

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

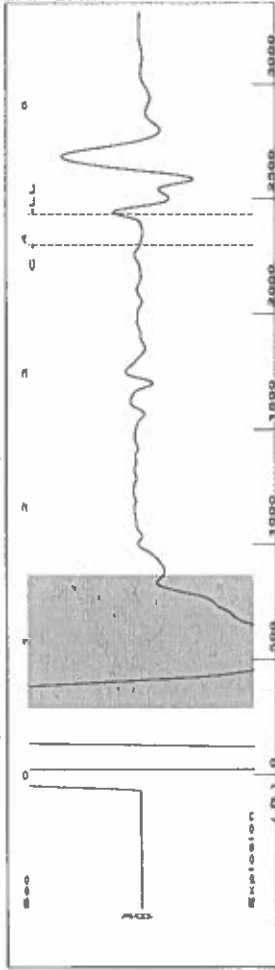
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

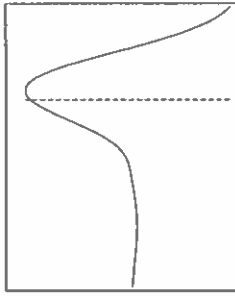
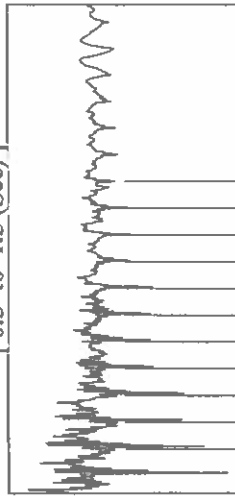
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TAD Well: Robinson D2 (acquired on: 05/20/22 13:46:10)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 152.73 ft/s Manual JTS/sec 18.1818
 Time 4.182 sec Joints 76.7754 Jts
 Depth 2433.78 ft

[0.5 to 1.5 (Sec)]

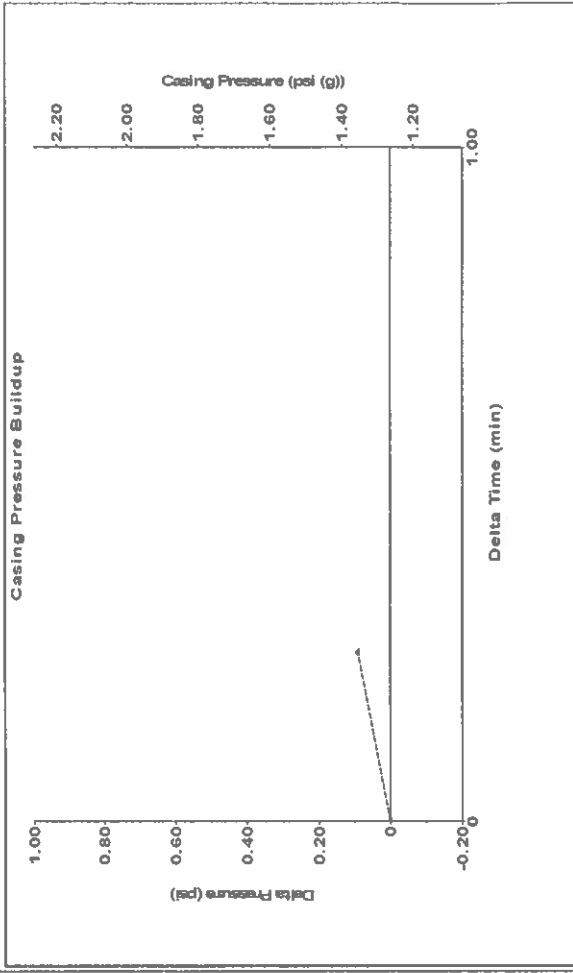


Analysis Method: Automatic

Group: TAD Well: Robinson D2 (acquired on: 05/20/22 13:46:10)

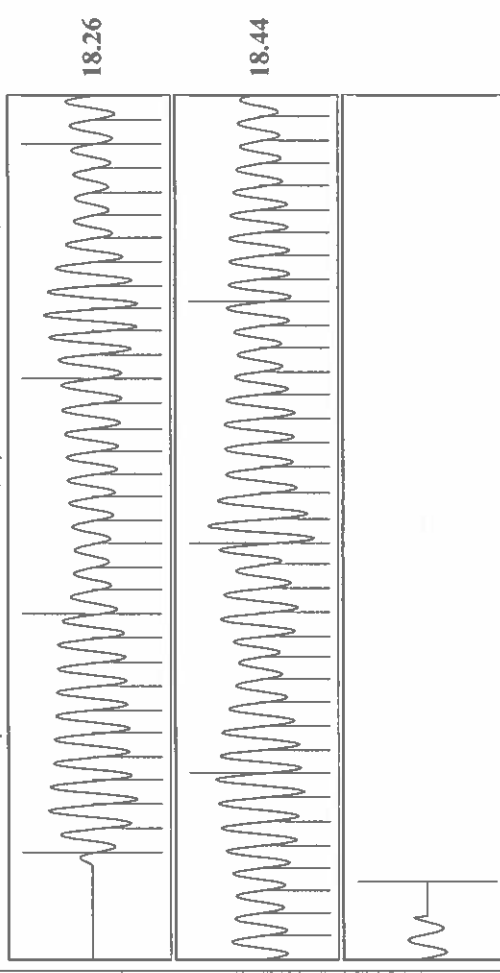
Production	Potential	Casing Pressure	1.3 psi (g)
Oil	BBL/D	Casing Pressure Buildup	0.091 psi
Water	BBL/D	Gas Flow	6 Mscf/D
Gas	Mscf/D	% Liquid	74 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	2.4 psi (g)
PBHP/SBHP	-*-	Liquid Level Depth	2433.78 ft
Production Efficiency	0.0	Pump Intake Depth	2713.00 ft
Oil	40 deg-API	Formation Depth	2622.00 ft
Water	1.05 Sp.Gr.H2O		
Gas	0.83 Sp.Gr.AIR		
Acoustic Velocity	1163.93 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	279 ft		
Equivalent Gas Free Liquid HT (TVD)	230 ft		
Acoustic Test			
		Pump Intake	80.5 psi (g)
		Producing BHP	49.7 psi (g)
		Static BHP	-* - psi (g)

Group: TAD Well: Robinson D2 (acquired on: 05/20/22 13:46:10)



Change in Pressure 0.09 psi PT13865 Range
 Change in Time 0.25 min

Group: TAD Well: Robinson D2 (acquired on: 05/20/22 13:46:10)



Acoustic Velocity 1163.93 ft/s Joints counted 68
 Joints Per Second 18.3585 jts/sec Joints to liquid level 76.7754
 Depth to liquid level 2433.78 ft Filter Width 16.1818
 Automatic Collar Count Yes Time to 1st Collar 0.248 3.952

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/29/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-093-20475-00-00
Robison D 2
NE/4 Sec.05-25S-36W
Kearny County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/29/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/29/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"