

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**From:** [Mark Brock](#)  
**To:** [David Hullum](#)  
**Subject:** Re: Bengalia TAs  
**Date:** Monday, May 27, 2024 12:52:43 PM  
**Attachments:** [TA FLUID LEVELS 5-22-24.pdf](#)  
[INV #"S 12638-12647.pdf](#)

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Hello David,

I have attached the TA fluid level tests.

Thank You,  
Mark Brock  
Precision Wireline and Testing  
pwtbmark@hotmail.com  
620-629-0204

---

**From:** David Hullum <david@calvinhullum.com>  
**Sent:** Thursday, May 16, 2024 12:05 PM  
**To:** Mark Brock <pwtbmark@hotmail.com>  
**Subject:** Re: Bengalia TAs

Sounds great. Thank you  
Sincerely,  
David Hullum

Get [Outlook for iOS](#)

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**From:** Mark Brock <pwtbmark@hotmail.com>  
**Sent:** Thursday, May 16, 2024 12:04:15 PM  
**To:** David Hullum <david@calvinhullum.com>  
**Subject:** Re: Bengalia TAs

Yes Sir,

I have the two in Pratt County done and I will get the ones in Finney and Gray county next week. I will send them all together next week.

Thanks  
Mark

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---

**From:** David Hulum <david@calvinhulum.com>

**Sent:** Thursday, May 16, 2024 11:56:51 AM

**To:** Mark Brock <pwtbmark@hotmail.com>

**Subject:** Bengalia TAs

Dear Sir,

Just reminding you that our Tas are coming up at the end of the month.

Thank you.

Sincerely,

David Hulum

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12638

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/21/2024	KS.	DAVIDSON	2-31
DATE	DESCRIPTION		AMOUNT
5/21/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12639

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/21/2024	KS.	DAVIDSON	1-31
DATE	DESCRIPTION		AMOUNT
5/21/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12640

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	McGRAW	1-8
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12641

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	SAUNDRA	1-8
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12642

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	MYLES McGEHEE	1-7
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55



Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12643

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	CLARK	1-7
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12644

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	K & G	1-27
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12645

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	FARRIS TRUST	1-35
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST		
	CHARGES PRORATED BETWEEN 10 WELLS		70.50
	MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12646

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	WEDEL TRUST	33 #3
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12647

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

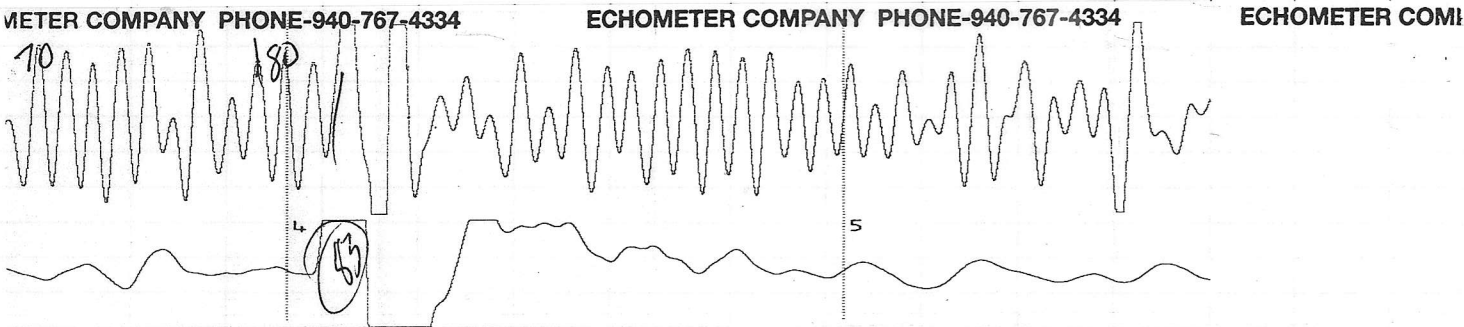
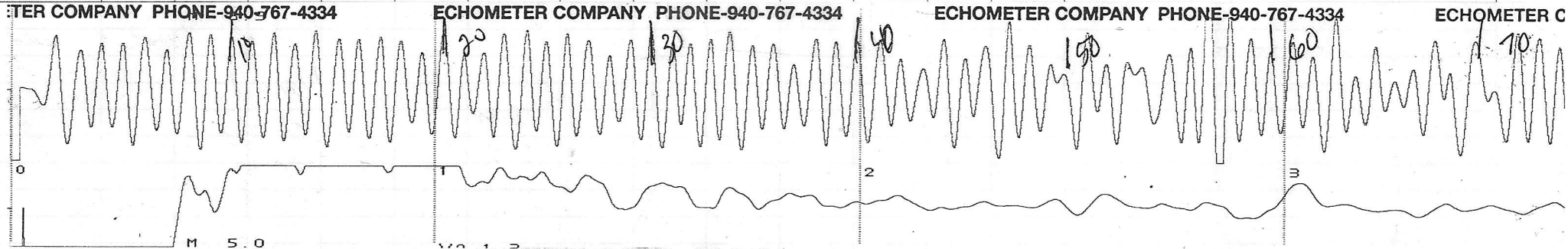
DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	JANTZ	32 #1
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME CLARK 1-7  
 LOCATION NW 7-25S-30W  
 COUNTY GRAY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1145		218.5		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	83.0	2615'
														2	83.0	2615'

