KOLAR Document ID: 1777497

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 30481 Name: Apollo Energies, Inc.

Address 1: 10378 N 281 HWY

Address 2:

City: PRATT State: KS Zip: 67124 + 7920

Contact Person: Kevin Fischer Phone: (620) 672-9001

API No.: 15-151-10376-00-03 Permit No.: E16091.5

_ - NE - NE - NE Sec. 3 Twp. 28 S. R. 11 ☐ East ☑ West

4733 Feet from ☐ North / ☑ South Line of Section

340 Feet from ☑ East / ☐ West Line of Section

Lease: BOWERS Well No.: 1

County: Pratt

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		385		3500		3482
Sacks of Cement:		200		300		Type: Plastic Lined
Cement Top:		0		2800		
Cement Bottom:		385		3500		

Packer Type: AD-1 Tension Set at: 3482

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 3549 feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3500 Bottom Feet: 3549 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.64376 Long: -98.50292 Date Acquired: 05/23/2024

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1						
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 5

Test Date: 05/23/2024 Using: Apollo Energies Equipment Company's Equipment

The zone tested for this well is between 0 feet and 3482 feet.

The test results were verified by operator's representative:

Name: Rob Rennaker Title: Field Foreman Phone: (620) 388-4412

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 08/21/2024

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☑ Yes ☐ No

Remarks:

Several attempts all resulted in a steady pressure loss.

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

LICENSE 30481
Apollo Energies, Inc.
10378 N 281 HWY
PRATT, KS 67124-7920

Re: API No. 15-151-10376-00-03
Permit No. E16091.5
BOWERS 1
3-28S-11W
Pratt County, KS

Operator:

On 05/23/2024, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 08/21/2024
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1