

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

C S Carpenter 1-2
15-189-20189
Well Plugging Record

5/10/2024: Held TGSM. Rig up. ND well head. Work tubing. Waiting on wireline. RIH with free point. Tag up at 1125'. Tag rods that were left in hold. RD wireline. Put up stripping rubber. Close in well. Crew drove home.

5/12/2024: Adrian Hernandez drove to Kansas from Odessa.

5/13/2024: Held TGSM. Open switch over to pick up rods/ Pick up 47 – ¾” rods. Try to screw back on rods but never got tight. Came out of w/ rods. Change equipment over to work tubing. Pull 40k and work tubing but tubing got stuck. Change equipment back over to rods. RIH with rods and pin on bottom. Try to get rods tight but never did. Came out of hole. Called CF supply to see what they had to get to location. Will bring polish rod socket 1-1/4”. Shut in well. Crew drove home.

5/14/2024: Held TGSM. Open up well. Pick up polish rod sock with 1-1/4” dies. RIH. Couldn't get pass 20 feet. Came out of hole. Check tools. Went with 1 inch combo box to ¾” work rods. Came out. Pick up parfen knife. RIH. Pass 50 ft and pump 10 bbls. Loaded tubing. Came out of hole. Pick up tool. RIH. Tag rods. Work on trying to get in rods. Started to get torque. Pick up on rods. Lost torque. Came out hole. Pick up baby red. RIH to top of rods. Work on trying to get baby red on rods. No luck. Came out of hole. Shut in well. Crew drove home.

5/15/2024: Held TGSM. Open up well. TIH with overshot 1-1/4” to try to go over on 5/8”. Work to get over but no luck. Came out of hole. Change out tools. RIH with ¾” - 7/8” dies. Work over rods. No luck. Came out of hole. Took off dies and went back in hole with barrel. Try to clean up around top of rod. TOH. Pick up mousetrap. RIH to latch on rods. Latch on to rods but when we picked up 5 joints, it came off. TOH. Shut in well. Crew drove home.

5/16/2024: Held TGSM. Open up well. RIH with mouse trap. Got on fish. Pick up on fish. Work rods. Mouse trap broke. Came out to change out tools on rods. Pick up 1-3/8” dies and barrel. Try to get over rods. TOH. Called Scout. Got plan to hook up to back side. Got injection rate. Pump 75 bbls down backside. Change equipment over to find free point on tubing. Pick up neutral wt 12k. Pull over 10 string wt with 15 inch. Took off stripping rubber. RU sand line to run down backside to see where we tag. Tag up at 2672'. Came out hole. Put stripping rubber back on. RIH with rod to LD. RU wireline. Made up 35 foot of primer cords to do blind back off. Put 2 rounds of torque on tubing. Tried to back off. Had to do it 2 times to get it back off. Pick up on tbg to get string wt 8400 back off at 1800'. RD wireline. LD 10 ft subs and 1 joint. Shut in well. Crew drove home.

5/17/2024: Held TGSM. Open up well. TOH to 1100'. Got on fish. TIH. Waiting on KCC field guy to be on location. Waiting on orders from Scout to see if we were going to test tubing. Couldn't get truck TOH to get look at tubing. Tubing looked good. TIH to 1750'. Circulate 10 bbls. Pump 50 sacks at 1750'. Total joints in hole 58. Stand back 12 stands. LD rest of tbg. Crew drove home.

5/19/2024: Adrian Hernandez drove to Kansas from Odessa.

5/20/2024: Held TGSM. Open up well. LD stripping rubber. RU wireline. RIH with CBL to 700'. Log to surface. TOC at 580'. Pick up 1 joint of tubing. Loaded hole. Pressure test casing to 500 psi. Test was no good. RU per @ 500'. RD wireline. RIH to 560'. Pump down surfaces to break circulate. Pump down tbp with 400 sacks and start to lose circulation to surface. KCC wants to wait till tomorrow to see where cement is at. TOH. Shut in well. Crew drove home.

5/21/2024: Held TGSM. Open up well. TIH to 660'. Didn't tag no plug. KCC wanted to see where cement was at so pick up tbp. RIH to 1750'. Didn't tag no plug so had to repump 50 sacks at 1750'. Stund tbp back. W.O.C. 4 hours. TIH to tag plug. No plug. Waiting on orders. Pump other 50 sacks at 1750' with 200# hulls. Stund back tbp. Shut in well. Crew drove home.

5/22/2024: Held TGSM. Open up well. TIH. Tag plug at 1572'. Stund back 10 stands. LD rest of tubing. RU wireline. Pick up 7" bridge plug. Set at 625'. RD wireline. TIH to 622'. Got injection rate. Squeeze 115 sacks to the surface. Change over 7' casing. Pump 155 sacks. LD tubing. RD floor and ND well head. Top off with 30 sacks to surface. Wash up equipment. Rig down.