

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

From: [Mark Brock](#)
To: [David Hullum](#)
Subject: Re: Bengalia TAs
Date: Monday, May 27, 2024 12:52:43 PM
Attachments: [TA FLUID LEVELS 5-22-24.pdf](#)
[INV # "S 12638-12647.pdf](#)

Hello David,

I have attached the TA fluid level tests.

Thank You,
Mark Brock
Precision Wireline and Testing
pwtbmark@hotmail.com
620-629-0204

From: David Hullum <david@calvinhullum.com>
Sent: Thursday, May 16, 2024 12:05 PM
To: Mark Brock <pwtbmark@hotmail.com>
Subject: Re: Bengalia TAs

Sounds great. Thank you
Sincerely,
David Hullum

Get [Outlook for iOS](#)

From: Mark Brock <pwtbmark@hotmail.com>
Sent: Thursday, May 16, 2024 12:04:15 PM
To: David Hullum <david@calvinhullum.com>
Subject: Re: Bengalia TAs

Yes Sir,

I have the two in Pratt County done and I will get the ones in Finney and Gray county next week. I will send them all together next week.

Thanks
Mark

Get [Outlook for Android](#)

From: David Hulum <david@calvinhulum.com>

Sent: Thursday, May 16, 2024 11:56:51 AM

To: Mark Brock <pwtbmark@hotmail.com>

Subject: Bengalia TAs

Dear Sir,

Just reminding you that our Tas are coming up at the end of the month.

Thank you.

Sincerely,

David Hulum

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12638

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/21/2024	KS.	DAVIDSON	2-31
DATE	DESCRIPTION		AMOUNT
5/21/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12639

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/21/2024	KS.	DAVIDSON	1-31
DATE	DESCRIPTION		AMOUNT
5/21/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12640

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	McGRAW	1-8
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST		
	CHARGES PRORATED BETWEEN 10 WELLS		70.50
	MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12641

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	SAUNDRA	1-8
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12642

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	MYLES McGEHEE	1-7
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST		
	CHARGES PRORATED BETWEEN 10 WELLS		70.50
	MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12643

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	CLARK	1-7
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12644

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	K & G	1-27
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12645

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	FARRIS TRUST	1-35
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12646

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	WEDEL TRUST	33 #3
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12647

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

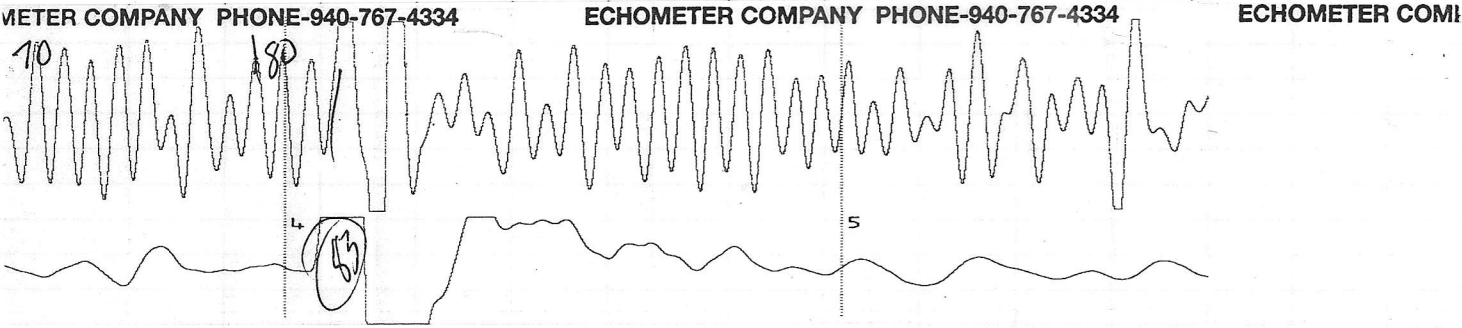
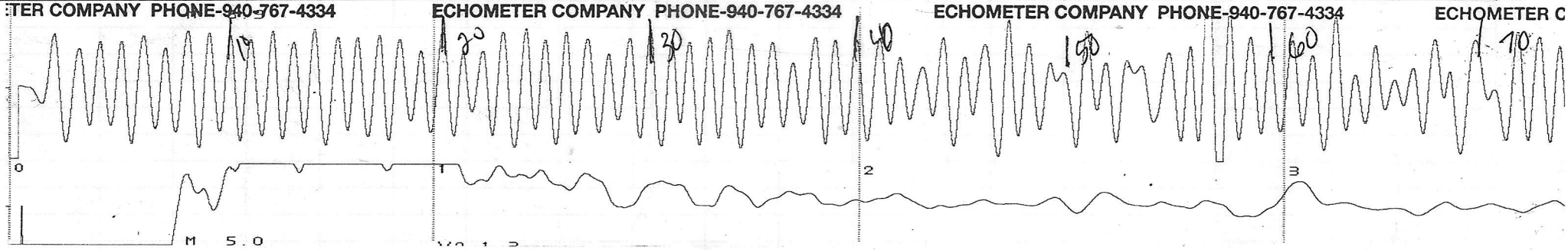
DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	JANTZ	32 #1
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
 WELL NAME CLARK 1-7
 LOCATION NW 7-25S-30W
 COUNTY GRAY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS TO _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1145		218.5		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	83.0	2615'
														2	83.0	2615'

