

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

From: [Mark Brock](#)
To: [David Hullum](#)
Subject: Re: Bengalia TAs
Date: Monday, May 27, 2024 12:52:43 PM
Attachments: [TA FLUID LEVELS 5-22-24.pdf](#)
[INV #"S 12638-12647.pdf](#)

Hello David,

I have attached the TA fluid level tests.

Thank You,
Mark Brock
Precision Wireline and Testing
pwtbmark@hotmail.com
620-629-0204

From: David Hullum <david@calvinhullum.com>
Sent: Thursday, May 16, 2024 12:05 PM
To: Mark Brock <pwtbmark@hotmail.com>
Subject: Re: Bengalia TAs

Sounds great. Thank you
Sincerely,
David Hullum

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From: Mark Brock <pwtbmark@hotmail.com>
Sent: Thursday, May 16, 2024 12:04:15 PM
To: David Hullum <david@calvinhullum.com>
Subject: Re: Bengalia TAs

Yes Sir,

I have the two in Pratt County done and I will get the ones in Finney and Gray county next week. I will send them all together next week.

Thanks
Mark

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From: David Hulum <david@calvinhulum.com>

Sent: Thursday, May 16, 2024 11:56:51 AM

To: Mark Brock <pwtbmark@hotmail.com>

Subject: Bengalia TAs

Dear Sir,

Just reminding you that our Tas are coming up at the end of the month.

Thank you.

Sincerely,

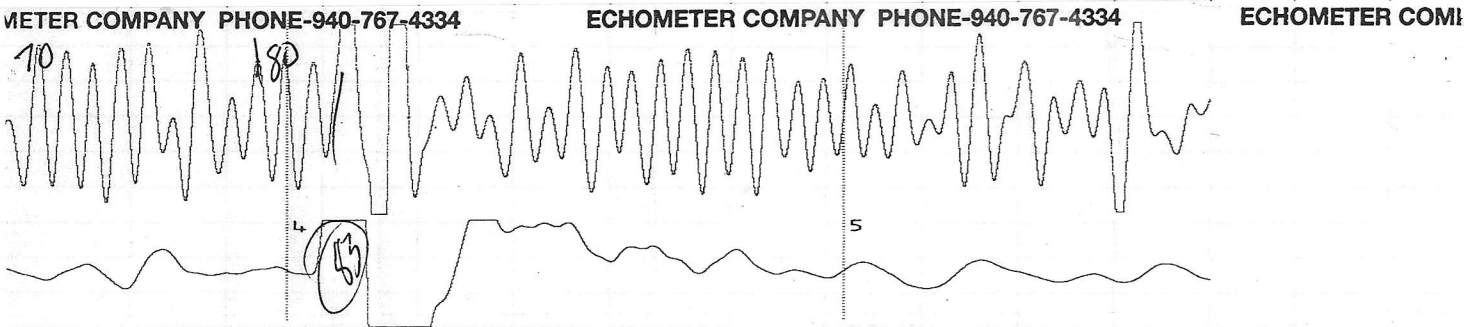
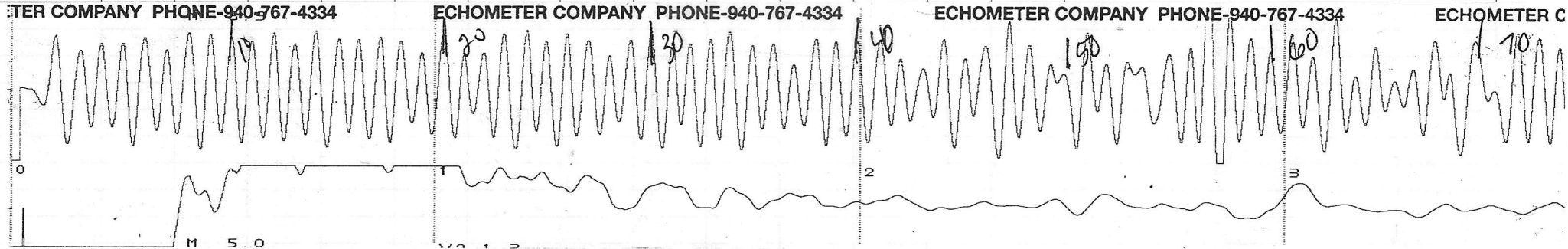
David Hulum

PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
 WELL NAME CLARK 1-7
 LOCATION NW 7-25S-30W
 COUNTY GRAY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS TO _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1145		218.5		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	83.0	2615'
														2	83.0	2615'

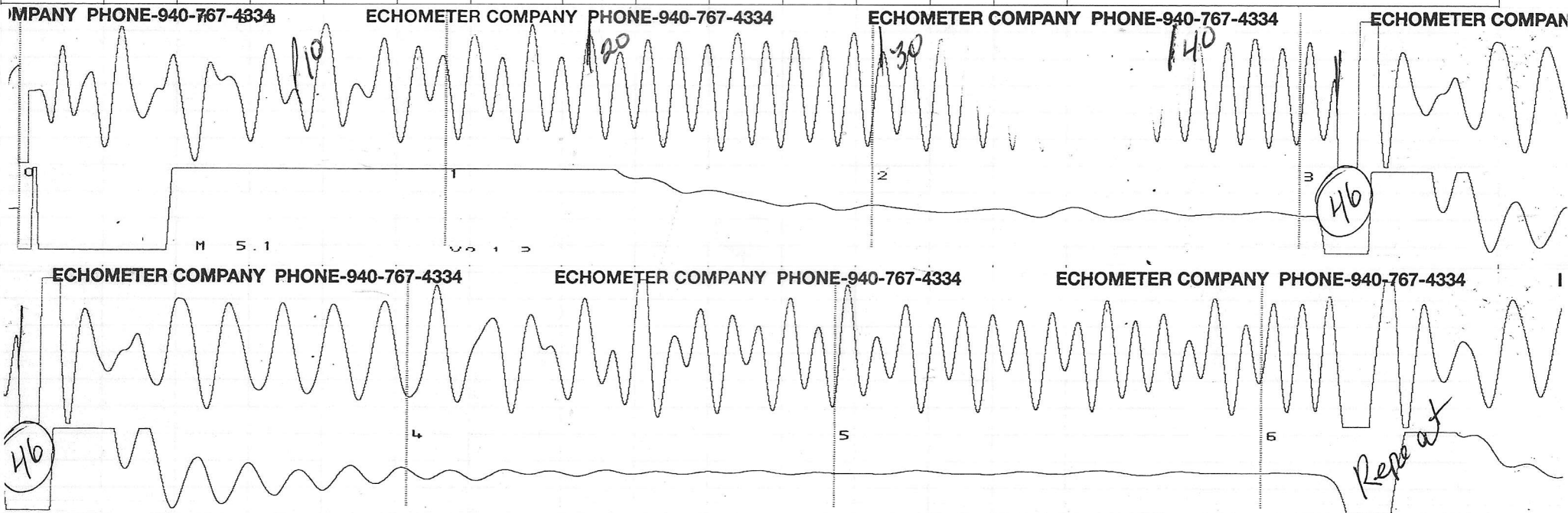


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620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
WELL NAME DAVIDSON 1-31
LOCATION NE SW 31-27S-11W
COUNTY PRATT STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS _____ TO _____ TO _____ TO _____ TO _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

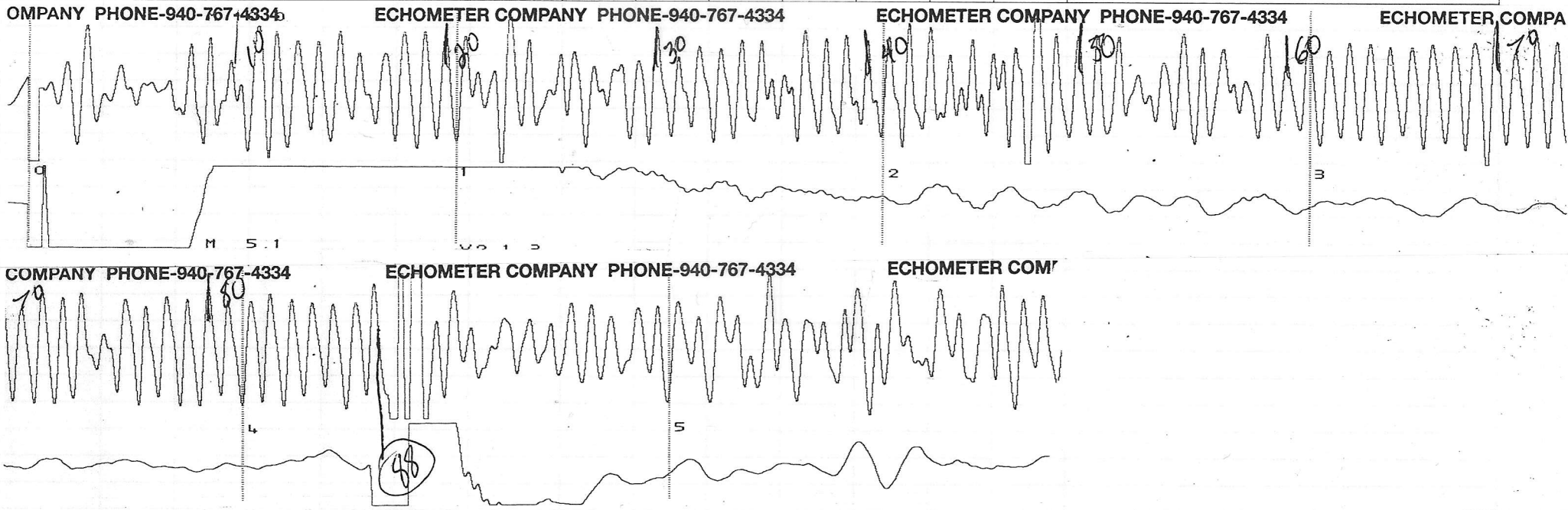
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPEICAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	ANNUAL	RETEST	DATE	5-21-24	
TUESDAY																		REMARKS PERTINENT TO TEST DATA QUALITY
5-21-24																		API# 15-151-22212
1100		0																ASSUME AVERAGE JT. LENGTH = 31.50'
																		CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		JTS. TO
																		FLUID
																		TO FLUID
																		1
																		46.0
																		1449'
																		2
																		46.0
																		1449'



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PRODUCER BENGALIA LAND & CATTLE CO. CSG WT SET @ TD PB GL
 WELL NAME DAVIDSON 2-31 TBG WT SET @ SN PKR KB
 LOCATION SW NW 31-27S-11W PERFS TO , TO , TO , TO
 COUNTY PRATT STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPEICAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL	RETEST	DATE		
TUESDAY																		5-21-24
5-21-24																		REMARKS PERTINENT TO TEST DATA QUALITY
1130		184.9		PUMP OFF														API# 15-151-22230
																		ASSUME AVERAGE JT. LENGTH = 31.50'
																		CONDUCT LIQUID LEVEL DETERMINATION TEST
																		SHOT
																		JTS. TO
																		FLUID
																		TO FLUID
																		1
																		88.0
																		2772'
																		2
																		88.0
																		2772'

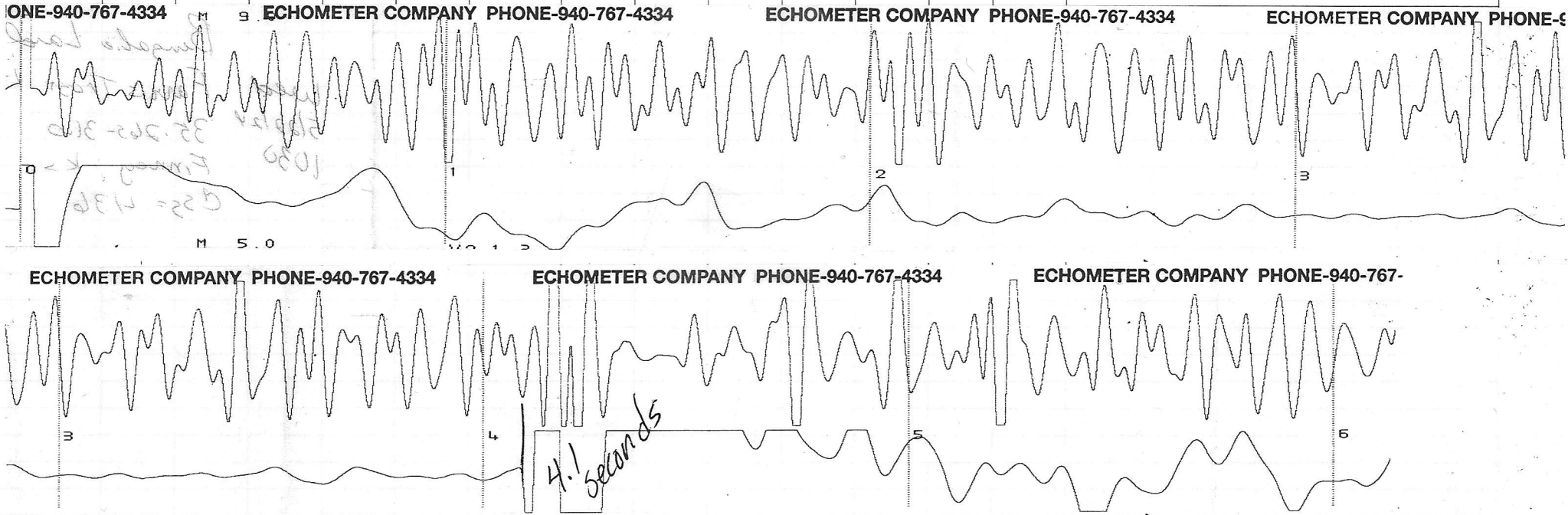


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PRODUCER BENGALIA LAND & CATTLE CO.
 WELL NAME FARRIS TRUST 1-35
 LOCATION E/2 W/2 NW NW 35-26S-31W
 COUNTY FINNEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBS.	WATER BBS.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														CONDUCT LIQUID LEVEL DETERMINATION TEST		
5-22-24														SHOT	SECONDS	DISTANCE
1030		436.0												#	TO FLUID	TO FLUID
														1	4.1	2300'
														2	4.1	2300'

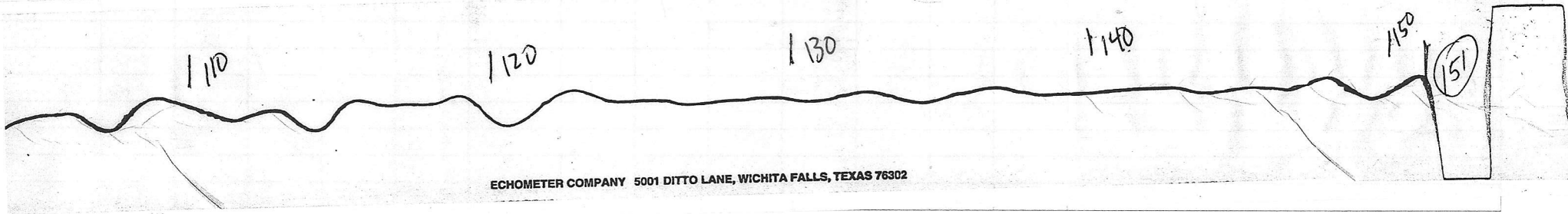
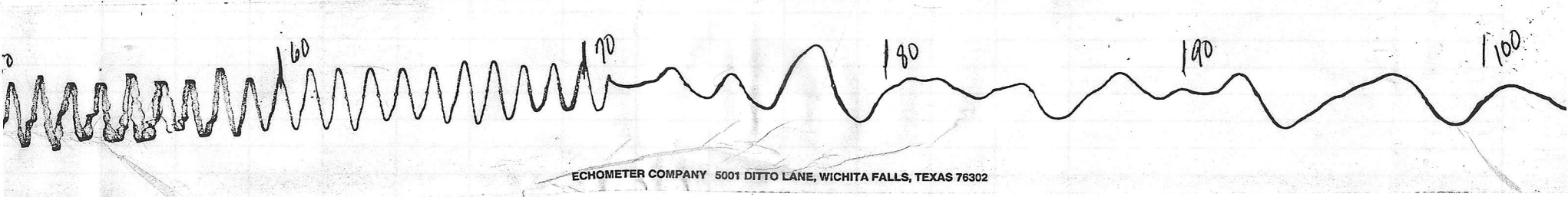
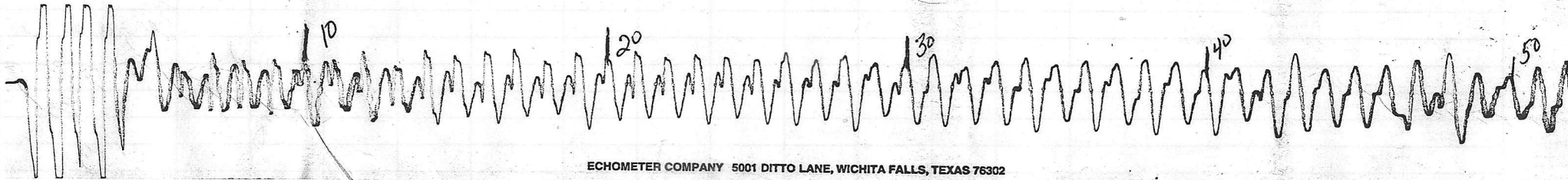