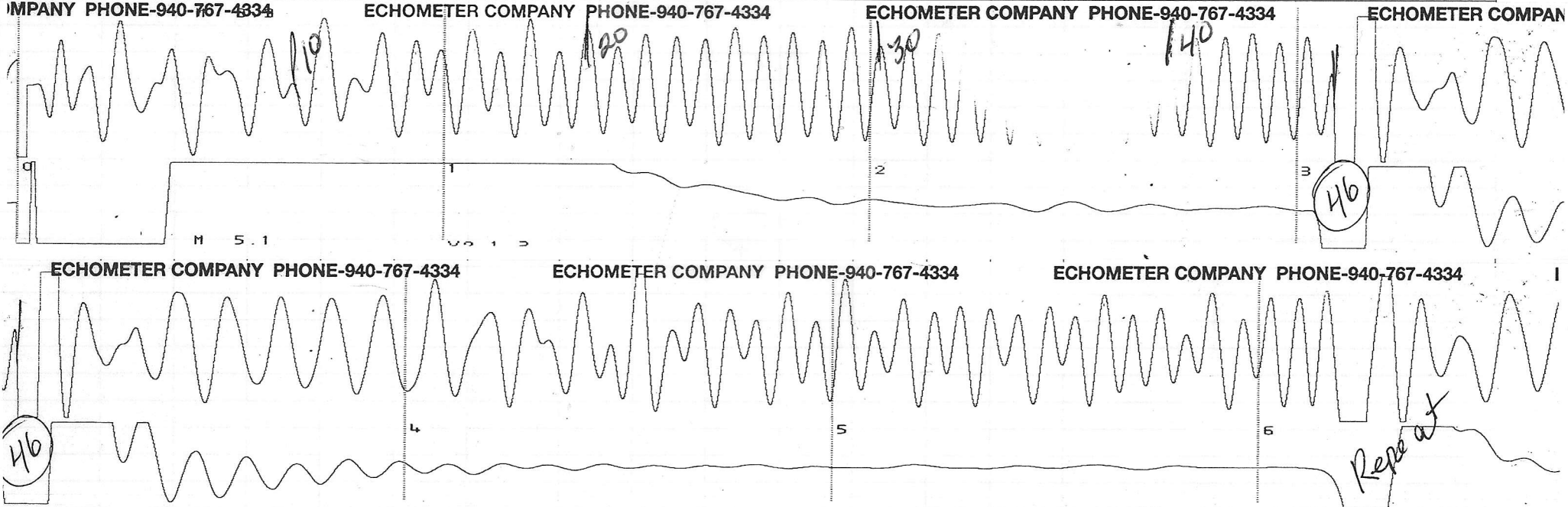



PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
WELL NAME DAVIDSON 1-31  
LOCATION NE SW 31-27S-11W  
COUNTY PRATT STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL	RETEST	DATE	5-21-24
TUESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-21-24															API# 15-151-22212		
1100		0		PUMP OFF											ASSUME AVERAGE JT. LENGTH = 31.50'		
															CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	46.0	1449'
															2	46.0	1449'





