

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**From:** [Mark Brock](#)  
**To:** [David Hullum](#)  
**Subject:** Re: Bengalia TAs  
**Date:** Monday, May 27, 2024 12:52:43 PM  
**Attachments:** [TA FLUID LEVELS 5-22-24.pdf](#)  
[INV # "S 12638-12647.pdf](#)

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Hello David,

I have attached the TA fluid level tests.

Thank You,  
Mark Brock  
Precision Wireline and Testing  
pwtbmark@hotmail.com  
620-629-0204

---

**From:** David Hullum <david@calvinhullum.com>  
**Sent:** Thursday, May 16, 2024 12:05 PM  
**To:** Mark Brock <pwtbmark@hotmail.com>  
**Subject:** Re: Bengalia TAs

Sounds great. Thank you  
Sincerely,  
David Hullum

Get [Outlook for iOS](#)

---

**From:** Mark Brock <pwtbmark@hotmail.com>  
**Sent:** Thursday, May 16, 2024 12:04:15 PM  
**To:** David Hullum <david@calvinhullum.com>  
**Subject:** Re: Bengalia TAs

Yes Sir,

I have the two in Pratt County done and I will get the ones in Finney and Gray county next week. I will send them all together next week.

Thanks  
Mark

Get [Outlook for Android](#)

---

**From:** David Hulum <david@calvinhulum.com>

**Sent:** Thursday, May 16, 2024 11:56:51 AM

**To:** Mark Brock <pwtbmark@hotmail.com>

**Subject:** Bengalia TAs

Dear Sir,

Just reminding you that our Tas are coming up at the end of the month.

Thank you.

Sincerely,

David Hulum

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12638

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/21/2024	KS.	DAVIDSON	2-31
DATE	DESCRIPTION		AMOUNT
5/21/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12639

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/21/2024	KS.	DAVIDSON	1-31
DATE	DESCRIPTION		AMOUNT
5/21/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12640

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	McGRAW	1-8
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST		
	CHARGES PRORATED BETWEEN 10 WELLS		70.50
	MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12641

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	SAUNDRA	1-8
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12642

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	MYLES McGEHEE	1-7
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55



Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12643

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	CLARK	1-7
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12644

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	K & G	1-27
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12645

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	FARRIS TRUST	1-35
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST		
	CHARGES PRORATED BETWEEN 10 WELLS		70.50
	MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12646

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	WEDEL TRUST	33 #3
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

Precision Wireline & Testing

PO Box 560  
Liberal, KS 67905-0560  
620-629-0204

# Invoice

DATE	INVOICE #
5/27/2024	12647

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

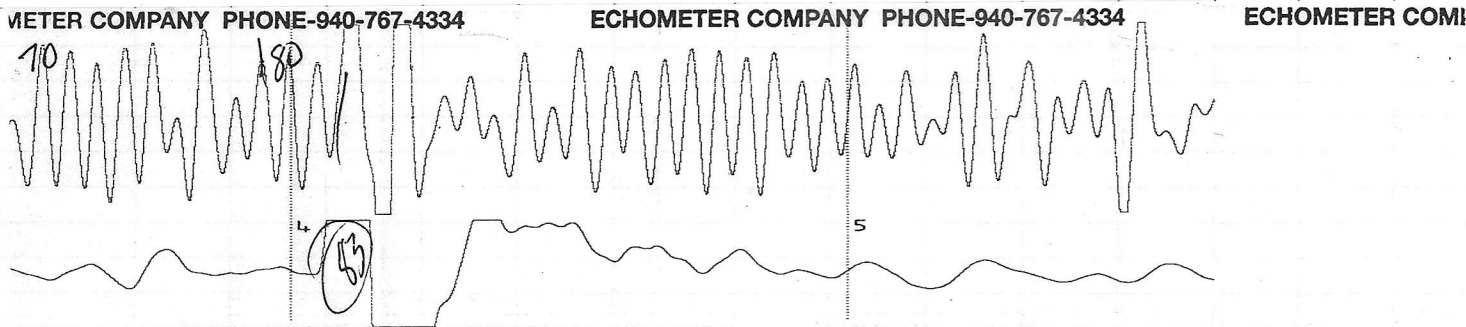
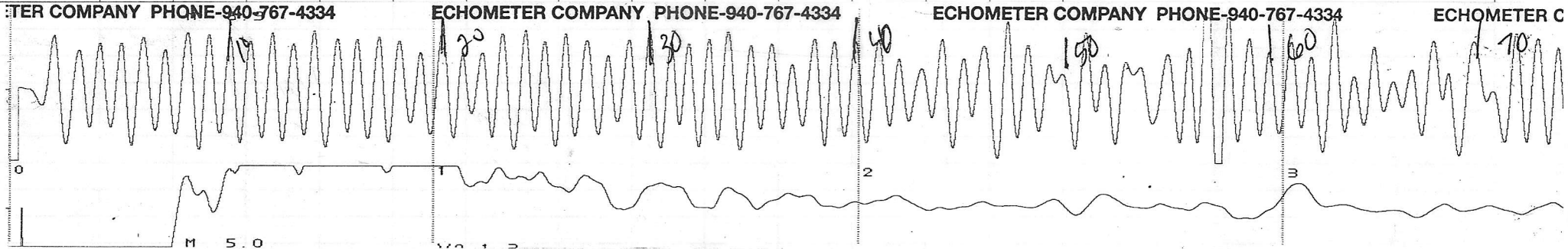
DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	JANTZ	32 #1
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			<b>Total</b> \$131.55

PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME CLARK 1-7  
 LOCATION NW 7-25S-30W  
 COUNTY GRAY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1145		218.5		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	83.0	2615'
														2	83.0	2615'

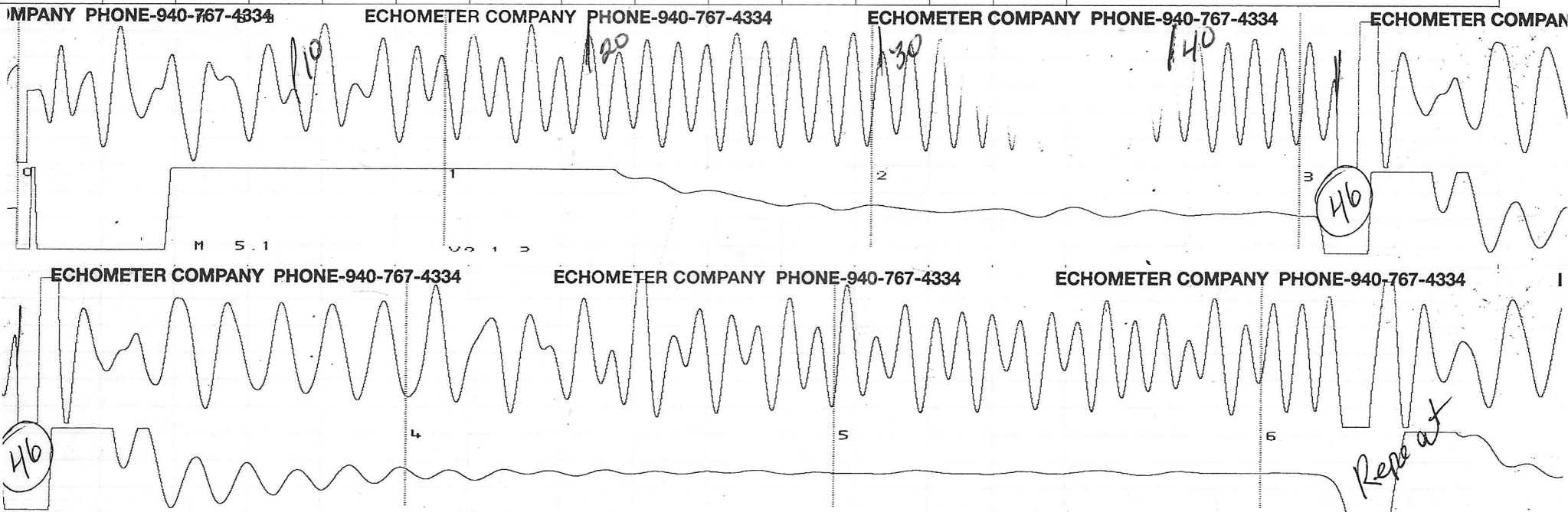



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME DAVIDSON 1-31  
 LOCATION NE SW 31-27S-11W  
 COUNTY PRATT STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

