KOLAR Document ID: 1779317

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			A	PI No. 1	15							
Name:					Spot Description:							
Address 1:					SecTwp S. R EastWes							
Address 2:					Feet from North / South Line of Section							
City:					Feet from East / West Line of Section							
Contact Person:			Fo	ootages	s Calculated from Neares	st Outside Section Corner:						
Phone: ()					NE NW	SE SW						
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.					County: Lease Name: Well #: Date Well Completed: (Date by: (KCC District Agent's Name Plugging Commenced: Plugging Completed:							
Show depth and thickness of a	all water, oil and gas forma	ations.	I									
Oil, Gas or Water	Records		Casing Reco	sing Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size		Setting Depth	Pulled Out						
Describe in detail the manner cement or other plugs were us		_	•			ds used in introducing it into the hole. If						
Plugging Contractor License #		Name:	me:									
Address 1: A				ress 2:								
City:				ate:		Zip:+						
Phone: ()												
Name of Party Responsible for	r Plugging Fees:											
State of		,	SS.									
	(Direct N	(Drint Marra)				Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



			REPO		Well:	MALONEY 2-15	Ticket:	WP5397		
Customer: VINCENT OIL		County:	KINGMAN KS	Date:	5/10/2024					
City, State: KINGMAN KS		S-T-R:	15-28\$-0	Service:	PTA					
Field R	tep: T	OM NOE	L		3-1-K:					
Danish	olo Inf	ormation			Calculated Slu	rry - Lead	Calcula	ted Slurry - Tail		
Hole S	-	7 7/8 i			Blend:	CL'ASS A	Blend:	CLASS A		
lole De		f		ï	Weight:	15.6 ppg	Weight:	15.6 ppg		
asing S		4 1/2 i			Water / Sx:	5.2 gal / sx	Water / Sx:	5.2 gal / sx 1,18 ft ³ / sx		
sing De	_				Yield:	1,20 ft ³ / sx	Yield:	1.18 ft / Sx bbs / ft.		
bing / Li		ī	n		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	ft ft		
	pth:		t		Depth:	ft	Depth:	Q bbis		
ol / Pac					Annular Volume:	0.0 bbls	Annular Volume:	y pais		
Tool Depth:			Excess:		Excess:	0.0 bbis				
splacem		- 1	obis	e.	Total Slurry:	10.8 bbis	Total Sturry:	O sx		
			STAGE	TOTAL	Total Sacks:	50 sx	Total Sacks:	w ye		
IME R	RATE	PSI	BBLs	BBLs F	REMARKS		A Comment			
:45 PM				•	ON LOCATION		**************************************			
+				•	1ST PLUG AT 1275' PUMP 16 BBL WATER, C	IPCI II ATING	outers are the market to the area.	112-1		
:02 PM	4.5	160.0	16.0	16.0		TH 3% CALCIUM CHLORIDE				
:07 PM	3.0	140.0	10.8	26.8	START DISPLACEMENT					
:11 PM	3.5	40.0	16.8	43.6	TAGGED CEMENT AT 1		CO 7 1 1 1 1 1 1 1 1 1			
2:20 PM	_			43.6	2ND PLUG AT 700'					
				43.6	ESTABLISH CIRCULATI	ON				
2:30 PM	5.0	60.0	7.5	57.1	MIX 35 SKS CLASS A					
2:33 PM	5.1	70.0 40.0	8.5	65.6	START DISPLACEMENT					
2:35 PM	5,1	40.0	0.0	65.6	3RD PLUG AT 3301					
0.50.534	4.0	60.0	3.0	68.6	ESTABLISH CIRCULATI	ON				
2:58 PM 3:02 PM	4.0	60.0	23.5	92.1	MIX 110 SKS CLASS A					
3.02 [10]	4.0		-	92.1	CEMENT TO SURFACE					
				92.1	PULL ALL CASING					
3:20 PM	2.0	- 20	3.0	95.1	MIX 15 SKS CLASS A F	OR TOP OFF				
					CEMENT TO SURFACE					
				•						
							THE RESIDENCE OF THE PARTY OF T			
			_	-	JOB COMPLETE, THAI	NK AUTI				
			-		MIKE MATTAL	11.100				
	-		-	-	AUSTIN&KENNY					
	_	-	-		MOSTRIGRENIAT					
		CDE	**		UNIT		SUMMARY			
CREW Cementer: MATTAL		912	Average Rate	Average Pressure	Total Fluid					
	menter:		FTON		540/521	4.0 bpm	69 psi	85 bbls		
Pump Op	berator: Bulk #1:		IAN		181/534					
	3ulk #1: 3ulk #2:						- magazina ara ara para para para baran	to the second se		



