

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
4/8/2022	0557

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Palomino Petroleum, Inc 4924 SE 84th St Newton, KS 67114-8827

RECEIVED
APR 15 2022
BY: _____

County/State	Lease/Well#	Terms	Job Type
Gove County, KS	Knives Out 1	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	65	6.50	422.50
8.09 tons at 65 miles	525.85	1.50	788.78
Surface Blend	165	24.50	4,042.50T
Discount		-960.57	-960.57

*Cement for surface for #1
4/8*

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$5,443.21
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (8.5%)	\$292.07
	Balance Due	\$5,735.28

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0557
 LOCATION Holtz
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-22	30742	Knives Out 1	18	14	30W	Goose
CUSTOMER <u>Calvin Petroleum Inc</u>			TRUCK #			
MAILING ADDRESS <u>4924 SE 84th SE</u>			DRIVER			
CITY <u>Newton</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>67114</u>			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 224 CASING SIZE & WEIGHT 5 7/8
 CASING DEPTH 22' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL 15 1.5 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meet + set up on LD Drilling. They were circulating
Hooked + mix 165 sacks surface blend displaced with 12 Bbl + shut in
Rack up more off play down 1:45 am
CEMENT did circulate

THANKS Tom + Kain

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE <u>surface</u>	\$1150 ⁰⁰	\$1150 ⁰⁰
M001	65	MILEAGE	\$6.50	\$422.50
M002	3.09 tons	Ton mileage delivery	\$788 ⁷⁸	\$788 ⁷⁸
CB004	16.5 sacks	Class A 390cc 22gals	\$24.50	\$4042.50
			sub total	\$1403.78
			less 15% disc.	\$960.57
			sub total	\$5443.21
			SALES TAX	292.07
			ESTIMATED TOTAL	5735.28

AUTHORIZATION David L. Brown TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



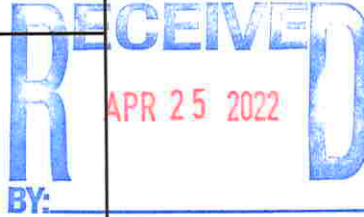
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/19/2022	35374

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Knives Out	Gove	L.D. Drilling	Oil	Development	Long String	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
290	D-Air				5	Gallon(s)	42.00	210.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				225	Sacks	14.50	3,262.50T
279	Bentonite Gel				5	Sack(s)	30.00	150.00T
284	Calseal				9	Sack(s)	40.00	360.00T
283	Salt				1,200	Lb(s)	0.25	300.00T
285	CFR-1				100	Lb(s)	5.00	500.00T
276	Flocele				50	Lb(s)	3.00	150.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				812	Ton Miles	1.00	812.00
	Subtotal							13,214.50
	Sales Tax Gove County						8.50%	852.76
We Appreciate Your Business!							Total	\$14,067.26



CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **35374**

PAGE 1 OF 1

1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Knives Out</u>	COUNTY/PARISH <u>Gove</u>	STATE <u>KS</u>	CITY	DATE <u>04/19/22</u>	OWNER <u>Same</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>L.D. Drilling</u>	RIG NAME/NO. <u>Rig #1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Long String</u>	WELL PERMIT NO.		WELL LOCATION	
4.	REFERRAL LOCATION						
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	70		mi		6 ⁰⁰	420 ⁰⁰
578		1			Pump Charge - Long String	1		EA		1500 ⁰⁰	1500 ⁰⁰
290		1			D-Air	5		gal		42 ⁰⁰	210 ⁰⁰
281		1			Mud Flush	500		gal		1 ⁵⁰	750 ⁰⁰
221		1			Liquid KCL	4		gal		25 ⁰⁰	100 ⁰⁰
403		1			Cement Basket 5 1/2"	1		EA		275 ⁰⁰	275 ⁰⁰
404		1			Port Collar 5 1/2"	1		EA		2500 ⁰⁰	2500 ⁰⁰
406		1			Latch Down Plug & Baffle 5 1/2"	1		EA		250 ⁰⁰	250 ⁰⁰
407		1			Insert Float Stem w/ Auto Kill 5 1/2"	1		EA		325 ⁰⁰	325 ⁰⁰
409		1			Turbolizer 5 1/2"	10		EA		90 ⁰⁰	900 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED [Signature] TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	Page 2	7,230 ⁰⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	5,984 ⁵⁰
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	13,214 ⁵⁰
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove	852,176
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	14067 ²⁶
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature]

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 35374

CUSTOMER *Palomino Petroleum* WELL *Knives Out #1* DATE *04/14/22* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		2				Standard Cement	225	SKS			14 ⁵⁰	3262	50
279		2				Bentonite Gel	5	SKS			30 ⁰⁰	150	00
284		2				Calseal	9	SKS			40 ⁰⁰	360	00
283		2				Salt	1200	LBS			8 ²⁵	300	00
285		2				CFR-1	100	LBS			5 ⁰⁰	500	00
276		2				Flocele	50	LBS			3 ⁰⁰	150	00
581		2				SERVICE CHARGE <i>Cement</i>					2 ⁰⁰	450	00
583		2				MILEAGE CHARGE	TOTAL WEIGHT <i>23,200</i>	LOADED MILES <i>70</i>			1 ⁰⁰	812	00

CONTINUATION TOTAL *5,984⁵⁰*

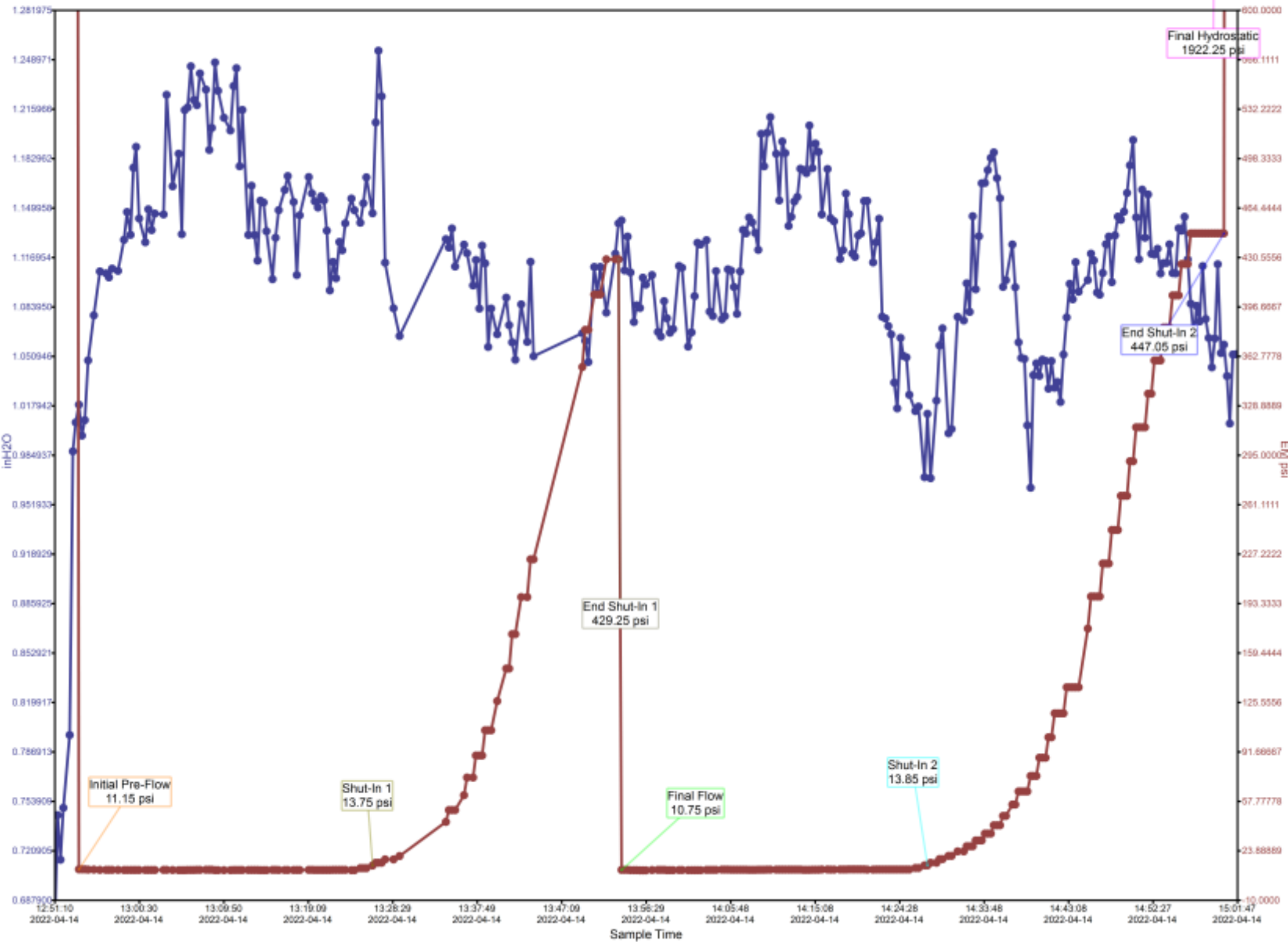
JOB LOG

SWIFT Services, Inc.

DATE: 04/19/22 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomina Petroleum		# 1		Knives Out		Long String		35374	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1400								On location with Float Equip.
									RTD - 4710' LTD - 4710'
									Total Pipe - 115 Jts of 5 1/2" x 14#, 4703.50
									Shoe Jt - 37, 14'
									Turbos - 1, 2, 3, 4, 5, 6, 7, 8, 9, 58
									Basket - Pin of # 57
									Port Collar - Top of 57 @ 2364'
									Jt # 116 after # 10.
									2 Jts out - # 105, # 115
	1500								Start Casing w/ FE
	1700								Break Circulation on Bottom
	1815								Hook up to Swift
		2	8						Plug Rathole w/ 30 sls
		5	12			400			Pump Mud flush
		5	20			400			Pump KCL Spacer
	1835	5				400			Start Cement
		5	50			Vac			Finish Cement, Shut Down
									Drop Plug, Washout Pump + Lines.
	1900	6 1/4							Start Displacement w/ KCL in 1st 20
	1915	6 1/4	90			450			Catch Pressure
	1920	6 1/4	112			900			Lift PSI
	1920	6 1/4	114			1500			Land PSI
	1930								Release Truck, Dry
									Wash up
									Back up
	1945								Job Complete
									Thanks
									Jon, Joe, Isaac

Palomino Petroleum - Knives Out 1 - DST 1



Calculated Recovery Analysis - Palomino Petroleum - Knives Out 1 - DST 1

0% Gas 0.00 CFPD
0.00 Cu.ft.

0% Oil 0.00 BPD
0.00 BBL

100% Mud

100% Mud 0.34 BPD
0.01 BBL

0% Water 0.00 BPD
0.00 BBL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE84 st
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18 14 30w
#1 Knives out
Job Ticket: 68633 **DST#: 1**
Test Start: 2022.04.14 @ 10:55:00

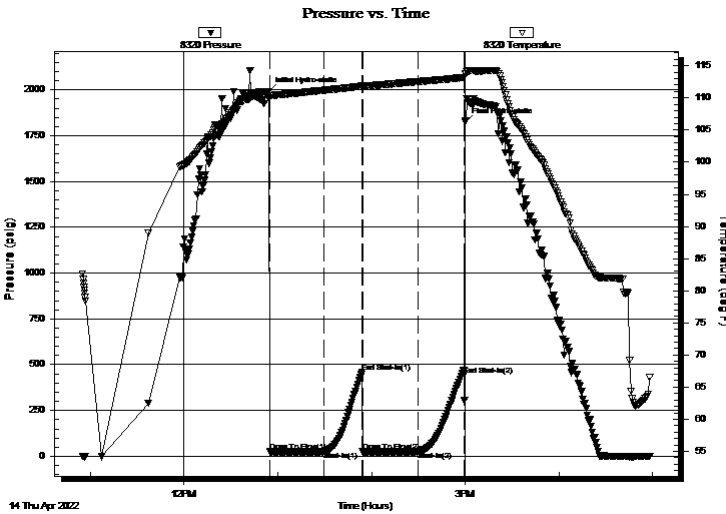
GENERAL INFORMATION:

Formation: **Lansing B-C**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:54:45
Time Test Ended: 16:58:00
Interval: **4022.00 ft (KB) To 4062.00 ft (KB) (TVD)**
Total Depth: 4062.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Terry
Unit No: 75
Reference Elevations: 2902.00 ft (KB)
2897.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8320 Outside
Press@RunDepth: 25.12 psig @ 4027.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.04.14 End Date: 2022.04.14 Last Calib.: 2022.04.14
Start Time: 10:55:05 End Time: 16:57:59 Time On Btm: 2022.04.14 @ 12:54:30
Time Off Btm: 2022.04.14 @ 14:59:45

TEST COMMENT: if-30 - Weak surface blow
lsi 30- No return
FF-30-No return
FSI-30-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1988.58	110.99	Initial Hydro-static
1	24.80	110.31	Open To Flow (1)
35	25.63	111.19	Shut-In(1)
60	457.29	111.85	End Shut-In(1)
60	24.09	111.73	Open To Flow (2)
95	25.12	112.54	Shut-In(2)
125	445.20	113.19	End Shut-In(2)
126	1823.07	113.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE84 st
New ton , KS 67114-8827
ATTN: Kim Shoemaker

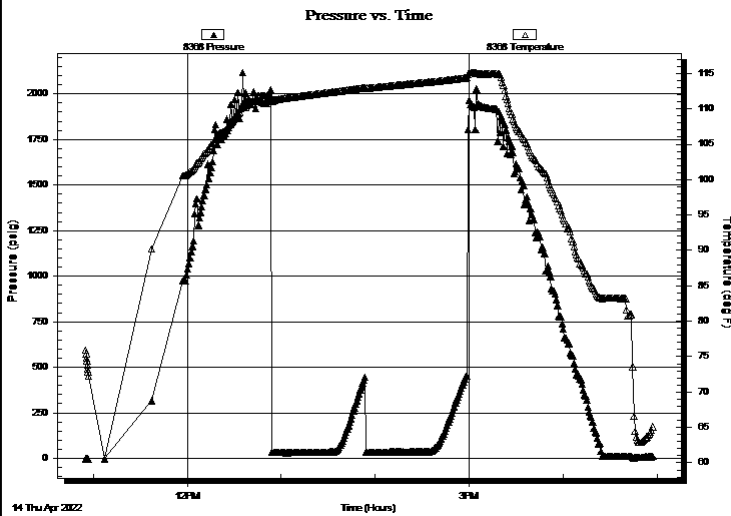
18 14 30w
#1 Knives out
Job Ticket: 68633 **DST#: 1**
Test Start: 2022.04.14 @ 10:55:00

GENERAL INFORMATION:

Formation: **Lansing B-C**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:54:45
 Time Test Ended: 16:58:00
 Interval: **4022.00 ft (KB) To 4062.00 ft (KB) (TVD)**
 Total Depth: 4062.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Terry
 Unit No: 75
 Reference Elevations: 2902.00 ft (KB)
 2897.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8368 Inside
 Press@RunDepth: psig @ 4027.00 ft (KB)
 Start Date: 2022.04.14 End Date: 2022.04.14
 Start Time: 10:55:05 End Time: 16:57:29
 Capacity: 8000.00 psig
 Last Calib.: 1899.12.30
 Time On Btm:
 Time Off Btm:

TEST COMMENT: if-30 - Weak surface blow
 lsi 30- No return
 FF-30-No return
 FSI-30-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE84 st
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18 14 30w
#1 Knives out
Job Ticket: 68633 **DST#: 1**
Test Start: 2022.04.14 @ 10:55:00

Mud and Cushion Information

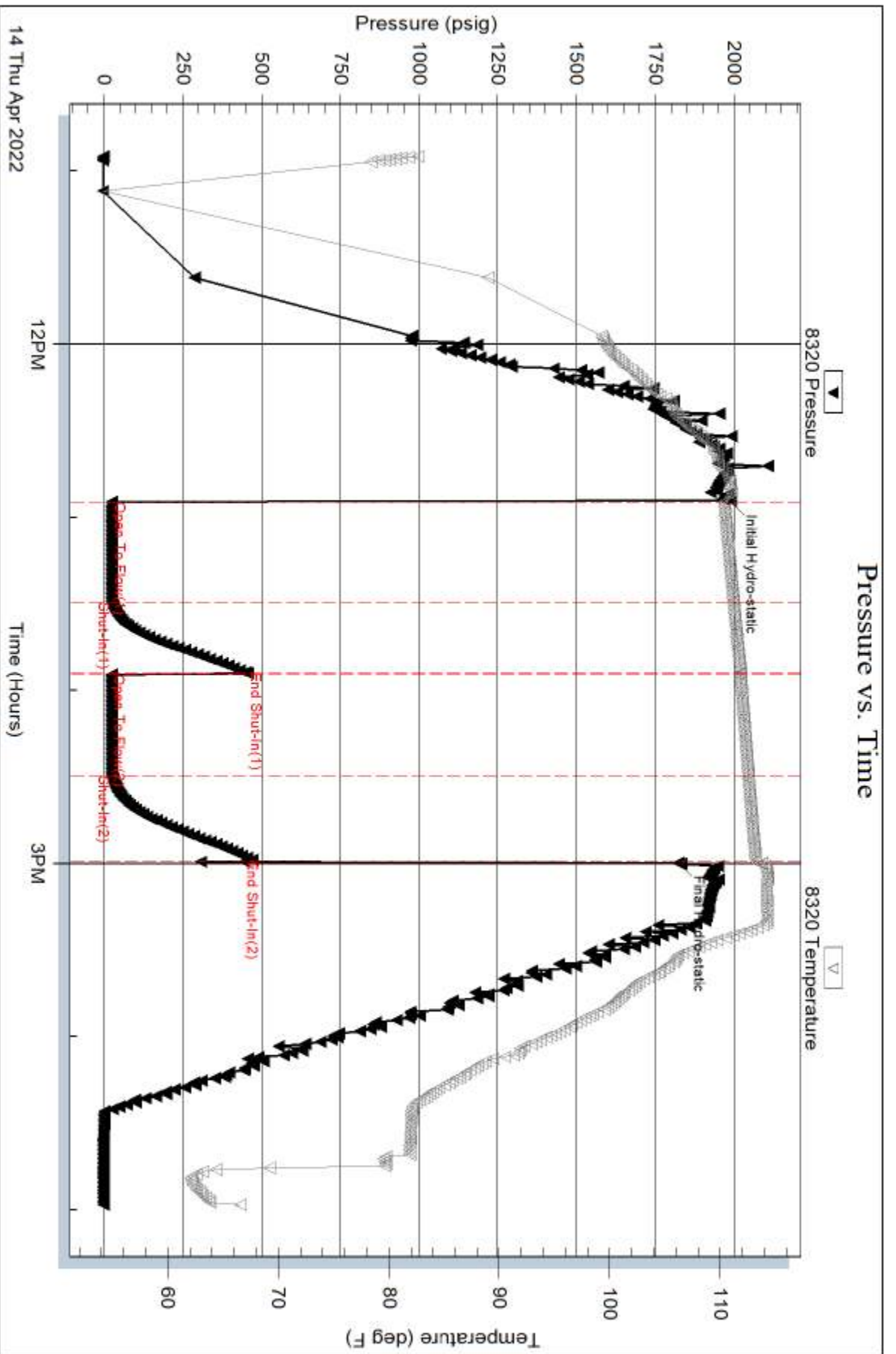
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



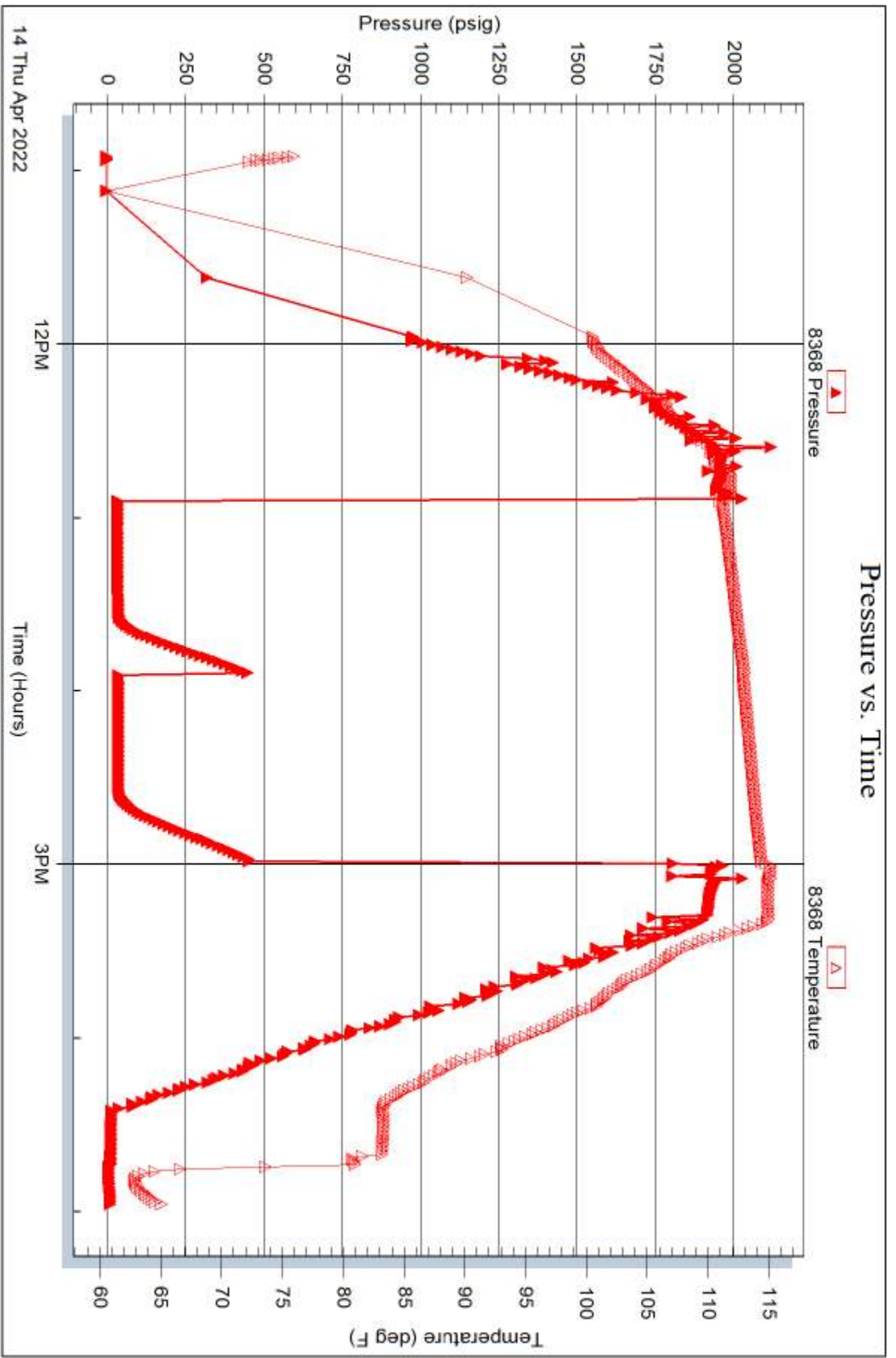
Serial #: 8368

Inside

Palomino Petroleum, Inc

#1 Knives out

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 68633

Printed: 2022.04.14 @ 21:12:43



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum ,Inc**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Kim Shoemaker