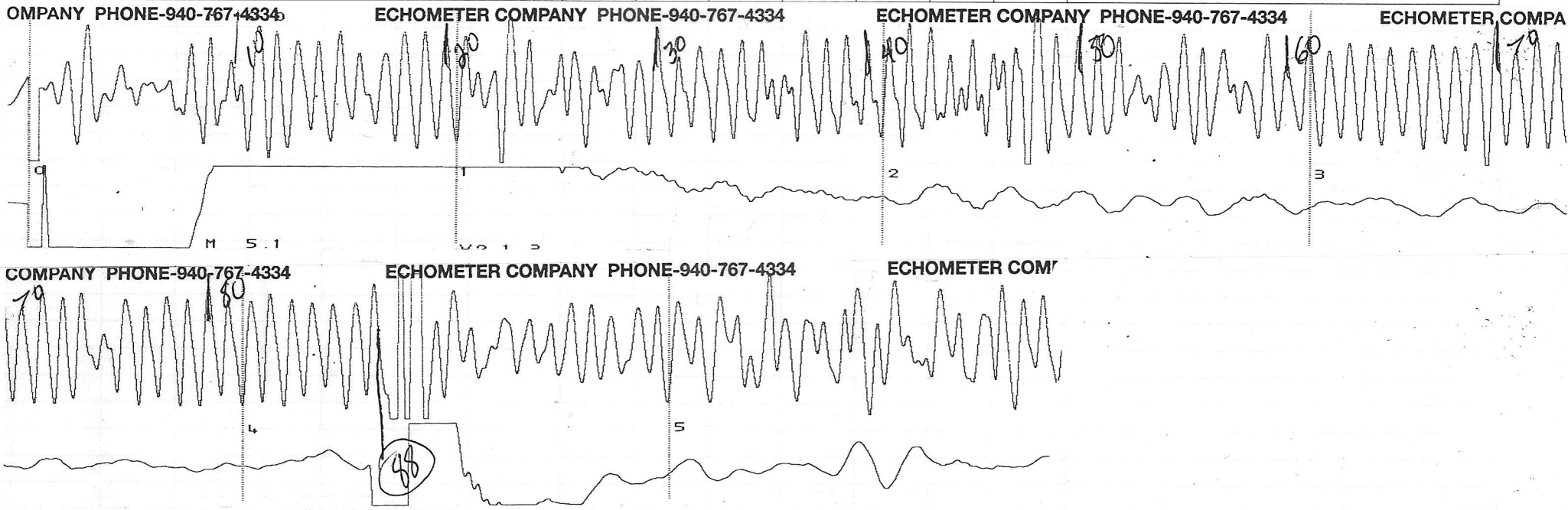
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPEICAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL	RETEST	DATE	5-21-24	
TUESDAY																		REMARKS PERTINENT TO TEST DATA QUALITY
5-21-24																		API# 15-151-22212
1100		0																ASSUME AVERAGE JT. LENGTH = 31.50'
																		CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		JTS. TO
																		FLUID
																		TO FLUID
																		1
																		46.0
																		1449'
																		2
																		46.0
																		1449'




PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO. CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 WELL NAME DAVIDSON 2-31 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 LOCATION SW NW 31-27S-11W PERFS \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_  
 COUNTY PRATT STATE KS PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE	5-21-24
TUESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-21-24															API# 15-151-22230		
1130		184.9		PUMP OFF											ASSUME AVERAGE JT. LENGTH = 31.50'		
															CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	88.0	2772'
															2	88.0	2772'



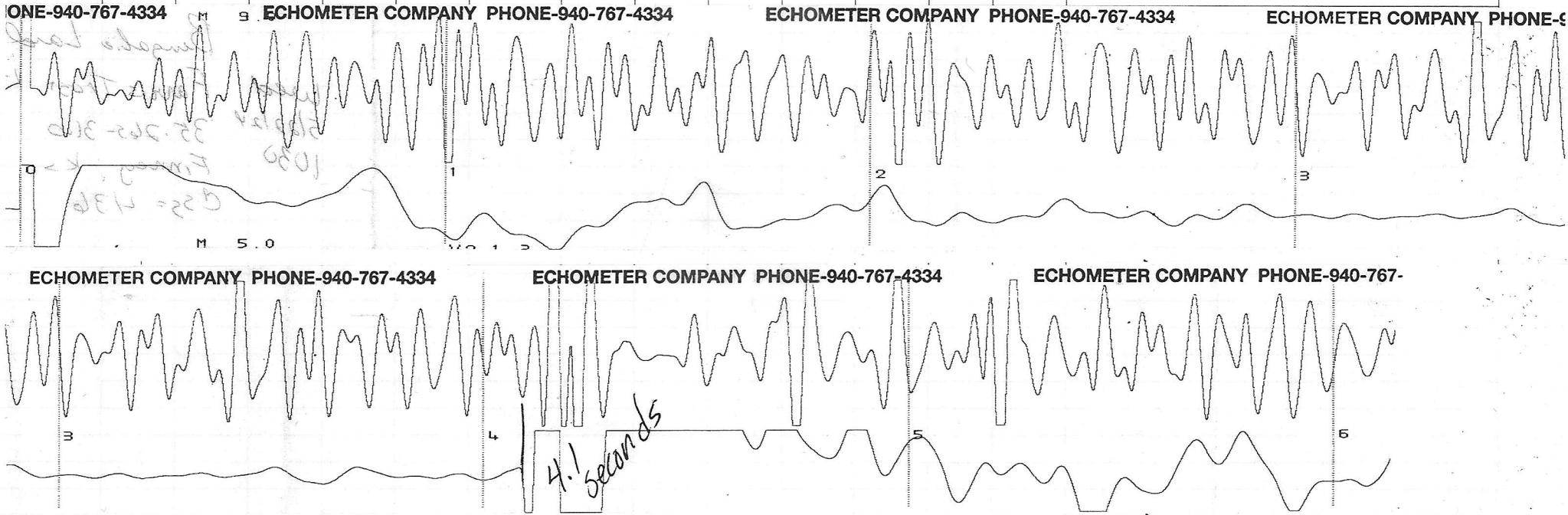



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME FARRIS TRUST 1-35  
 LOCATION E/2 W/2 NW NW 35-26S-31W  
 COUNTY FINNEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														CONDUCT LIQUID LEVEL DETERMINATION TEST		
5-22-24														SHOT	SECONDS	DISTANCE
1030		436.0												#	TO FLUID	TO FLUID
														1	4.1	2300'
														2	4.1	2300'

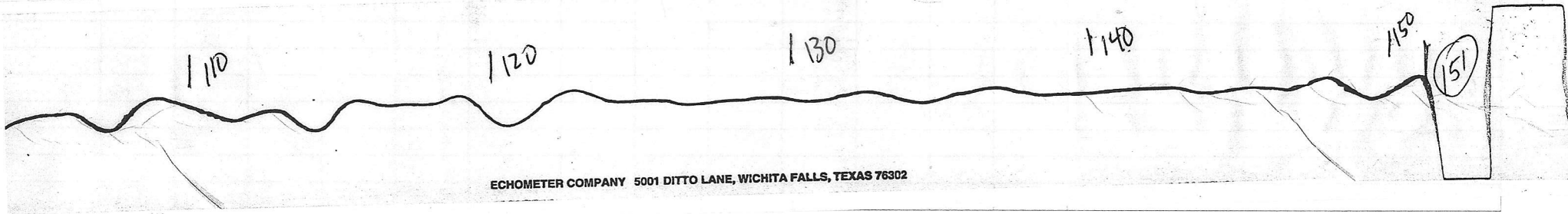
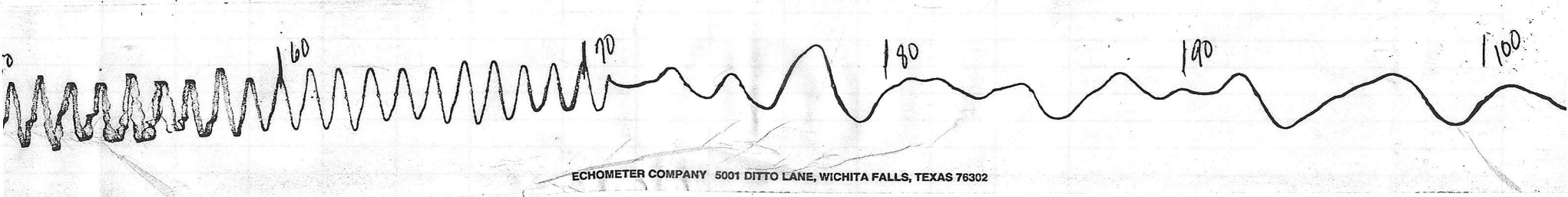
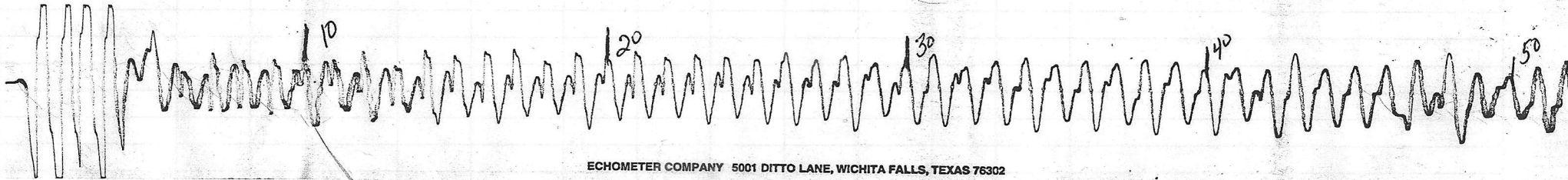



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME JANTZ 32 #1  
 LOCATION NW SE SE SE 32-27S-30W  
 COUNTY GRAY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE	5-22-24
WEDNESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-22-24															API# 15-069-20455		
0915		0		PUMP OFF											ASSUME AVERAGE JT. LENGTH = 31.50'		
															CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	151.0	4757'
															2	151.0	4757'

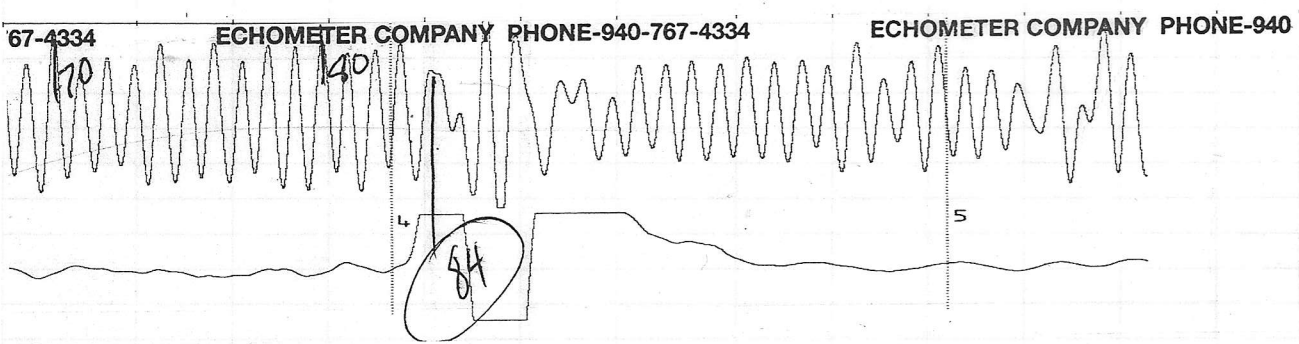
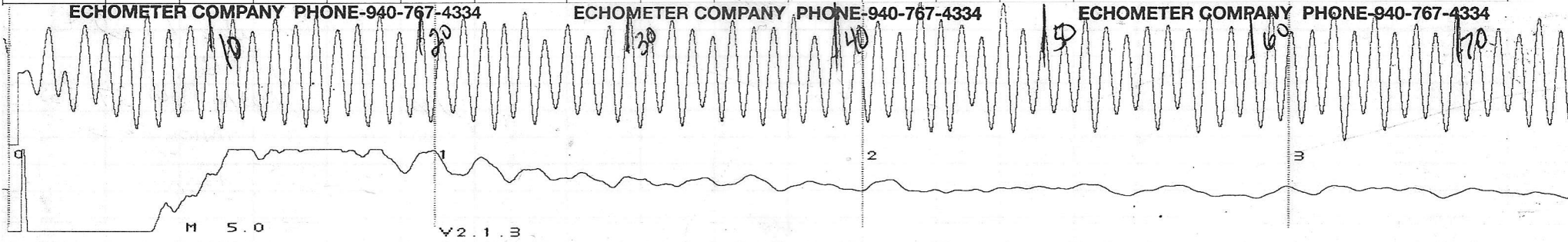


PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
WELL NAME K & G 1-27  
LOCATION NW NW SW 27-26S-31W  
COUNTY FINNEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

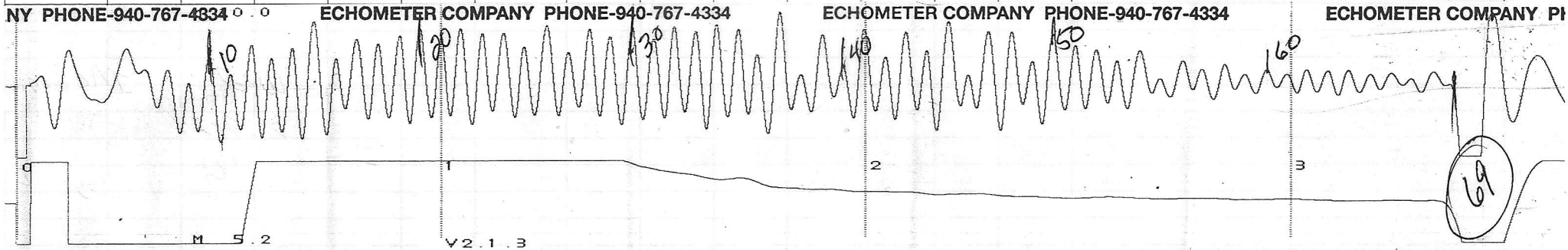
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1100		146.3		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	84.0	2646'
														2	84.0	2646'




PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO. CSG          WT          SET @          TD          PB          GL           
 WELL NAME McGRAW 1-8 TBG          WT          SET @          SN          PKR          KB           
 LOCATION SW NE NE 8-25S-30W PERFS          TO         ,          TO         ,          TO           
 COUNTY GRAY STATE KS PROVER          METER          TAPS          ORIFICE          PCR          TCR           
 GG          API          @          GM          RESERVOIR         

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u>        </u> SPEICAL <u>        </u> ENDING <u>        </u>			
		CSG PSIG	$\Delta$ P CSG	TBG PSIG	$\Delta$ P TBG	BHP PSIG	$\Delta$ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	TEST: ANNUAL <u>        </u> RETEST <u>        </u> DATE <u>5-22-24</u>	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY															ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24															CONDUCT LIQUID LEVEL DETERMINATION TEST		
1300		20.0		PUMP OFF											SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	69.0	2174'
															2	69.0	2174'

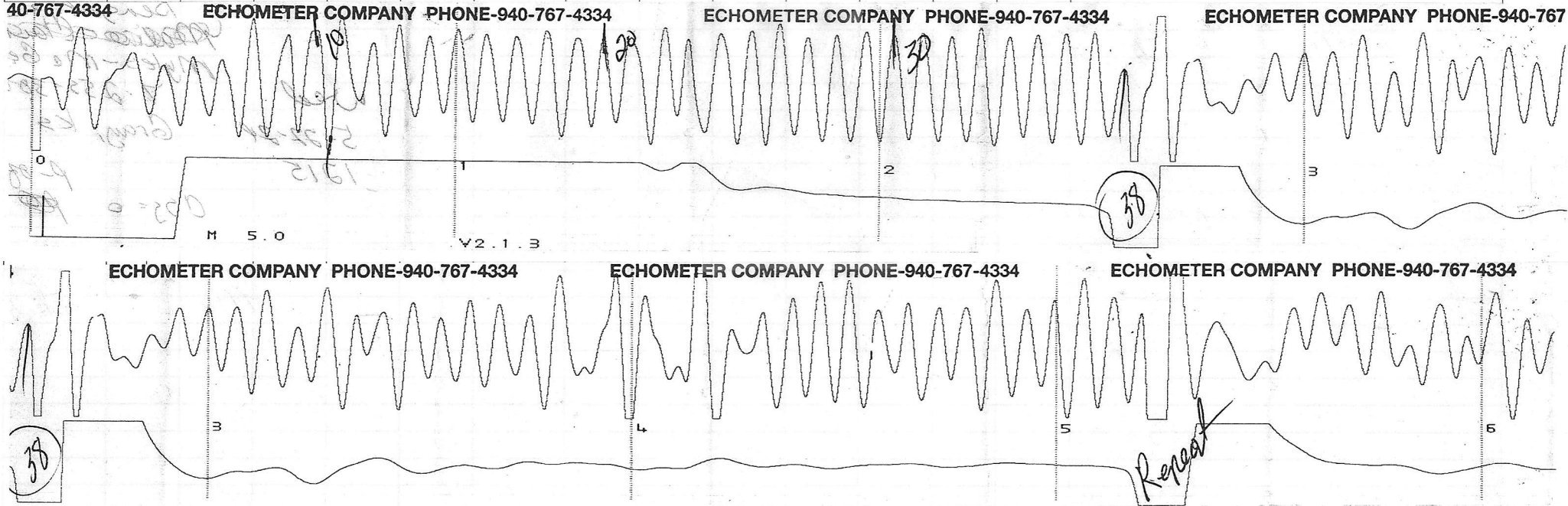



PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
 WELL NAME MYLES McGEHEE 1-7  
 LOCATION SW NE 7-25S-30W  
 COUNTY GRAY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_ , \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

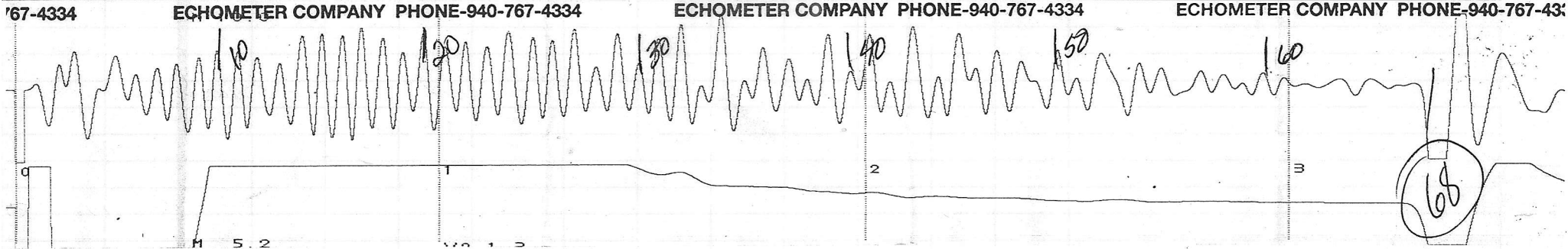
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1215		0												SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	38.0	1197'
														2	38.0	1197'




PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO. CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
WELL NAME SAUNDRA 1-8 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
LOCATION NW 8-25S-30W PERFS \_\_\_\_\_ TO \_\_\_\_\_, \_\_\_\_\_ TO \_\_\_\_\_, \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
COUNTY GRAY STATE KS PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1230		2.8		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	68.0	2142'
														2	68.0	2142'

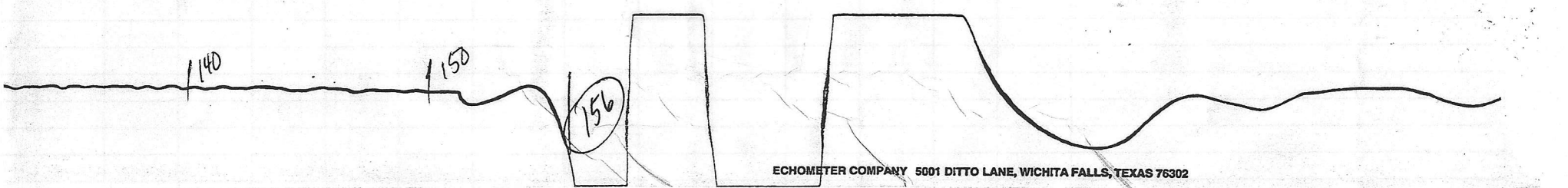
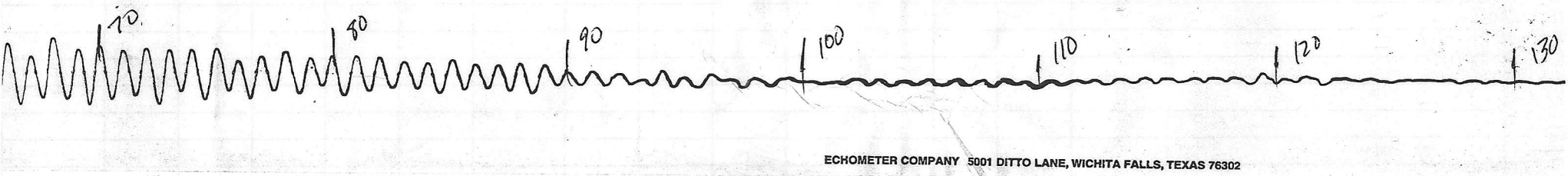
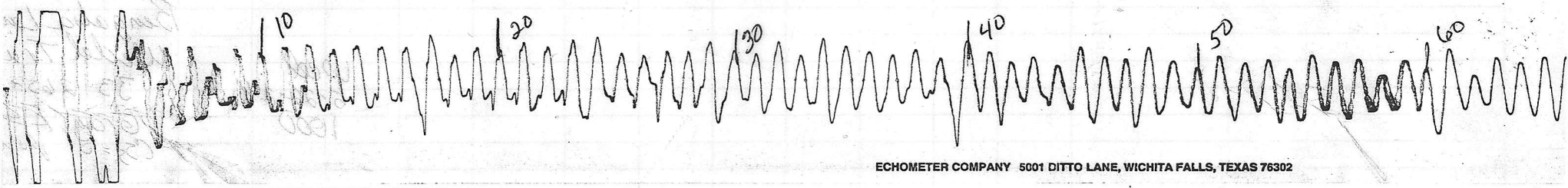



PRECISION WIRELINE and TESTING  
P.O. BOX 560  
LIBERAL, KANSAS 67905-0560  
620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.  
WELL NAME WEDEL TRUST 33 #3  
LOCATION NW SE SE SE 33-26S-30W  
COUNTY GRAY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____	
		CSG PSIG	$\Delta P$ CSG	TBG PSIG	$\Delta P$ TBG	BHP PSIG	$\Delta P$ BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE <u>5-22-24</u>		
WEDNESDAY																		REMARKS PERTINENT TO TEST DATA QUALITY
5-22-24																		ASSUME AVERAGE JT. LENGTH = 31.50'
1000		0		PUMP OFF														CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		JTS. TO
																		FLUID
																		TO FLUID
																		1
																		156.0
																		4914'
																		2
																		156.0
																		4914'



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Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/29/2024

CALVIN R HULLUM JR  
Bengalia Land and Cattle Company  
PO BOX 521008  
TULSA, OK 74152-1008

Re: Temporary Abandonment  
API 15-055-22262-00-00  
FARIS TRUST 35 1-35  
NW/4 Sec.35-26S-31W  
Finney County, Kansas

Dear CALVIN R HULLUM JR:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/28/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1