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VINCENT OIL CORP 200 WEST DOUGLAS SUITE 725 WICHITA, KS 67202
 Invoice Date:
 5/10/2024

 Invoice #:
 0376336

 Lease Name:
 Maloney

 Well #:
 2-15 (New)

 County:
 Kingman, Ks

 Job Number:
 WP5397

Pratt

District:

Date/Description	HRS/QTY	Rate	Total	
New Hole Plug	0.000	0.000	0.00	
Cement Class A	50.000	20.000	1,000.00	
Calcium Chloride	141.000	0.750	105.75	
Heavy Eq Mileage	60.000	4.000	240.00	
Light Eq Mileage	30.000	2.000	60.00	
Ton Mileage	297.000	1.500	445.50	
Cement Blending & Mixing	210.000	1.400	294.00	
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00	
Cement Data Acquisition	1.000	250.000	250.00	
Service Supervisor	1.000	275.000	275.00	
Cement Class A	160.000	20.000	3,200.00	

 Net Invoice
 7,370.25

 Sales Tax:
 424.28

 Total
 7,794.53

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	VINCENT OIL		Lease & Well #	MALONEY 2-15				Date	5	/10/2024
Service District	PRATT			Legals S/T/R	15-28S	-08W	Job#			
Job Type	PTA	Ø PROD	נאו 🗅	□ SWD	New Well?	Ø YES	□ No	Ticket#	1	NP5397
Equipment #	Driver			Job Safety An	alysis - A Discuss	ilon of Hazards	& Safety Pro	cedures		
912	MATTAL	☑ Hard hat		☑ Gloves		□ Lockout/Tage	out	☐ Warning Signs	s & Flagging	
540/521	CLIFTON	☐ H2S Monitor		☑ Eye Protection		☐ Required Per	mits	☐ Fall Protection	1	
181/534	JULIAN	☐ Safety Footwe	аг	☐ Respiratory Prote	ection	□ Slip/Trip/Fall	Hazards	☐ Specific Job S	equence/Expo	ectations
		☑ FRC/Protective	e Clothing	☐ Additional Chem	ical/Acid PPE	□ Overhead Ha	zards	☐ Muster Point/	Medical Loca	tions
		☐ Hearing Prote	ction	☐ Fire Extinguisher		☐ Additional co	ncems or issi	ues noted below		
					Con	nments				
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
CP010	Class A Cement				sack	50.00				\$1,000.00
CP100	Calcium Chloride				Ib	141.00				\$105.75
M010	Heavy Equipment &	Aileage			mi	60.00				\$240.00
M015	Light Equipment Mi	leage			mî	30.00				\$60.00
M020	Ton Mileage				lm	297,00				\$445.50
C060	Cement Blending &	Mixing Service			sack	210.00				\$294.00
D012	Depth Charge: 100	1'-2000'			job	1.00				\$1,500.00
C035	Cement Data Acqui	isition			job	1.00				\$250.00
R061	Service Supervisor				day	1.00				\$275.00
CP010	Class A Cement				sack	160.00				\$3,200.00
								- Y		
-										
-										
শালে	rithi Ciumnon — madi	is a moving scale.	bovzwould you rate	Hurricane Services	Inc.?				Net:	\$7,370.25
						Total Taxable	\$ -	Tax Rate:		$>\!<$
Ва	sed on this job, ho	w likely Is it you	would recommend	HSI to a colleague	?			lucts and services	Sale Tax:	\$.
	□ □ □	well information above to make a determina				customer provided determination if	Total:	\$ 7,370.25		
						HSI Represe	entative:	Mike Matta		1,10,3,20
TERMS: Cash in adva	nce unless Hurricane	Services Inc. (HSI) h	as approved credit pr	for to sale. Credit terms	of sale for approved	accounts are total	invoice due or	or before the 30th	day from the di	ete of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 15% per month or the meximum allowable state or federal laws. In the event it is necessary to employ an agency and/or attempt to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to coffection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilinately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good falth, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represent and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR