

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

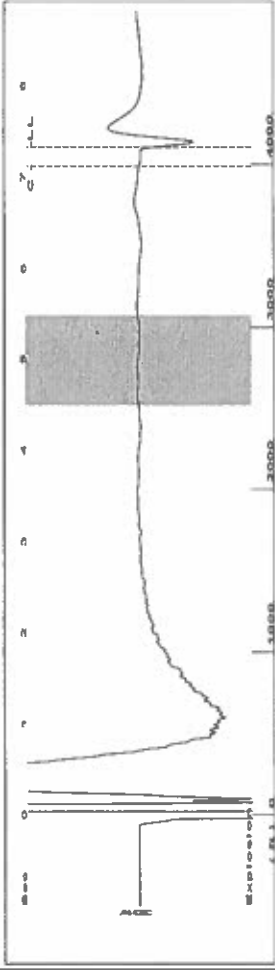
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

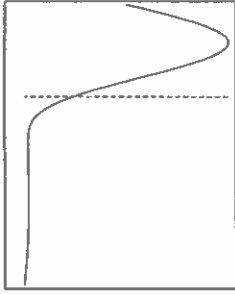
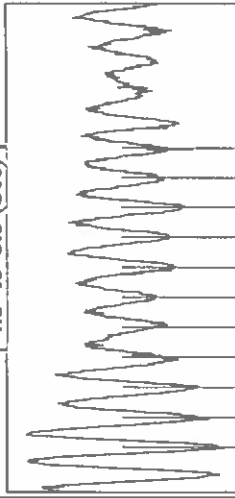
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Route 3 Well: GC V-3 (acquired on: 05/08/24 13:04:03)



Filter Type High Pass Automatic Collar Count Yes Time 7.325 sec
 Manual Acoustic Velocity 058.08 ft/s Manual JTS/sec 16.3132 Jts
 Depth 4102.88 ft

[4.5 to 5.5 (Sec)]



Analysis Method: Automatic

Group: Route 3 Well: GC V-3 (acquired on: 05/08/24 13:04:03)

Production	Potential	Casing Pressure	16.8 psi (g)
Oil	-*- BBL/D	Casing Pressure Buildup	0.014 psi
Water	-*- BBL/D		2.00 min
Gas	-*- Mscf/D	Gas/Liquid Interface Pressure	20.8 psi (g)
	Vogel		
IPR Method	-*-	Liquid Level Depth	4102.88 ft
PBHP/SBHP	0.0	Pump Intake Depth	4801.00 ft
Production Efficiency		Formation Depth	5073.00 ft
Oil 40 deg-API			
Water 1.05 Sp.Gr.H2O			
Gas 0.87 Sp.Gr.AIR			
Acoustic Velocity	1120.24 ft/s		

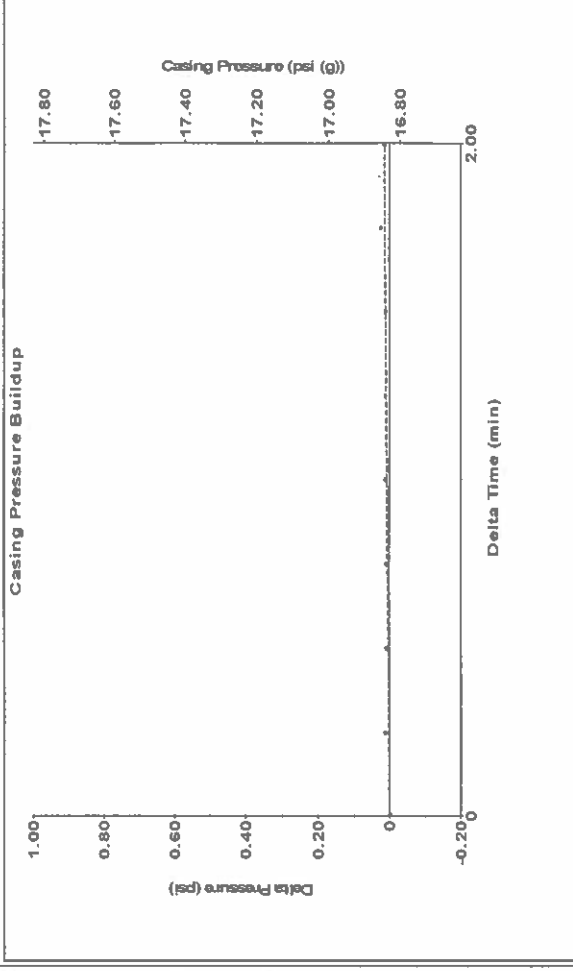
Producing	Annular Gas Flow	0 Mscf/D
	% Liquid	100 %

Pump Intake	257.9 psi (g)
Producing BHP	381.5 psi (g)
Static BHP	- * - psi (g)

Formation Submergence	698 ft
Total Gaseous Liquid Column HT (TVD)	698 ft
Equivalent Gas Free Liquid HT (TVD)	

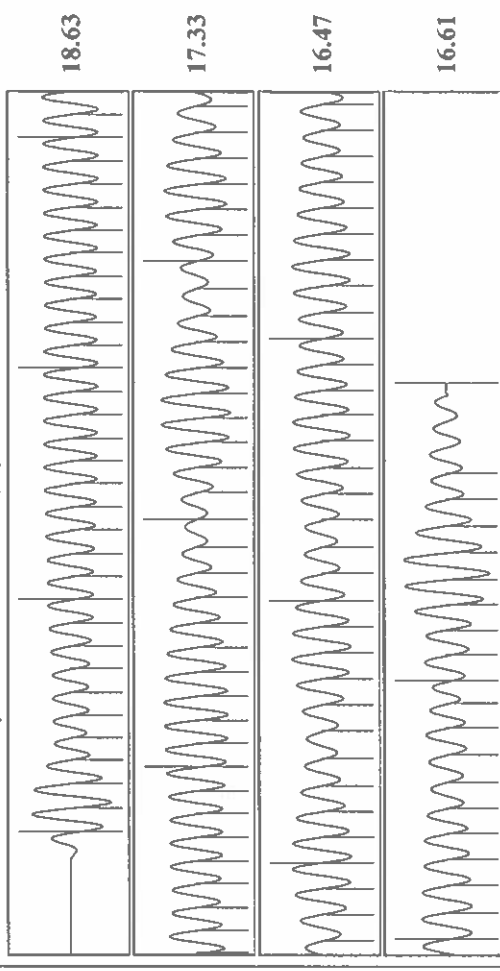
Acoustic Test	
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Group: Route 3 Well: GC V-3 (acquired on: 05/08/24 13:04:03)



Change in Pressure 0.01 psi PT 14654 Range
 Change in Time 2.00 min

Group: Route 3 Well: GC V-3 (acquired on: 05/08/24 13:04:03)



Acoustic Velocity 1120.24 ft/s Joints counted 118
 Joints Per Second 17.2717 jts/sec Joints to liquid level 126.515
 Depth to liquid level 4102.88 ft Filter Width 18.3132
 Automatic Collar Count Yes Time to 1st Collar 0.284 7.116

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/29/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-055-22175-00-00
Garden City V 3
NW/4 Sec.27-23S-34W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/29/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/29/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"