Knives Out #1

18-14s-30w Gove,KS

Start Date: 2022.04.14 @ 10:55:00

End Date: 2022.04.14 @ 16:58:00

Job Ticket #: 68633 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.20 @ 11:19:07

Palomino Petroleum ,Inc
18-14s-30w Gove,KS
Knives Out #1
DST # 1
Lansing B-C
2022.04.14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove,KS
Knives Out #1
Job Ticket: 68633 **DST#: 1**
Test Start: 2022.04.14 @ 10:55:00

Tool Information

Drill Pipe:	Length: 3998.00 ft	Diameter: 3.83 inches	Volume: 56.97 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 56.97 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	82000.00 lb
Depth to Top Packer:	4022.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	71.00 ft				
Number of Packers:	2	Diameter:	inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3992.00	
Shut In Tool	5.00			3997.00	
Hydraulic tool	5.00			4002.00	
Jars	5.00			4007.00	
EM Tool	3.00			4010.00	
Safety Joint	3.00			4013.00	
Packer	5.00			4018.00	31.00 Bottom Of Top Packer
Packer	4.00			4022.00	
Stubb	1.00			4023.00	
Perforations	3.00			4026.00	
Change Over Sub	1.00			4027.00	
Recorder	0.00	8368	Inside	4027.00	
Recorder	0.00	8320	Outside	4027.00	
Drill Pipe	31.00			4058.00	
Change Over Sub	1.00			4059.00	
Bullnose	3.00			4062.00	40.00 Bottom Packers & Anchor
Total Tool Length:	71.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove, KS
Knives Out #1
Job Ticket: 68633 **DST#: 1**
Test Start: 2022.04.14 @ 10:55:00

Mud and Cushion Information

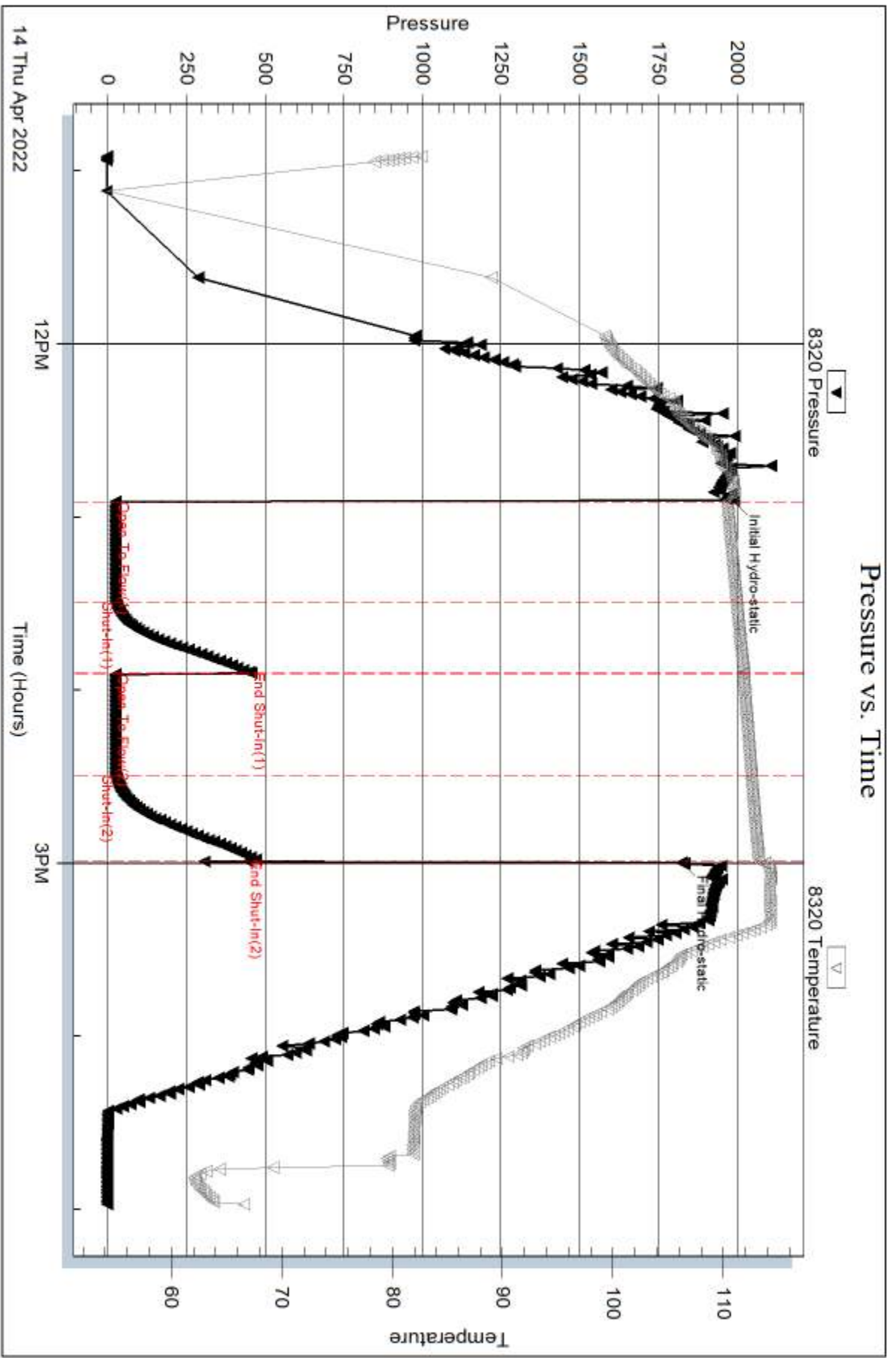
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