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 620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
 WELL NAME JANTZ 32 #1
 LOCATION NW SE SE SE 32-27S-30W
 COUNTY GRAY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ TO _____ TO _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL _____	SPEICAL _____	ENDING _____
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	ANNUAL _____	RETEST _____	DATE	5-22-24
WEDNESDAY															REMARKS PERTINENT TO TEST DATA QUALITY		
5-22-24															API# 15-069-20455		
0915		0		PUMP OFF											ASSUME AVERAGE JT. LENGTH = 31.50'		
															CONDUCT LIQUID LEVEL DETERMINATION TEST		
															SHOT	JTS. TO	DISTANCE
															#	FLUID	TO FLUID
															1	151.0	4757'
															2	151.0	4757'

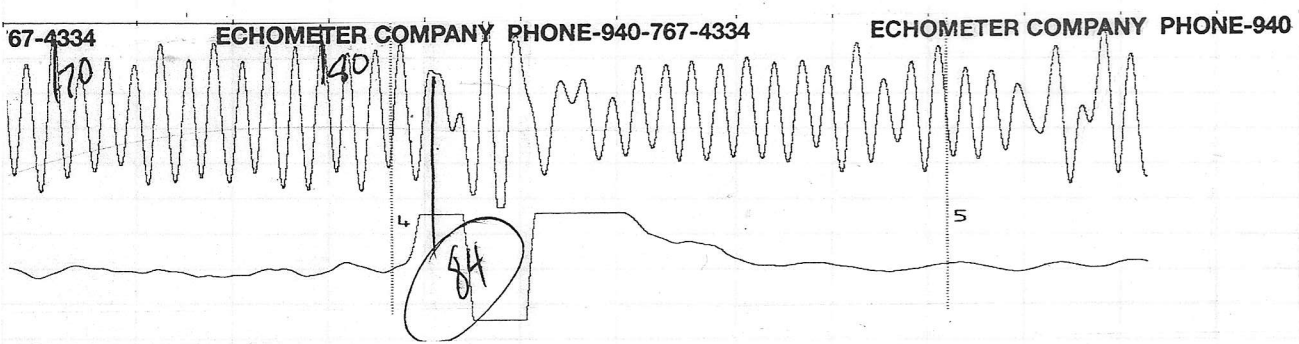
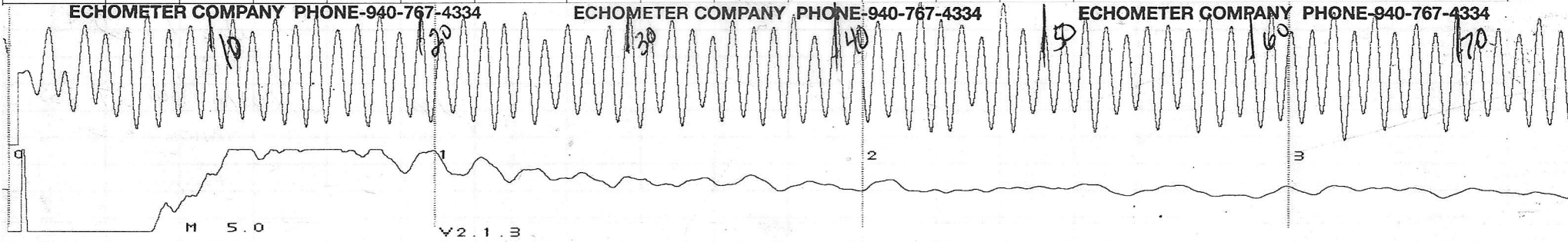


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PRODUCER BENGALIA LAND & CATTLE CO.
WELL NAME K & G 1-27
LOCATION NW NW SW 27-26S-31W
COUNTY FINNEY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS _____ TO _____ TO _____ TO _____ TO _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

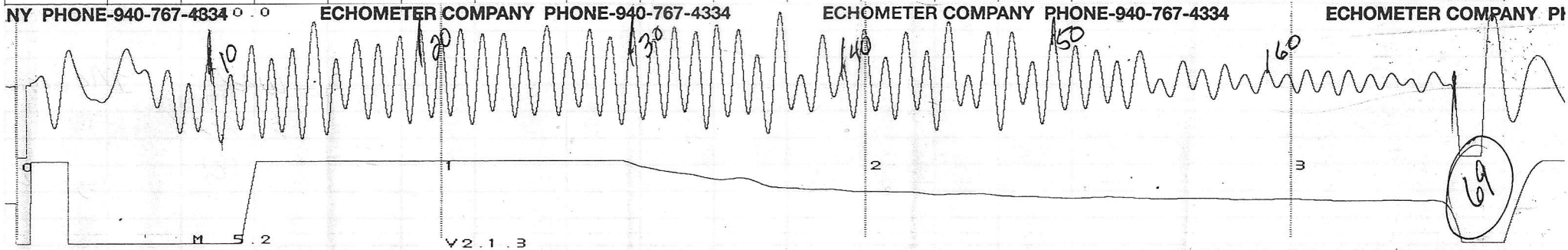
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1100		146.3		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	84.0	2646'
														2	84.0	2646'



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PRODUCER BENGALIA LAND & CATTLE CO. CSG WT SET @ TD PB GL
WELL NAME McGRAW 1-8 TBG WT SET @ SN PKR KB
LOCATION SW NE NE 8-25S-30W PERFS TO , TO , TO , TO
COUNTY GRAY STATE KS PROVER METER TAPS ORIFICE PCR TCR
GG API @ GM RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL <u> </u> SPEICAL <u> </u> ENDING <u> </u> TEST: ANNUAL <u> </u> RETEST <u> </u> DATE <u>5-22-24</u>		
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1300		20.0		PUMP OFF										SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	69.0	2174'
														2	69.0	2174'

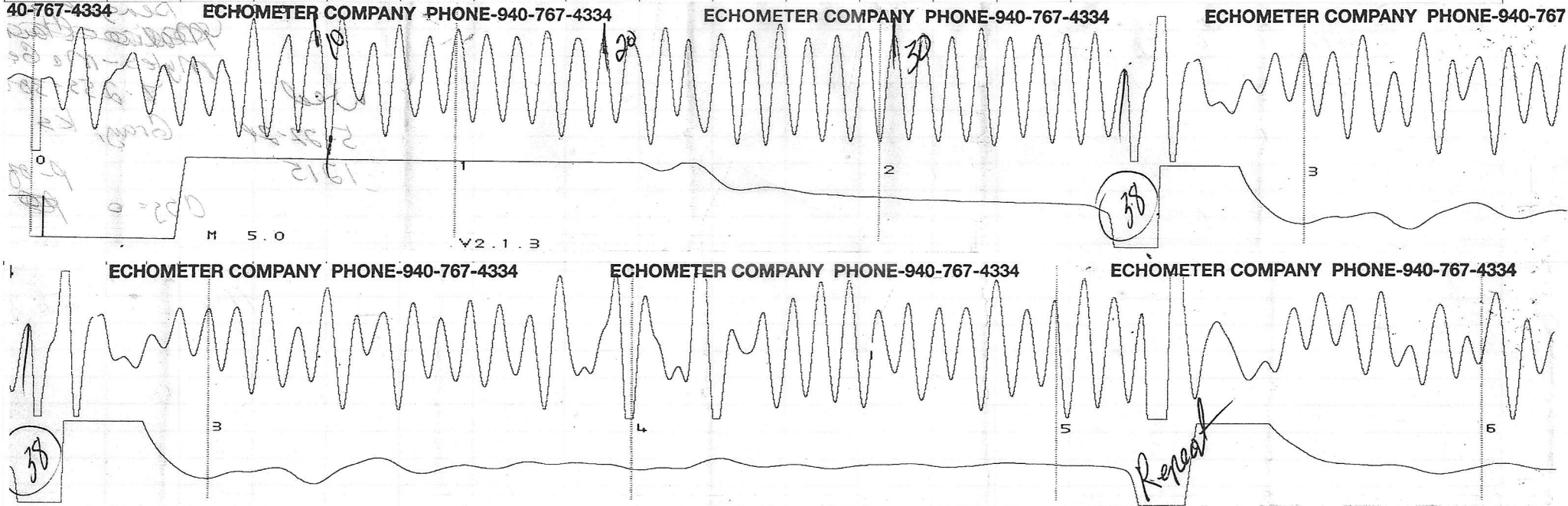


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PRODUCER BENGALIA LAND & CATTLE CO.
 WELL NAME MYLES McGEHEE 1-7
 LOCATION SW NE 7-25S-30W
 COUNTY GRAY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
 TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
 PERFS _____ TO _____ , _____ TO _____ , _____ TO _____
 PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
 GG _____ API _____ @ _____ GM _____ RESERVOIR _____