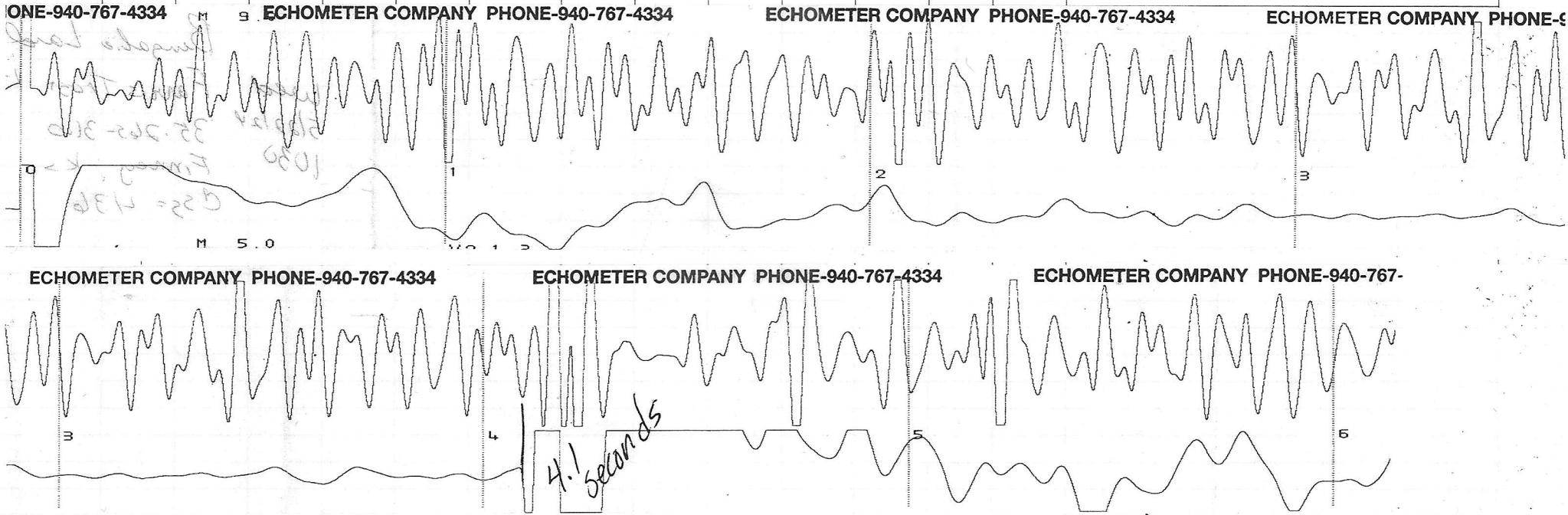



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME FARRIS TRUST 1-35  
 LOCATION E/2 W/2 NW NW 35-26S-31W  
 COUNTY FINNEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														CONDUCT LIQUID LEVEL DETERMINATION TEST		
5-22-24														SHOT	SECONDS	DISTANCE
1030		436.0												#	TO FLUID	TO FLUID
														1	4.1	2300'
														2	4.1	2300'

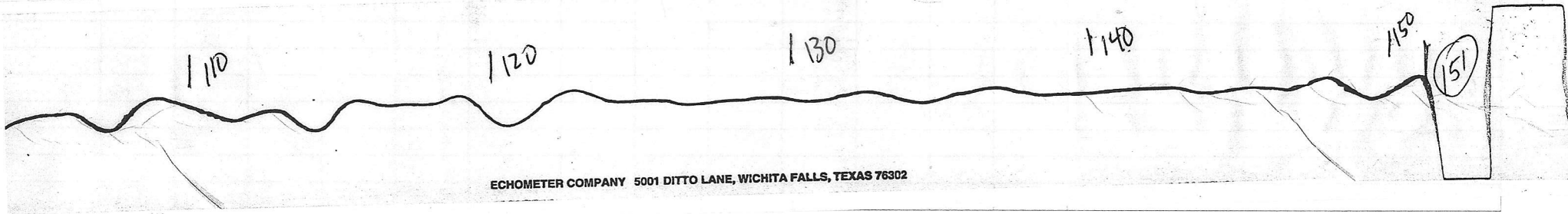
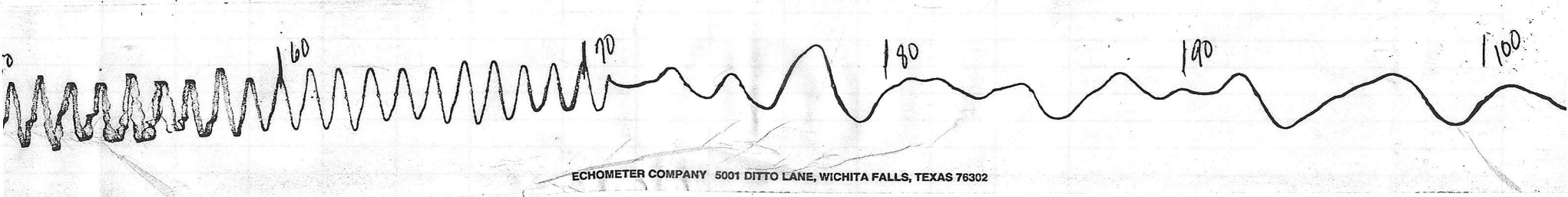
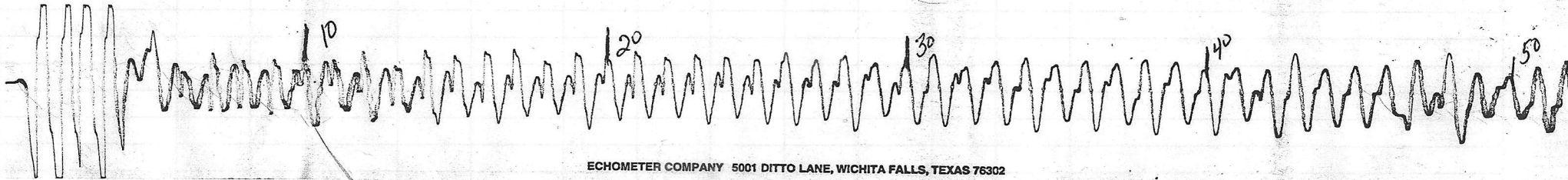



PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
WELL NAME JANTZ 32 #1  
LOCATION NW SE SE SE 32-27S-30W  
COUNTY GRAY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE	5-22-24
WEDNESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-22-24															API# 15-069-20455		
0915		0		PUMP OFF											ASSUME AVERAGE JT. LENGTH = 31.50'		
															CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	151.0	4757'
															2	151.0	4757'

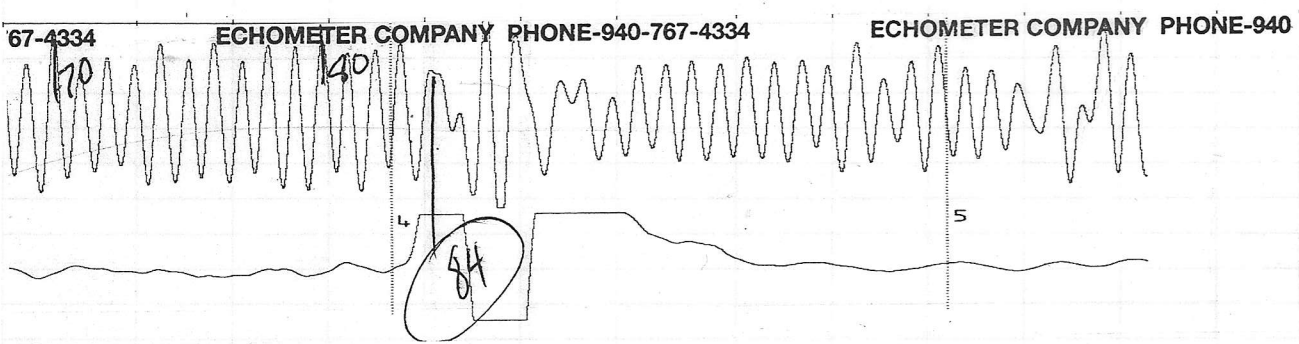
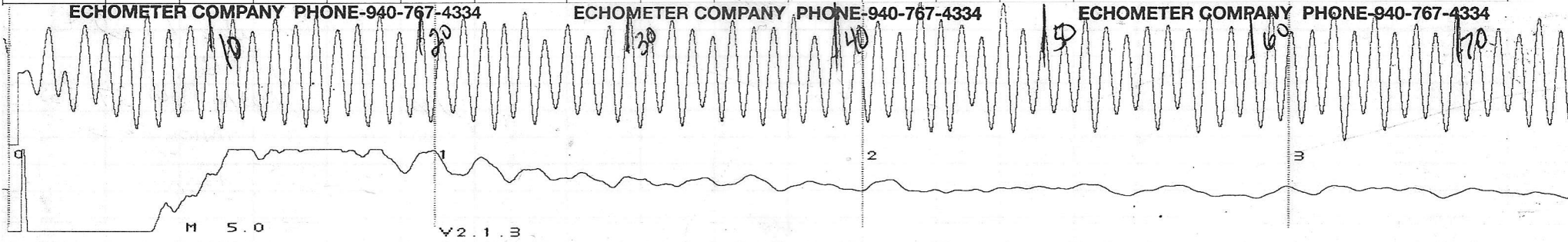


PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME K & G 1-27  
 LOCATION NW NW SW 27-26S-31W  
 COUNTY FINNEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1100		146.3		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	84.0	2646'
														2	84.0	2646'



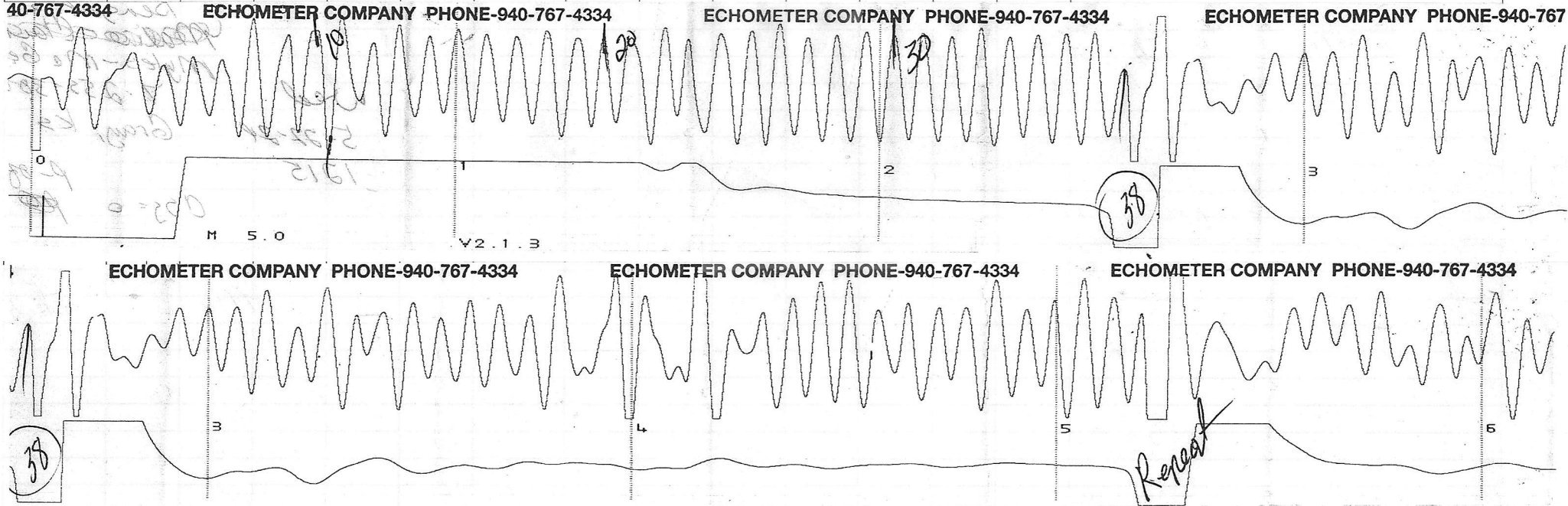



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME MYLES McGEHEE 1-7  
 LOCATION SW NE 7-25S-30W  
 COUNTY GRAY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1215		0												SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	38.0	1197'
														2	38.0	1197'



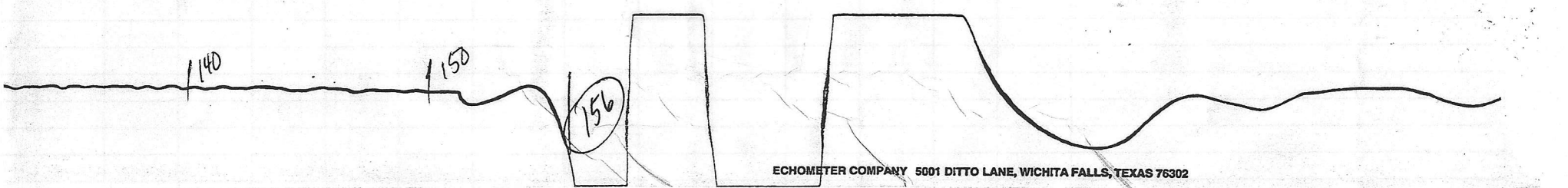
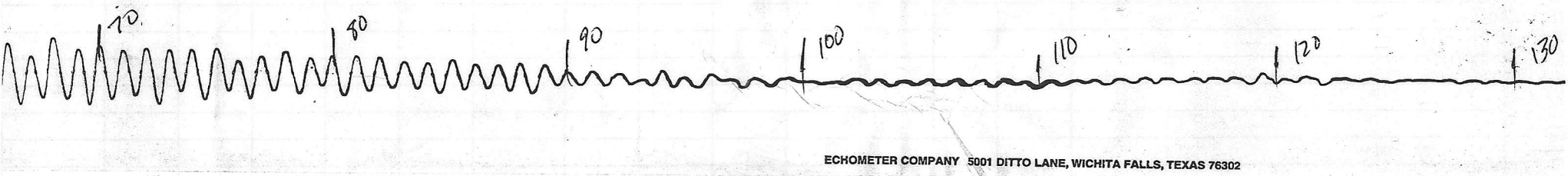
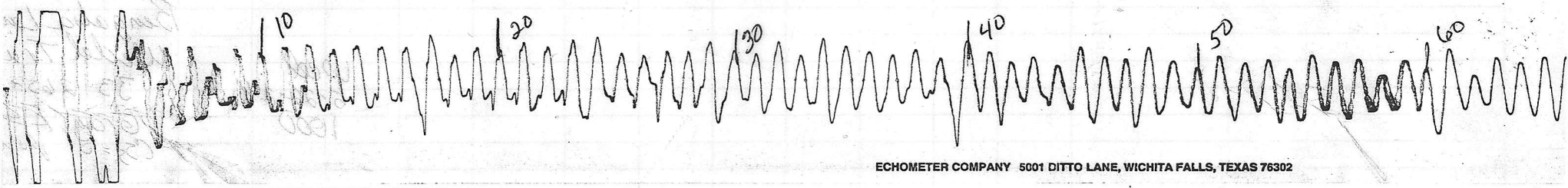



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME WEDEL TRUST 33 #3  
 LOCATION NW SE SE SE 33-26S-30W  
 COUNTY GRAY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE	5-22-24
WEDNESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-22-24															ASSUME AVERAGE JT. LENGTH = 31.50'		
1000		0		PUMP OFF											CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	156.0	4914'
															2	156.0	4914'



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Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/29/2024

CALVIN R HULLUM JR  
Bengalia Land and Cattle Company  
PO BOX 521008  
TULSA, OK 74152-1008

Re: Temporary Abandonment  
API 15-069-20464-00-01  
MYLES MCGEHEE 1-7  
NE/4 Sec.07-25S-30W  
Gray County, Kansas

Dear CALVIN R HULLUM JR:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/29/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/29/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"