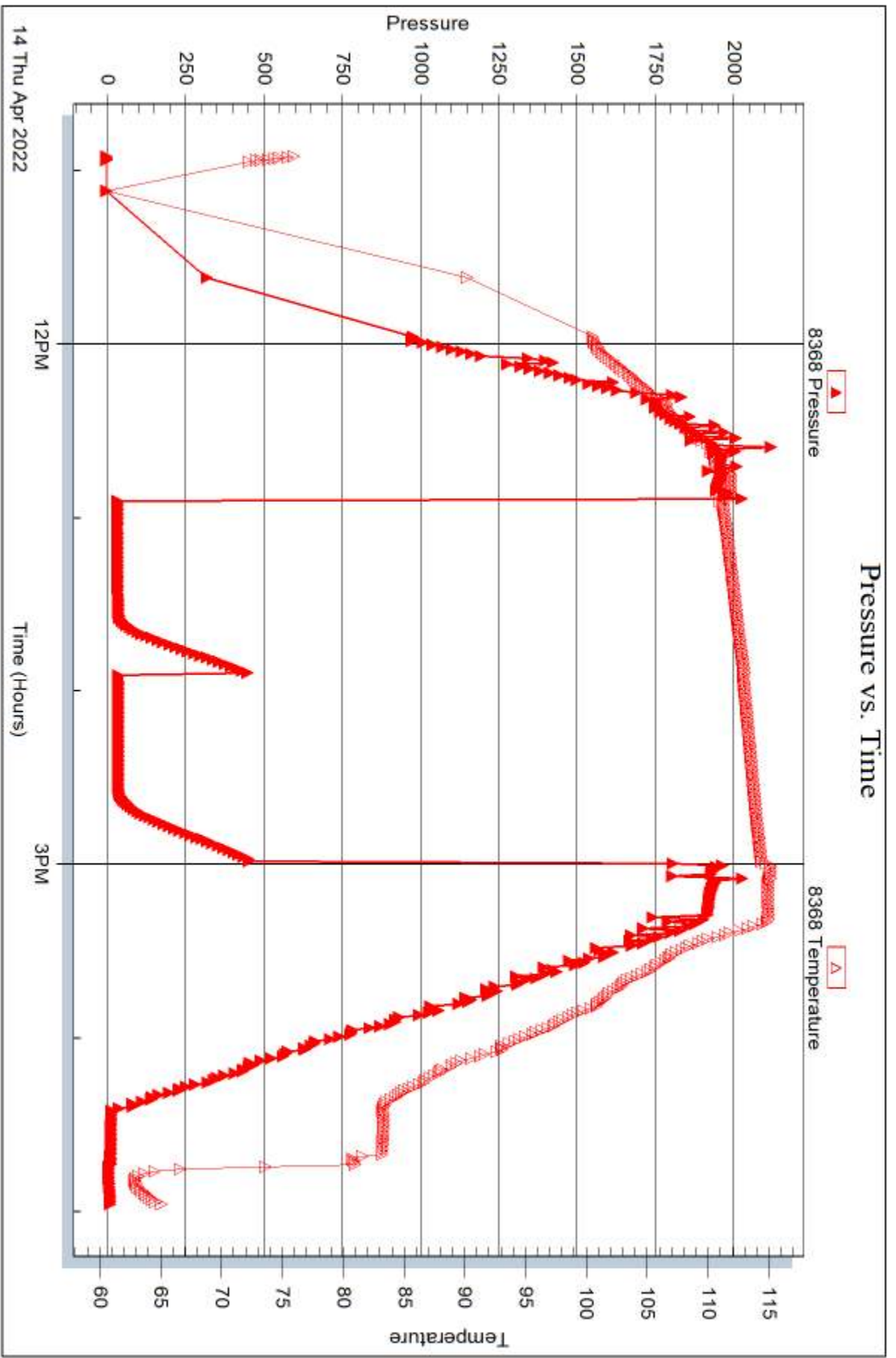
Serial #: 8368

Inside

Palomino Petroleum, Inc

Knives Out #1

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 68633

Printed: 2022.04.20 @ 11:19:08



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum ,Inc**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Kim Shoemaker

Knives Out #1

18-14s-30w Gove,KS

Start Date: 2022.04.15 @ 14:10:00

End Date: 2022.04.15 @ 20:35:15

Job Ticket #: 68634 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.20 @ 11:18:35



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove,KS
Knives Out #1
Job Ticket: 68634 **DST#: 2**
Test Start: 2022.04.15 @ 14:10:00

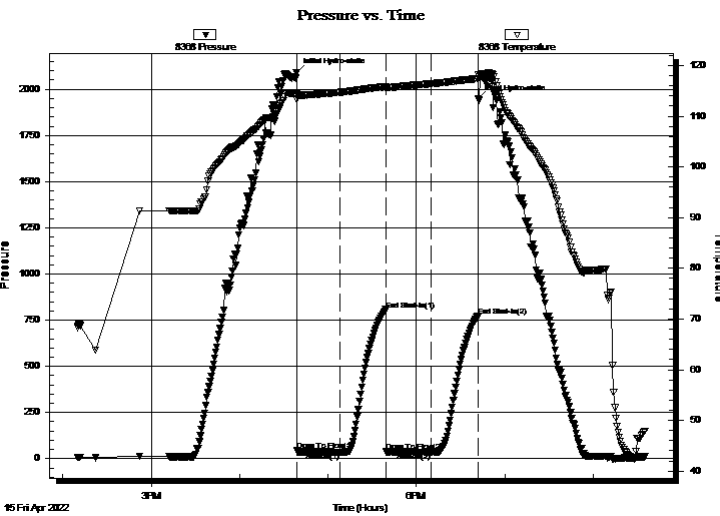
GENERAL INFORMATION:

Formation: **L/KC I&J**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 16:38:45 Tester: Terry
Time Test Ended: 20:35:15 Unit No: 75
Interval: 4192.00 ft (KB) To 4235.00 ft (KB) (TVD) Reference Elevations: 2902.00 ft (KB)
Total Depth: 4062.00 ft (KB) (TVD) 2897.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8368

Press@RunDepth: 35.12 psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2022.04.15 End Date: 2022.04.15 Last Calib.: 1899.12.30
Start Time: 14:10:05 End Time: 20:35:14 Time On Btm: 2022.04.15 @ 16:38:30
Time Off Btm: 2022.04.15 @ 18:41:45

TEST COMMENT: if-30- weak surface blow
isi-30-no return
ff30-no return
fsi-30-no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2091.37	114.49	Initial Hydro-static
1	44.60	113.31	Open To Flow (1)
30	35.60	114.71	Shut-In(1)
61	806.91	115.82	End Shut-In(1)
61	37.38	115.43	Open To Flow (2)
91	35.12	116.39	Shut-In(2)
123	769.76	117.38	End Shut-In(2)
124	1946.72	118.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
8.00	100% Mud	0.11

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove, KS
Knives Out #1
Job Ticket: 68634 **DST#: 2**
Test Start: 2022.04.15 @ 14:10:00

Tool Information

Drill Pipe:	Length: 4187.00 ft	Diameter: 3.83 inches	Volume: 59.66 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 59.66 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	77000.00 lb
Depth to Top Packer:	4192.00 ft			Final	77000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	43.00 ft				
Tool Length:	74.00 ft				
Number of Packers:	2	Diameter: 6.88 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4162.00	
Shut In Tool	5.00			4167.00	
Hydraulic tool	5.00			4172.00	
Jars	5.00			4177.00	
EM Tool	3.00			4180.00	
Safety Joint	3.00			4183.00	
Packer	5.00			4188.00	31.00 Bottom Of Top Packer
Packer	4.00			4192.00	
Stubb	1.00			4193.00	
Perforations	3.00			4196.00	
Change Over Sub	1.00			4197.00	
Recorder	0.00	8368	Inside	4197.00	
Recorder	0.00	8320	Outside	4197.00	
Drill Pipe	32.00			4229.00	
Change Over Sub	1.00			4230.00	
Perforations	2.00			4232.00	
Bullnose	3.00			4235.00	43.00 Bottom Packers & Anchor
Total Tool Length:	74.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove, KS
Knives Out #1
Job Ticket: 68634 **DST#: 2**
Test Start: 2022.04.15 @ 14:10:00