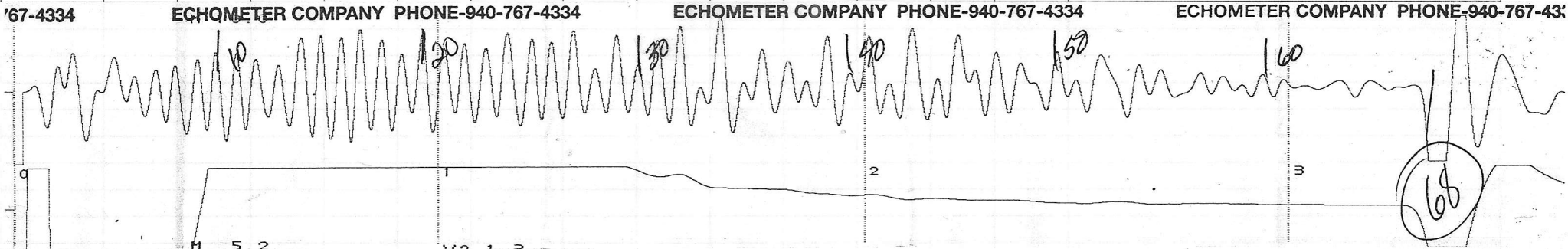
DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE INITIAL _____ SPEICAL _____ ENDING _____ TEST: ANNUAL _____ RETEST _____ DATE <u>5-22-24</u>		
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.	REMARKS PERTINENT TO TEST DATA QUALITY		
WEDNESDAY														ASSUME AVERAGE JT. LENGTH = 31.50'		
5-22-24														CONDUCT LIQUID LEVEL DETERMINATION TEST		
1215		0												SHOT	JTS. TO	DISTANCE
														#	FLUID	TO FLUID
														1	38.0	1197'
														2	38.0	1197'



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PRODUCER BENGALIA LAND & CATTLE CO. CSG WT SET @ TD PB GL
 WELL NAME SAUNDRA 1-8 TBG WT SET @ SN PKR KB
 LOCATION NW 8-25S-30W PERFS TO , TO , TO , TO
 COUNTY GRAY STATE KS PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST:	INITIAL	SPEICAL	ENDING	
		CSG PSIG	Δ P CSG	TBG PSIG	Δ P TBG	BHP PSIG	Δ P BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBL.	WATER BBL.		ANNUAL	RETEST	DATE	
WEDNESDAY																		
5-22-24																		
1230		2.8		PUMP OFF														
REMARKS PERTINENT TO TEST DATA QUALITY																		
ASSUME AVERAGE JT. LENGTH = 31.50'																		
CONDUCT LIQUID LEVEL DETERMINATION TEST																		
		SHOT			JTS. TO			DISTANCE										
		#			FLUID			TO FLUID										
		1			68.0			2142'										
		2			68.0			2142'										

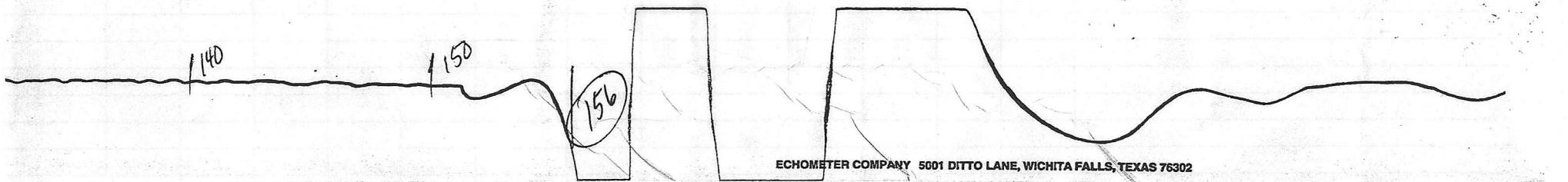
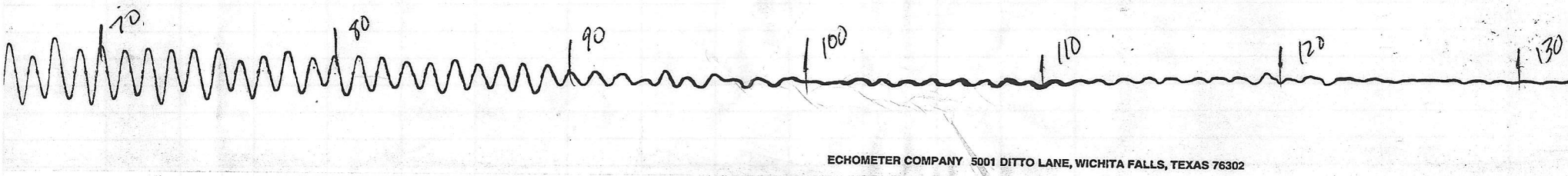
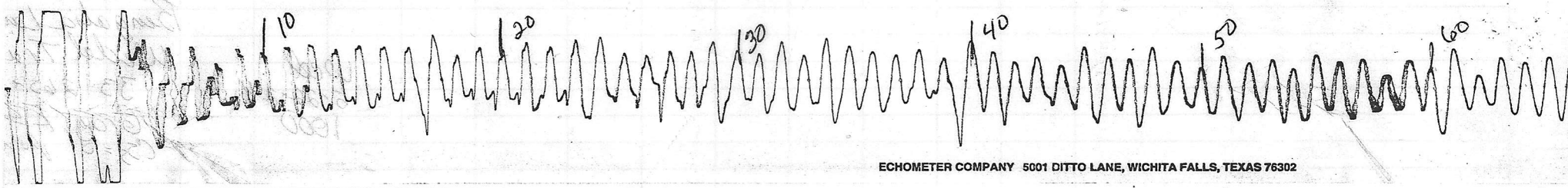


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620-629-0204

PRODUCER BENGALIA LAND & CATTLE CO.
WELL NAME WEDEL TRUST 33 #3
LOCATION NW SE SE SE 33-26S-30W
COUNTY GRAY STATE KS

CSG _____ WT _____ SET @ _____ TD _____ PB _____ GL _____
TBG _____ WT _____ SET @ _____ SN _____ PKR _____ KB _____
PERFS _____ TO _____ TO _____ TO _____ TO _____ TO _____
PROVER _____ METER _____ TAPS _____ ORIFICE _____ PCR _____ TCR _____
GG _____ API _____ @ _____ GM _____ RESERVOIR _____

DATE TIME OF READING	ELAP TIME HOUR	WELLHEAD PRESSURE DATA						MEASUREMENT DATA				LIQUIDS		TYPE TEST: ANNUAL _____ SPEICAL _____ RETEST _____ ENDING DATE <u>5-22-24</u>	
		CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLs.	WATER BBLs.		
WEDNESDAY															REMARKS PERTINENT TO TEST DATA QUALITY
5-22-24															ASSUME AVERAGE JT. LENGTH = 31.50'
1000		0		PUMP OFF											CONDUCT LIQUID LEVEL DETERMINATION TEST
															SHOT
															JTS. TO
															DISTANCE
															#
															FLUID
															TO FLUID
															1
															156.0
															4914'
															2
															156.0
															4914'



--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12638

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/21/2024	KS.	DAVIDSON	2-31
DATE	DESCRIPTION		AMOUNT
5/21/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12639

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/21/2024	KS.	DAVIDSON	1-31
DATE	DESCRIPTION		AMOUNT
5/21/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12640

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	McGRAW	1-8
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST		
	CHARGES PRORATED BETWEEN 10 WELLS		70.50
	MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12641

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	SAUNDRA	1-8
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12642

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	MYLES McGEHEE	1-7
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12643

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	CLARK	1-7
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12644

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	K & G	1-27
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12645

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	FARRIS TRUST	1-35
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST		
	CHARGES PRORATED BETWEEN 10 WELLS		70.50
	MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12646

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	WEDEL TRUST	33 #3
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Precision Wireline & Testing

PO Box 560
Liberal, KS 67905-0560
620-629-0204

Invoice

DATE	INVOICE #
5/27/2024	12647

BILL TO
BENGALIA LAND AND CATTLE CO. P.O. BOX 521008 TULSA, OK 74152-0008

DATE COMPLETED	CUST. ORDER NO.	LEASE NAME	WELL NO.
5/22/2024	KS.	JANTZ	32 #1
DATE	DESCRIPTION		AMOUNT
5/22/2024	CONDUCT LIQUID LEVEL DETERMINATION TEST CHARGES PRORATED BETWEEN 10 WELLS MILEAGE PRORATED BETWEEN 10 WELLS (330 MI @ 1.85 / 10 WELLS)		70.50 61.05
Thank you! We appreciate your business!			Total \$131.55

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/29/2024

David Hullum
Bengalia Land and Cattle Company
PO BOX 521008
TULSA, OK 74152-1008

Re: Temporary Abandonment
API 15-069-20303-00-00
CLARK 1-7
NW/4 Sec.07-25S-30W
Gray County, Kansas

Dear David Hullum:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/01/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/01/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"