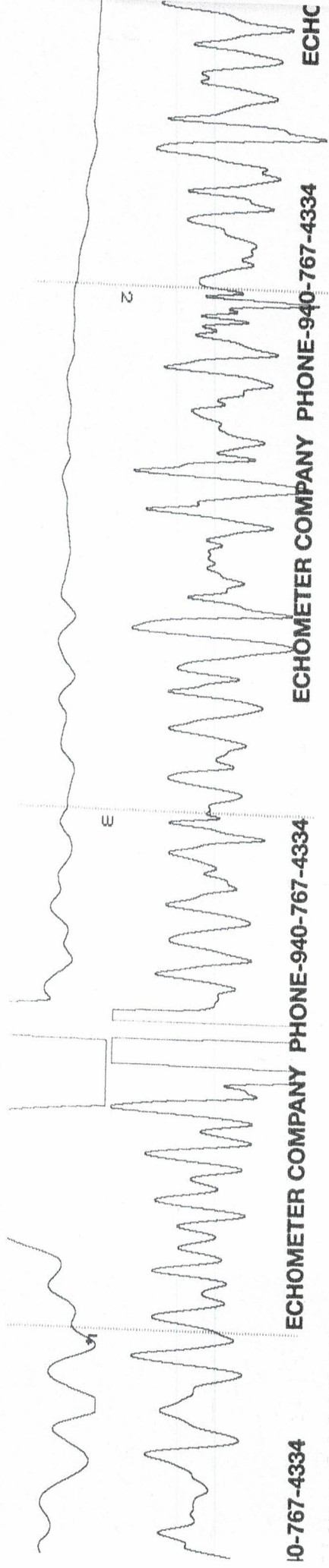


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COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767



10-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHC

bneff2kngo@cox.net

From: bneff2kngo@cox.net
Sent: Wednesday, May 15, 2024 12:12 PM
To: bhammerschmidt@knginc.com
Subject: Shore 1 fluid level shot

The fluid shot performed on above referenced well was shot down the casing as the 1 ¼" EUE tubing developed a leak and a workover rig was used to pull the ½" rods and the 1 ¼" tbg out of well until well has been evaluated for replacement tubulars. Formula used on fluid shot was 3.5 seconds to fluid x 1120' fps divided by 2 = 1960' for a fluid level. Thank you.

Bud Neff
Prod. Supt.
Kansas Natural Gas Operating LC
620-275-0129 office and fax
620-272-1607 cell
bneff2kngo@cox.net

05/23/2024

Kraig Gross
Kansas Natural Gas Operating, LC
1200 MAIN ST
PO BOX 818
HAYS, KS 67601-0818

Re: Temporary Abandonment
API 15-187-00285-00-00
SHORE 1
SW/4 Sec.22-30S-40W
Stanton County, Kansas

Dear Kraig Gross:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/23/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"