Mud and Cushion Information

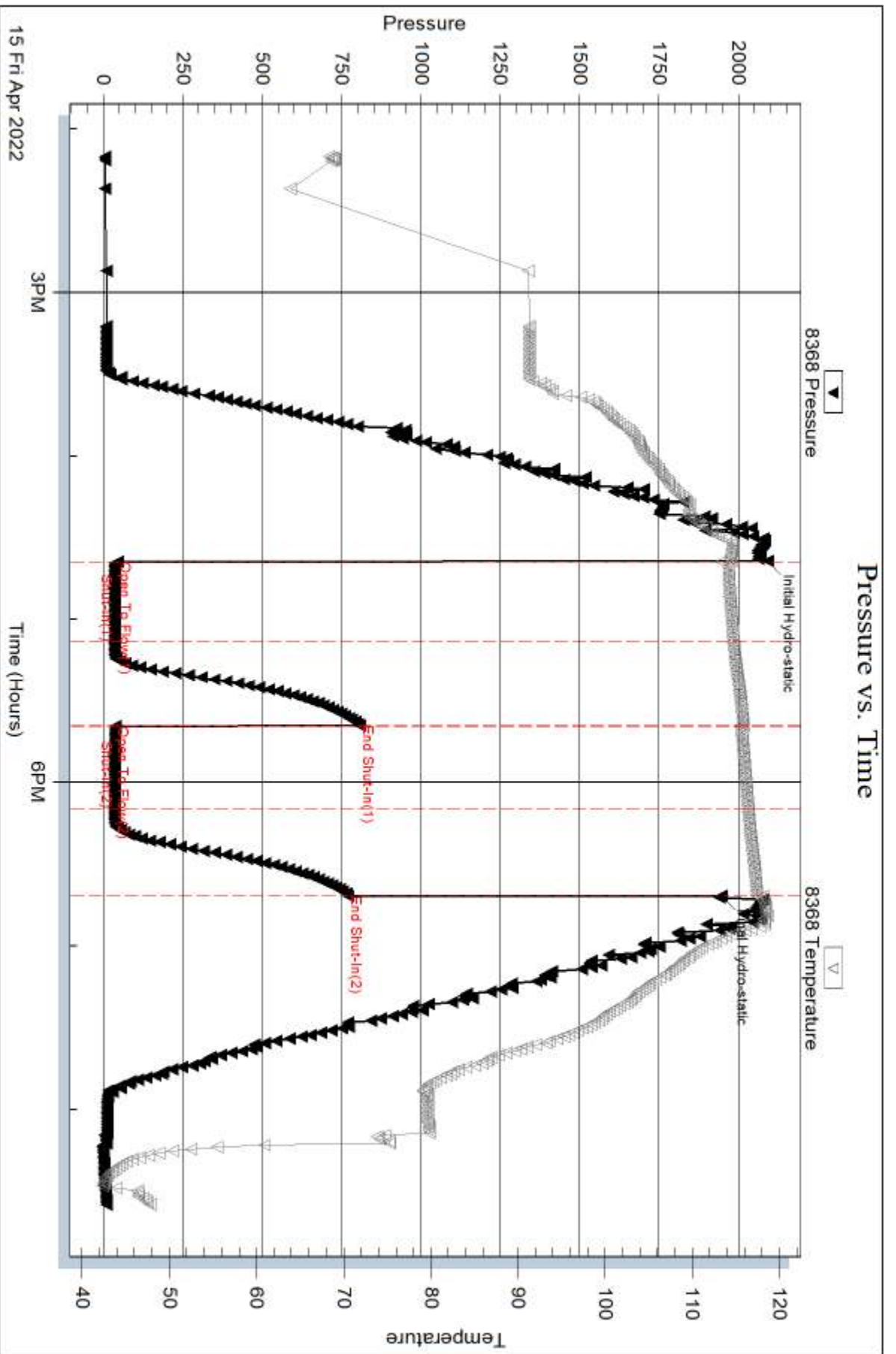
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

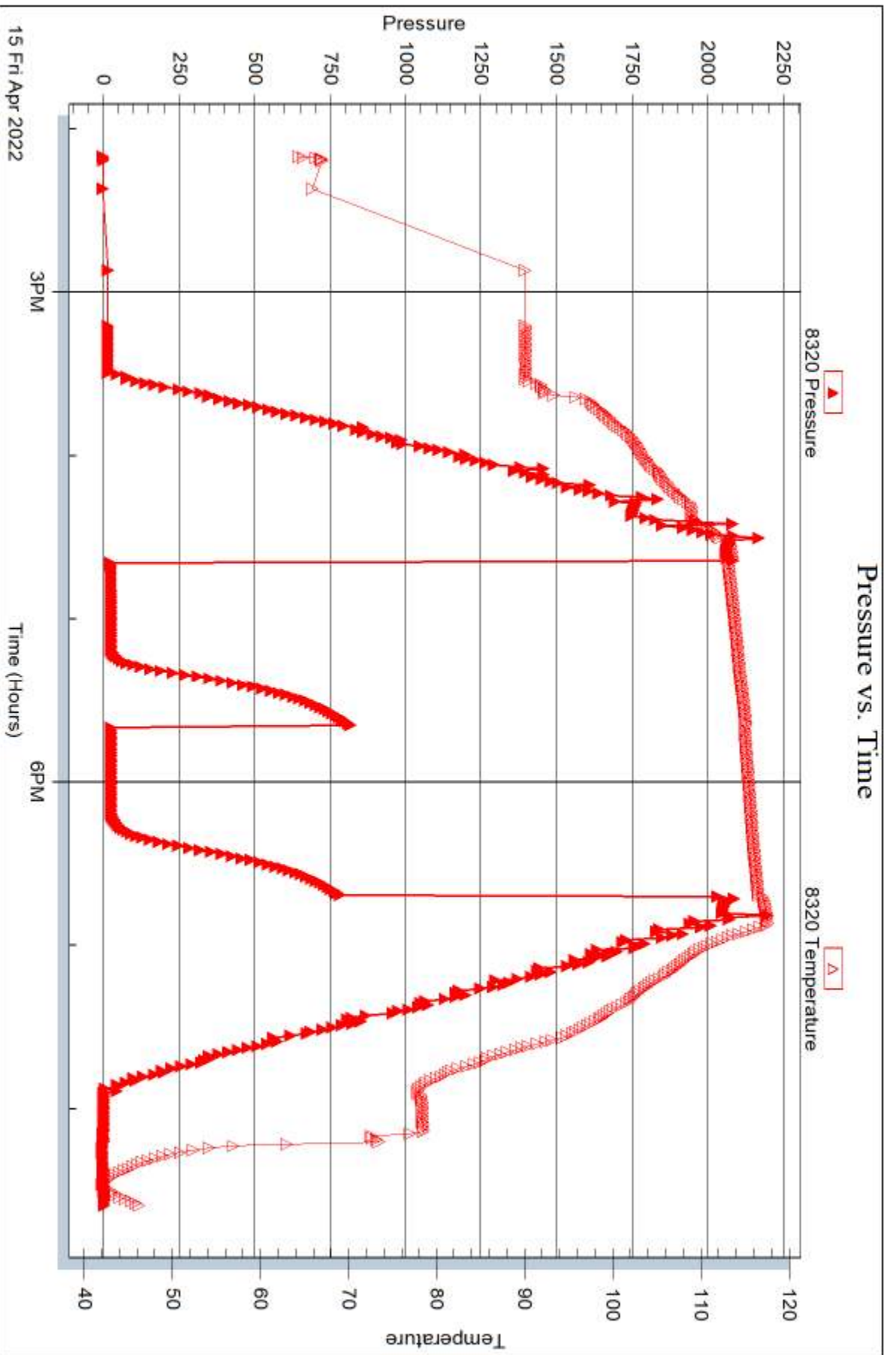
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
8.00	100% Mud	0.114

Total Length: 8.00 ft Total Volume: 0.114 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum ,Inc**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Kim Shoemaker

Knives Out #1

18-14s-30w Gove,KS

Start Date: 2022.04.16 @ 09:38:00

End Date: 2022.04.16 @ 15:55:00

Job Ticket #: 68635 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.20 @ 11:18:07



