

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

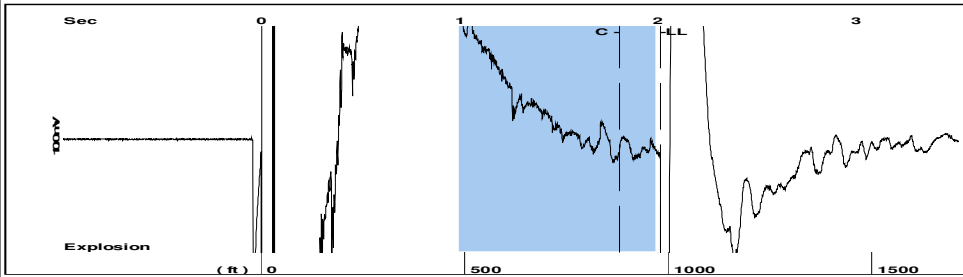
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

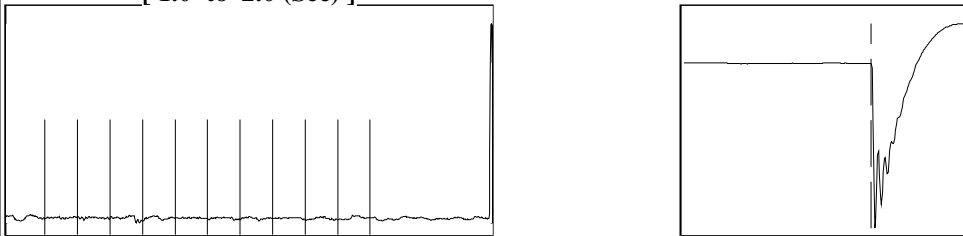
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

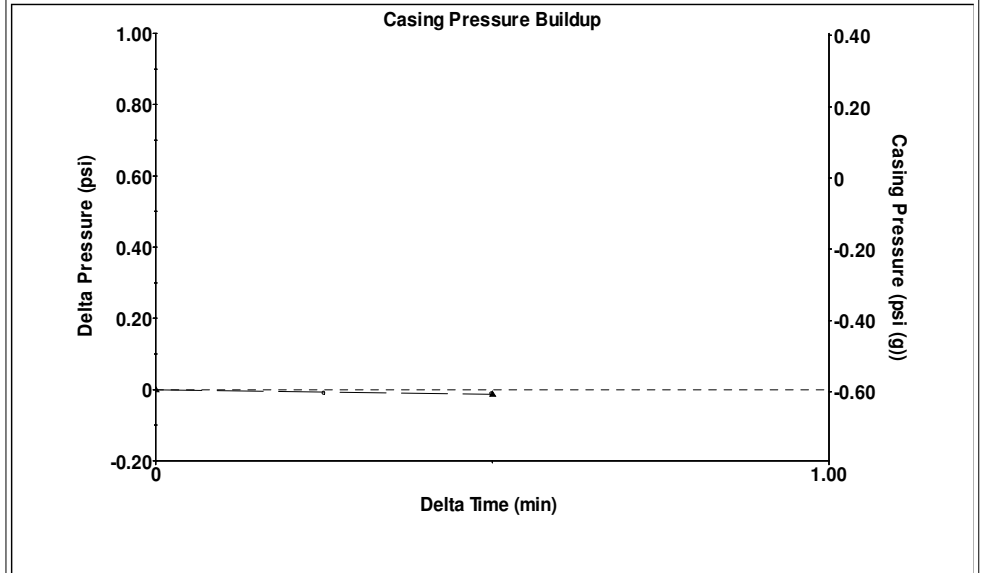


Filter Type High Pass Automatic Collar Count Yes Time 2.013 sec
 Manual Acoustic Velo 949.102 ft/s Manual JTS/sec 14.9701 Joints 30.9013 Jts
 Depth 979.57 ft

[1.0 to 2.0 (Sec)]

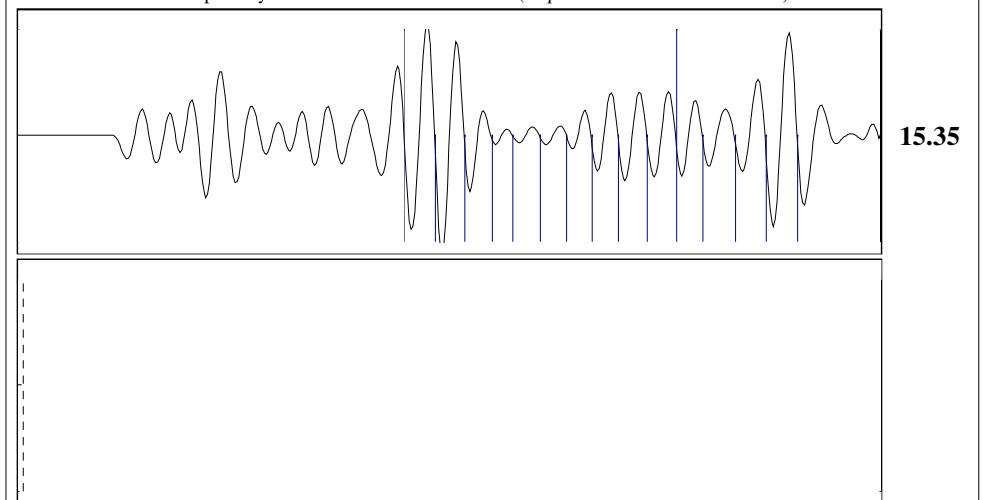


Analysis Method: Automatic



Change in Pressure -0.01 psi PT15262
 Change in Time 0.50 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing	
Oil - * -	0.0 BBL/D	-0.6 psi (g)		Annular Gas Flow	
Water - * -	0.0 BBL/D	Casing Pressure Buildup -0.013 psi		0 Mscf/D	
Gas - * -	0.0 Mscf/D	0.50 min		% Liquid 100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure		Liquid Stream	
PBHP/SBHP	0.74	-0.1 psi (g)		Below Tubing	
Production Efficiency	40.7	Liquid Level Depth		Oil 0 %	
		979.57 ft		Water 100 %	
Oil 40 deg.API		Pump Intake Depth		Liquid Below Tubing	
Water 1.05 Sp.Gr.H2O		3500.00 ft		100 %	
Gas 0.99 Sp.Gr.AIR		Formation Depth	Pump Intake		
		3531.00 ft	834.4 psi (g)		
Acoustic Velocity	973.246 ft/s		Producing BHP		
			848.5 psi (g)		
			Static BHP		
			1144.0 psi (g)		
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)		2520 ft			
Equivalent Gas Free Liquid HT (TVD)		2520 ft			
Acoustic Test					



Acoustic Velocity 973.246 ft/s Joints counted 14
 Joints Per Second 15.3509 jts/sec Joints to liquid level 30.9013
 Depth to liquid level 979.572 ft Filter Width 12.9701 16.9701
 Automatic Collar Count Yes Time to 1st Collar 0.896 1.808

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/30/2024

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21484-00-00
CONRAD 1
NW/4 Sec.22-23S-10W
Reno County, Kansas

Dear Kirk Glenn:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/29/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2