

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

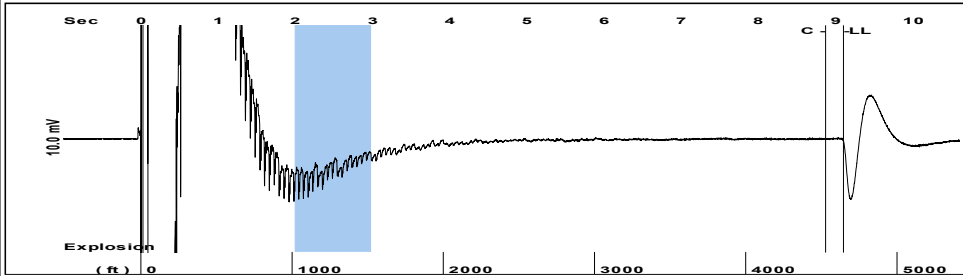
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

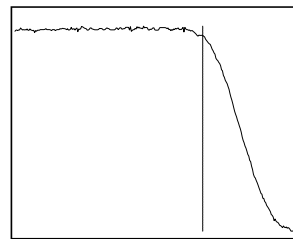
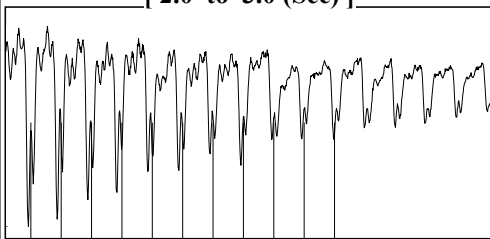
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Stratakan Well: Gaskill (acquired on: 05/28/24 19:20:02 )



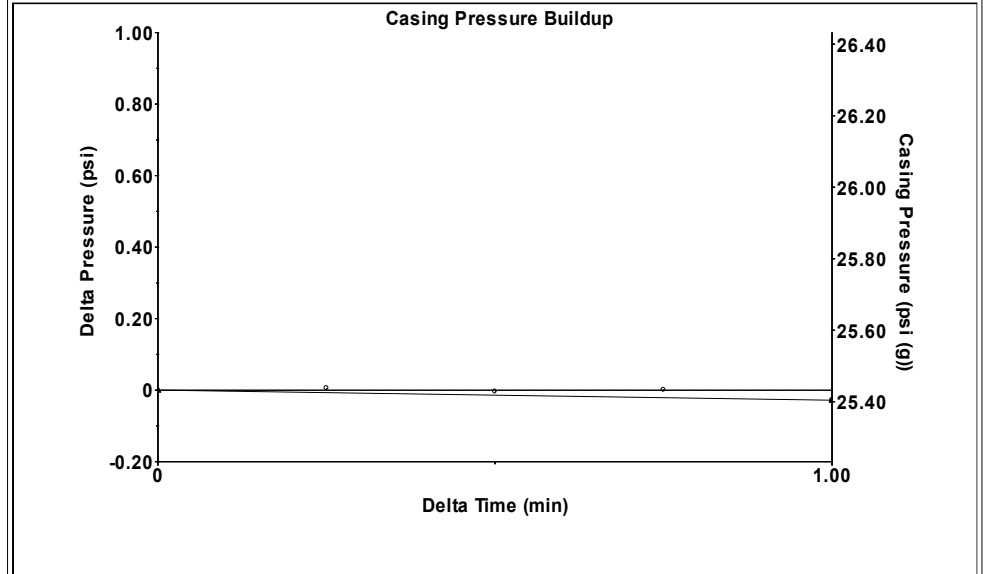
Filter Type High Pass Automatic Collar Count Yes Time 9.103 sec  
 Manual Acoustic Velo 1017.66 ft/s Manual JTS/sec 16.0514 Joints 146.549 Jts  
 Depth 4645.59 ft

[ 2.0 to 3.0 (Sec) ]



**Analysis Method: Automatic**

Group: Stratakan Well: Gaskill (acquired on: 05/28/24 19:20:02 )

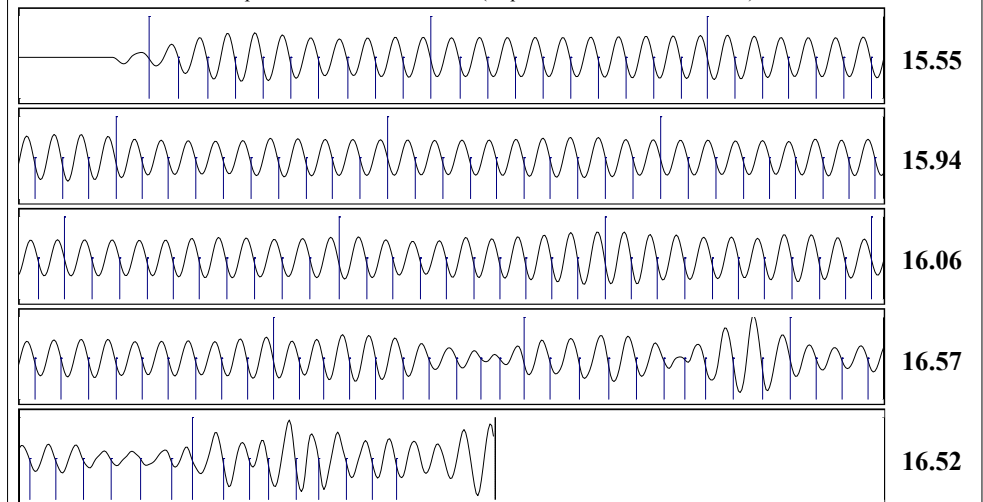


Change in Pressure -0.03 psi PT 14970  
 Change in Time 1.00 min Range 0 - ? psi

Group: Stratakan Well: Gaskill (acquired on: 05/28/24 19:20:02 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	
Current	- * - BBL/D	25.4 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	
Water - * -	- * - Mscf/D	-0.0 psi	
Gas - * -		1.00 min	
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>	
PBHP/SBHP	- * -	31.9 psi (g)	
Production Efficiency	0.0		
<b>Liquid Level Depth</b>			
Oil 40 deg.API		4645.59 ft	
Water 1.05 Sp.Gr.H2O		<b>Pump Intake Depth</b>	
Gas 0.96 Sp.Gr.AIR		4710.00 ft	
<b>Acoustic Velocity</b>	1020.67 ft/s	<b>Formation Depth</b>	
		4666.00 ft	

Group: Stratakan Well: Gaskill (acquired on: 05/28/24 19:20:02 )



Acoustic Velocity	1020.67 ft/s	Joints counted	138
Joints Per Second	16.0989 jts/sec	Joints to liquid level	146.549
Depth to liquid level	4645.59 ft	Filter Width	14.0514
Automatic Collar Count	Yes	Time to 1st Collar	0.3 8.872

05/30/2024

Justin R Prater  
StrataKan Exploration, LLC  
100 S MAIN ST  
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment  
API 15-109-21524-00-00  
GASKILL RANGE-BERTRAND UNIT 5-1  
SW/4 Sec.05-12S-33W  
Logan County, Kansas

Dear Justin R Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/30/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/30/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"