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
 4924 SE 84th St
 New ton, KS 67114-8827
 ATTN: Kim Shoemaker

18-14s-30w Gove,KS
Knives Out #1
 Job Ticket: 68635 **DST#: 3**
 Test Start: 2022.04.16 @ 09:38:00

GENERAL INFORMATION:

Formation: **L/KC K&L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:37:30
 Time Test Ended: 15:55:00
 Interval: **4240.00 ft (KB) To 4302.00 ft (KB) (TVD)**
 Total Depth: 4062.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Terry
 Unit No: 75
 Reference Elevations: 2902.00 ft (KB)
 2897.00 ft (CF)
 KB to GR/CF: 5.00 ft

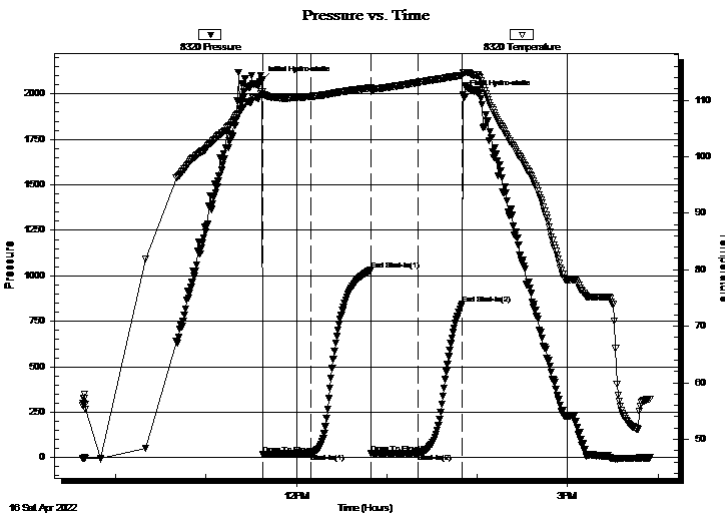
Serial #: 8320

Outside

Press@RunDepth: 25.50 psig @ 4244.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.04.16 End Date: 2022.04.16 Last Calib.: 1899.12.30
 Start Time: 09:38:05 End Time: 15:54:59 Time On Btm: 2022.04.16 @ 11:37:15
 Time Off Btm: 2022.04.16 @ 13:50:45

TEST COMMENT: IF-30- Weak surface blow
 IS-30-No return
 FF-30- No return
 FS-30-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2075.33	111.56	Initial Hydro-static
1	20.73	110.95	Open To Flow (1)
33	22.35	110.65	Shut-In(1)
73	1032.12	112.17	End Shut-In(1)
73	25.04	111.79	Open To Flow (2)
104	25.50	113.15	Shut-In(2)
133	845.81	114.35	End Shut-In(2)
134	1997.54	114.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	oil speckled mud	0.21

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove,KS
Knives Out #1
Job Ticket: 68635 **DST#: 3**
Test Start: 2022.04.16 @ 09:38:00

Tool Information

Drill Pipe:	Length: 4219.00 ft	Diameter: 3.83 inches	Volume: 60.12 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 60.12 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	lb
Depth to Top Packer:	4240.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	62.00 ft				
Tool Length:	93.00 ft				
Number of Packers:	2	Diameter: 6.88 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4210.00	
Shut In Tool	5.00			4215.00	
Hydraulic tool	5.00			4220.00	
Jars	5.00			4225.00	
EM Tool	3.00			4228.00	
Safety Joint	3.00			4231.00	
Packer	5.00			4236.00	31.00 Bottom Of Top Packer
Packer	4.00			4240.00	
Stubb	1.00			4241.00	
Perforations	3.00			4244.00	
Recorder	0.00	8368	Inside	4244.00	
Recorder	0.00	8320	Outside	4244.00	
Perforations	20.00			4264.00	
Change Over Sub	1.00			4265.00	
Drill Pipe	31.00			4296.00	
Change Over Sub	1.00			4297.00	
Perforations	2.00			4299.00	
Bullnose	3.00			4302.00	62.00 Bottom Packers & Anchor

Total Tool Length: 93.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove, KS
Knives Out #1
Job Ticket: 68635 **DST#: 3**
Test Start: 2022.04.16 @ 09:38:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	oil speckeld mud	0.214

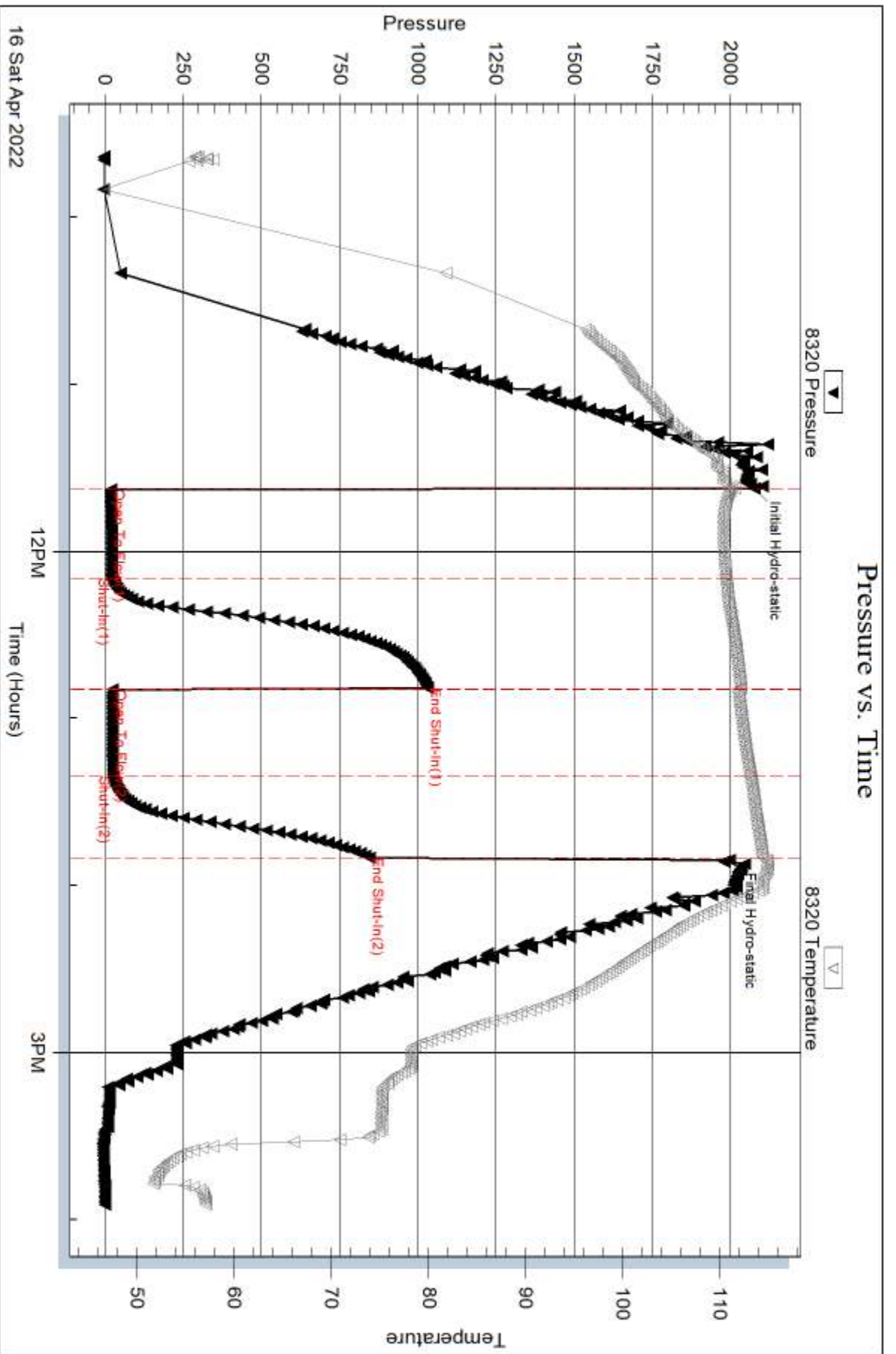
Total Length: 15.00 ft Total Volume: 0.214 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8320