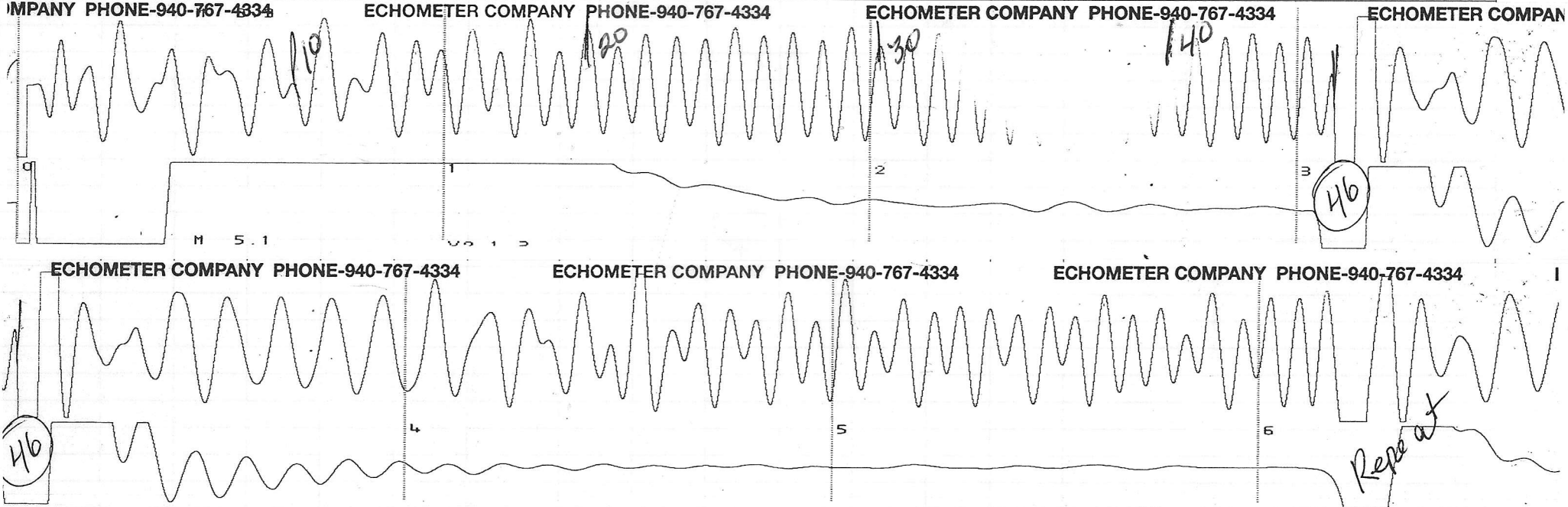


PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
WELL NAME DAVIDSON 1-31
LOCATION NE SW 31-27S-11W
COUNTY PRATT STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS _____ TO _____ TO _____ TO _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	ANNUAL	RETEST	DATE	5-21-24
TUESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-21-24															API# 15-151-22212		
1100		0		PUMP OFF											ASSUME AVERAGE JT. LENGTH = 31.50'		
															CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	46.0	1449'
															2	46.0	1449'

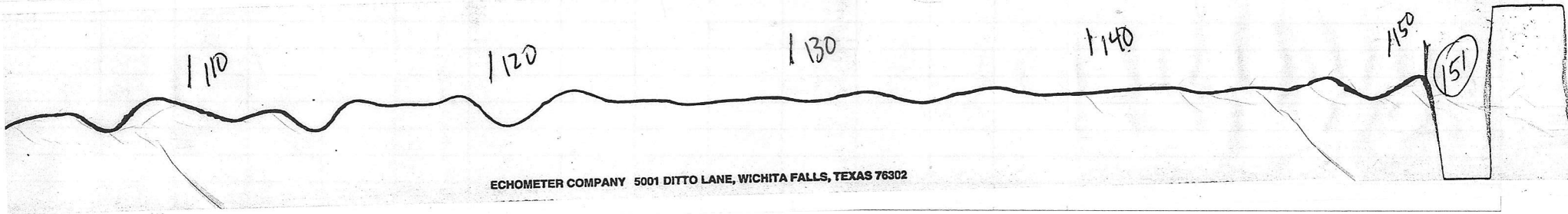
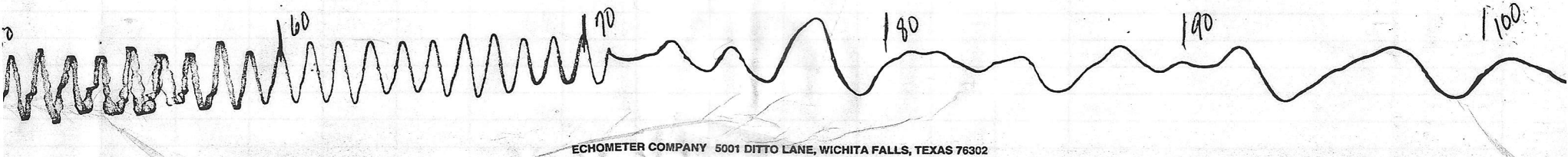
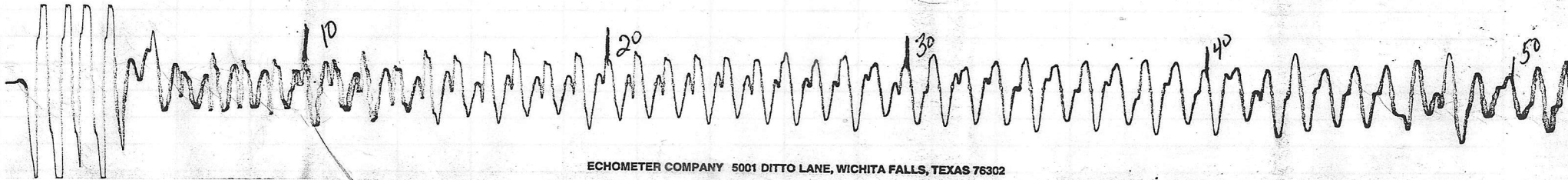


PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
 WELL NAME JANTZ 32 #1
 LOCATION NW SE SE SE 32-27S-30W
 COUNTY GRAY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE	5-22-24
WEDNESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-22-24															API# 15-069-20455		
0915		0		PUMP OFF											ASSUME AVERAGE JT. LENGTH = 31.50'		
															CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	151.0	4757'
															2	151.0	4757'

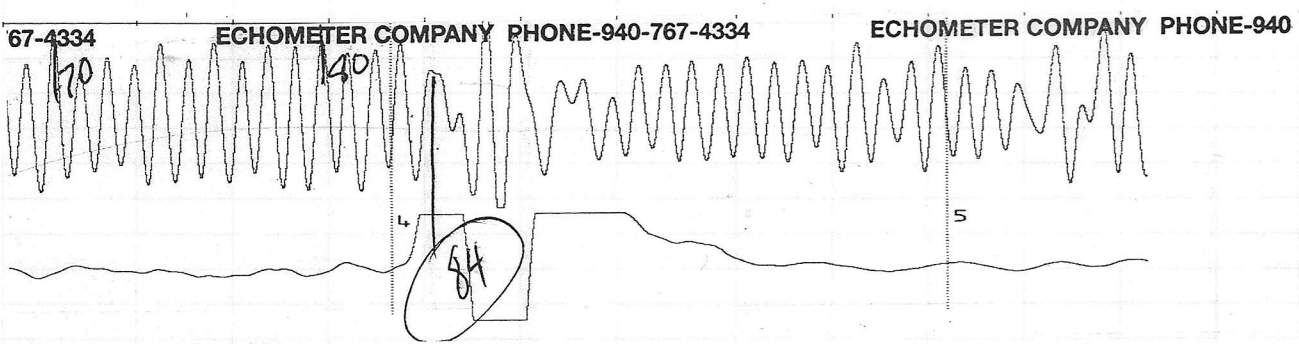
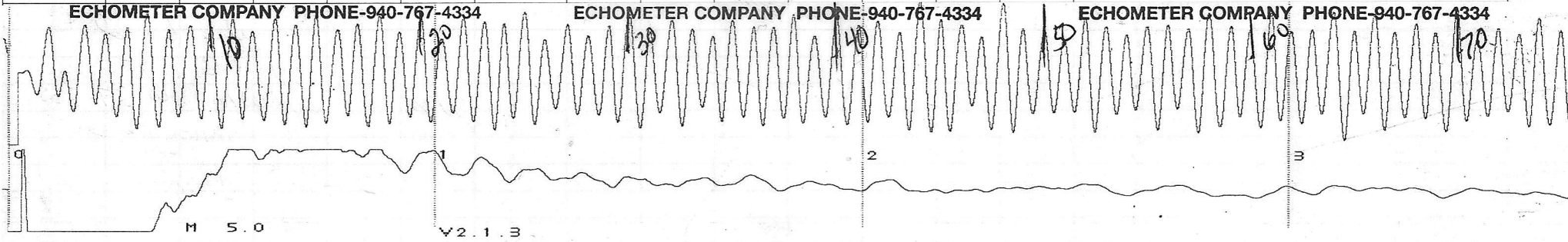


PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
WELL NAME K & G 1-27
LOCATION NW NW SW 27-26S-31W
COUNTY FINNEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS _____ TO _____ TO _____ TO _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1100		146.3		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	84.0	2646'
														2	84.0	2646'

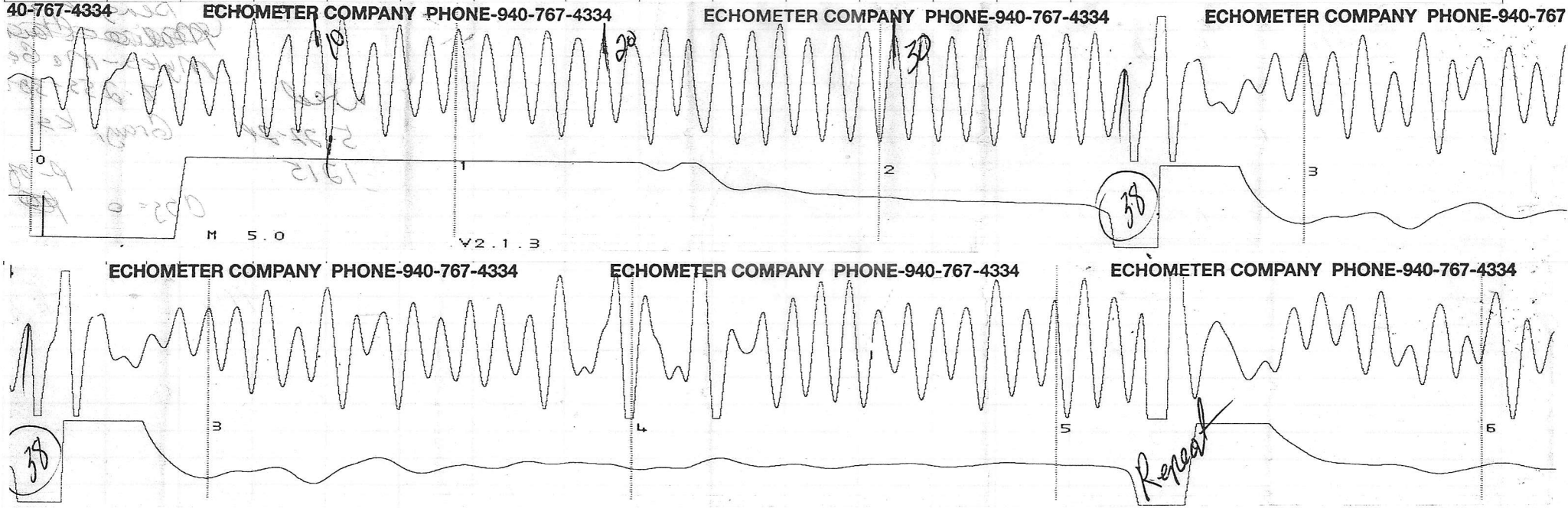


PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
 WELL NAME MYLES McGEHEE 1-7
 LOCATION SW NE 7-25S-30W
 COUNTY GRAY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1215		0												SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	38.0	1197'
														2	38.0	1197'

