KOLAR Document ID: 1778798

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

				I			
OPERATOR: License#				API No. 15-			
Name:				Spot Description:			
Address 1:							R
Address 2:				1			I / S Line of Section
City: State: Zip:							
				Lease Name: Well #:			
							Other:
				☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:			
					,		
				Spud Date		Date Shut-in	
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Casing Fluid Level from Su	rface:	How D	etermined?				Date:
Casing Squeeze(s):							
		_		(top)	(bottom)		
Do you have a valid Oil & G		_					
Depth and Type:	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	f casing leak(s):	
Type Completion: ALT							
Packer Type:						(depth)	
Total Depth:	Plug Bad	ck Denth:		Plug Back Meth	ood:		
	ug 2	<u></u>					
Geological Date:							
Formation Name Formation Top Formation Base Completion Information							
At: to Feet Perfor				ration Interval to Feet or Open Hole Interval to Feet			
2	At:	to Fee	et Perfo	ration Interval	to Fee	t or Open Hole Interv	al toFeet
LINDED DENALTY OF DE	O ILIDV I HEDEDV ATTE	CT TUAT TUE INCODM	IATION CO	NTAINED HE	DEIN IS TOLIE AND COL		OE MV KNOW! EDGE
		Submit	ted Ele	ctronical	У		
Do NOT Write in This	Date Tested:		Date Plugged:	Date Repaired: Da	te Put Back in Service:		
Space - KCC USE ONLY			Results:		Date i lugged.	Date Repaired. Da	te i ut back iii deivice.
•							
Review Completed by:			Comr	nents:			
TA Approved: Yes	Denied Date:						
		Mail to the Ap	propriate	KCC Conser	vation Office:		
Strains Spring Street State State State and Strains in	KCC Distr	KCC District Office #1 - 210 E. Frontview, Sui			ity, KS 67801	Phone 620.682.7933	
		KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226					Phone 316.337.7400

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

TOTAL WELL MANAGEMENT by ECHOMETER Company Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 0.69 Sp.Gr.AIR Filter Type High Pass Manual Acoustic Veloci 280.81 ft/s Formation Submergence Total Gaseous Liquid Column HT (TVD) Equivalent Gas Free Liquid HT (TVD) Cas Oil Water Production Efficiency Acoustic Test Acoustic Velocity PBHP/SBHP IPR Method Production Current 1 0 ater 0 8 Analysis Method: Automatic Group: Liberal Wells Well: Fitzgerald C2-11 (acquired on: 05/23/24 09:03:23) Group: Liberal Wells Well: Fitzgerald C2-11 (acquired on: 05/23/24 09:03:23) 0.5 to 1.5 (Sec) | .*. BBL/D * - Mscf/D 1320.83 Voge sVi Automatic Collar Count Manual JTS/sec Formation Depth 2848.00 ft Pump Intake Depth 2671.00 ft Liquid Level Depth 2452 79 ft Gas/Liquid Interface Pressure -0.9 psi (g) Casing Pressure Buildup Casing Pressure 218 218 0.014 psi -1.7 psi(g) 2.25 min ⊃ n Yes 20 202 Joints Time Pump Intake 98.3 psi (g) Static BHP Producing BHP 178.8 psi (g) Producing % Liquid Gas Flow Annular 3.714 sec 77.375 Jts 2452.79 ft 05/23/24 10:17:56 80.4 psi(g) -8 8 0 Mscf/D Shot @ 400 4 JK Automatic Collar Count Depth to liquid level Joints Per Second Acoustic Velocity 0,40 Change in Pressure Change in Time Group: Liberal Wells Well: Fitzgerald C2-11 (acquired on: 05/23/24 09:03 23) Group: Liberal Wells 20.8333 2452.79 1320.83 Well: Fitzgerald C2-11 (acquired on: 05/23/24 09:03:23) jts/sec ft fl/s 0.01 2.25 Casing Pressure Buildup mm psi Delta Time (min) Filter Width Joints to liquid level Joints counted Time to 1st Collar PT 11249 42 77.375 18.202 1.172 Page 1 -1.80 -1.60 -0.80 -1.00 1.40 1.20 22.202 3.188 psi 20.90 20.73

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

05/24/2024

Katherine McClurkan Merit Energy Company, LLC 13727 NOEL ROAD, SUITE 1200 DALLAS, TX 75240-7362

Re: Temporary Abandonment API 15-175-20756-00-01 Fitzferald C 2-11 NE/4 Sec.11-32S-34W Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/24/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/24/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"