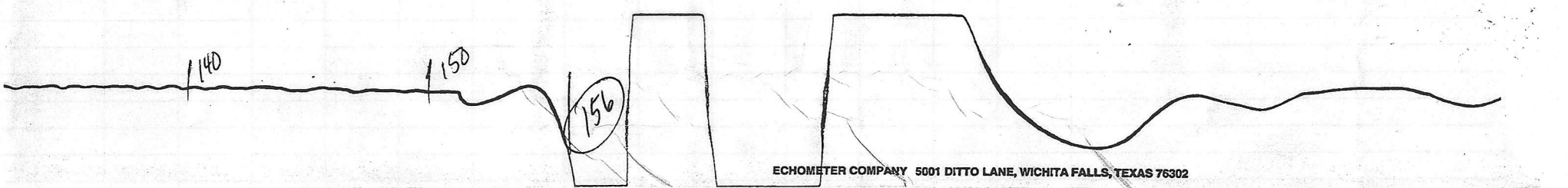
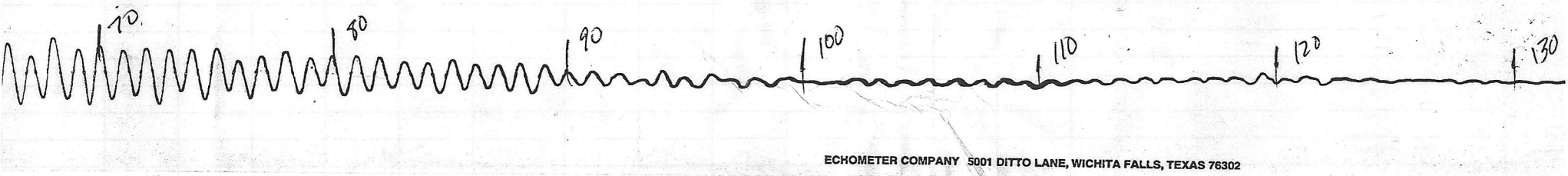
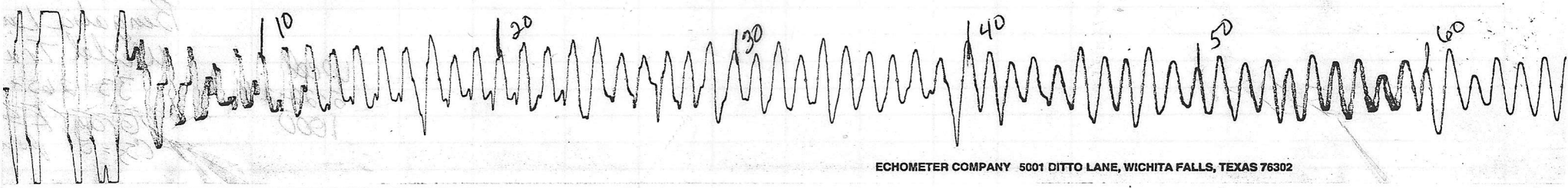


PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
WELL NAME WEDEL TRUST 33 #3
LOCATION NW SE SE SE 33-26S-30W
COUNTY GRAY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS _____ TO _____ TO _____ TO _____ TO _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE	5-22-24
WEDNESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-22-24															ASSUME AVERAGE JT. LENGTH = 31.50'		
1000		0		PUMP OFF											CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	156.0	4914'
															2	156.0	4914'



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05/29/2024

DAVID HULLUM
Bengalia Land and Cattle Company
PO BOX 521008
TULSA, OK 74152-1008

Re: Temporary Abandonment
API 15-069-20308-00-00
Mc Graw 1-8
NE/4 Sec.08-25S-30W
Gray County, Kansas

Dear DAVID HULLUM:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/29/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/29/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"