Outside Palomino Petroleum, Inc

Knives Out #1

DST Test Number: 3



Tribble Testing, Inc

Ref. No: 68635

Printed: 2022.04.20 @ 11:18:10

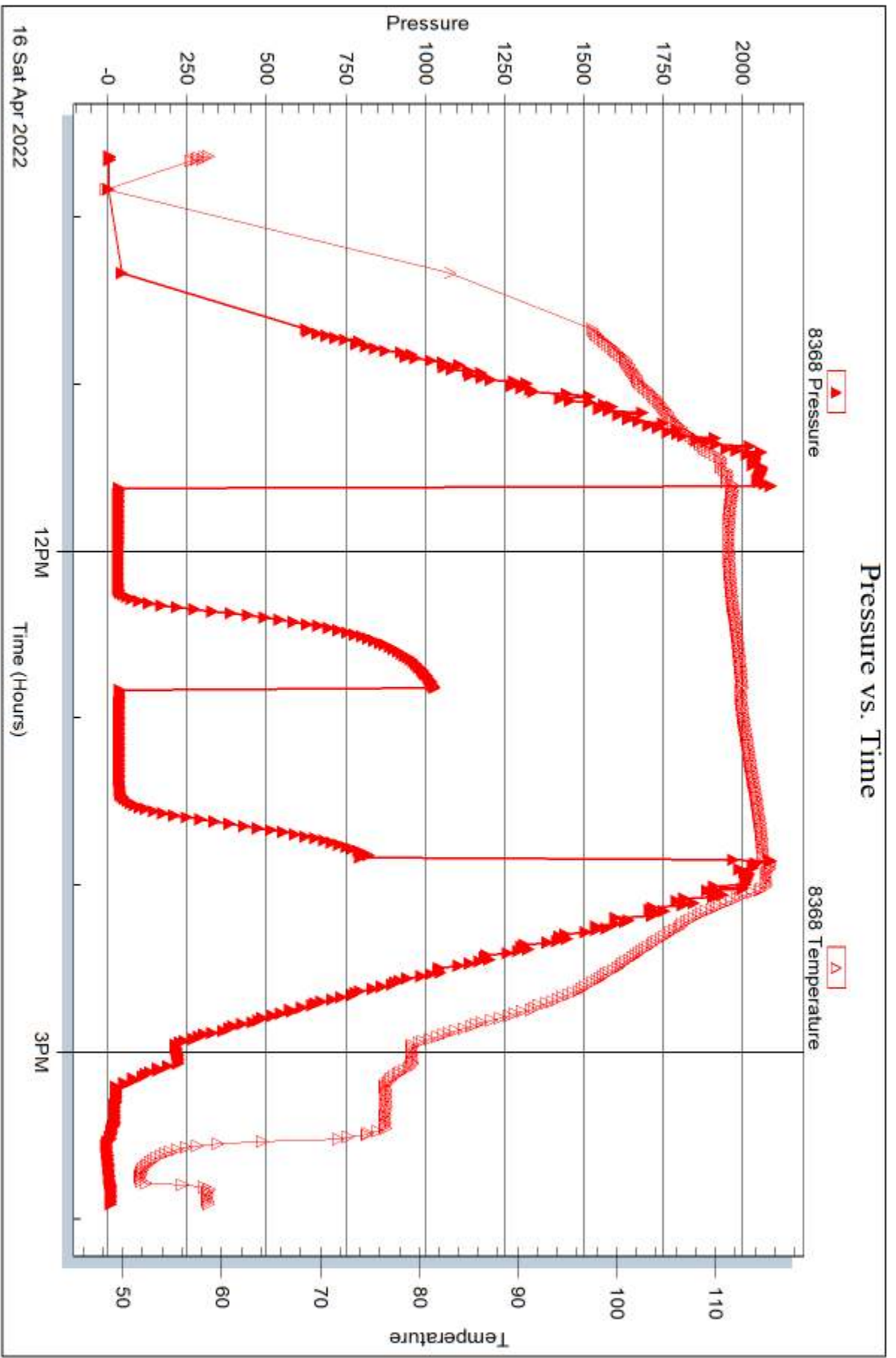
Serial #: 8368

Inside

Palomino Petroleum, Inc

Knives Out #1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 68635

Printed: 2022.04.20 @ 11:18:10



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum ,Inc**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Kim Shoemaker

Knives Out #1

18-14s-30w Gove,KS

Start Date: 2022.04.18 @ 01:53:00

End Date: 2022.04.18 @ 09:56:30

Job Ticket #: IF- DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.20 @ 11:16:44



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
 4924 SE 84th St
 New ton, KS 67114-8827
 ATTN: Kim Shoemaker

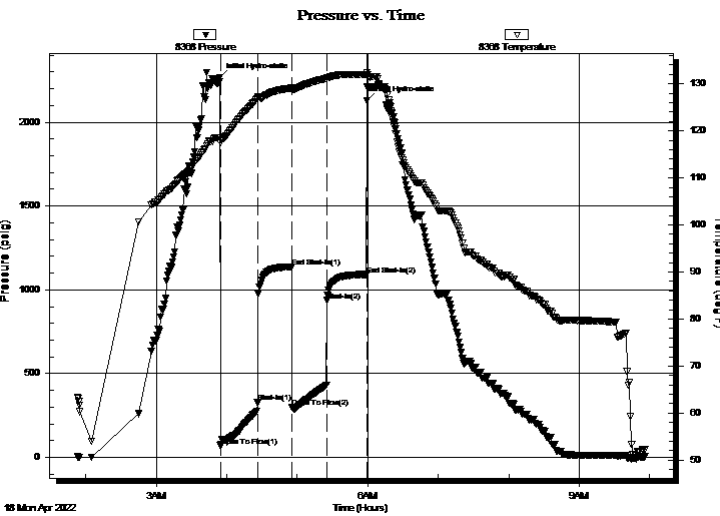
18-14s-30w Gove,KS
Knives Out #1
 Job Ticket: IF- **DST#: 4**
 Test Start: 2022.04.18 @ 01:53:00

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:54:30
 Time Test Ended: 09:56:30
 Interval: **4536.00 ft (KB) To 4588.00 ft (KB) (TVD)**
 Total Depth: 4062.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Terry
 Unit No: 75
 Reference Elevations: 2902.00 ft (KB)
 2897.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8368 Inside
 Press@RunDepth: 936.25 psig @ 4551.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.04.18 End Date: 2022.04.18 Last Calib.: 2022.04.18
 Start Time: 01:53:05 End Time: 09:56:29 Time On Btm: 2022.04.18 @ 03:54:15
 Time Off Btm: 2022.04.18 @ 05:59:15

TEST COMMENT: IF-30- BOB 3 min
 IS-30-BOB 10min
 FF-30-BOB 5 min
 FS-30-BOB 30min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.32	118.63	Initial Hydro-static
1	69.74	117.45	Open To Flow (1)
32	326.95	126.93	Shut-In(1)
62	1137.61	129.09	End Shut-In(1)
62	300.47	128.70	Open To Flow (2)
92	936.25	131.35	Shut-In(2)
125	1091.61	131.95	End Shut-In(2)
125	2127.44	132.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
900.00	oil 100%	12.82
120.00	MCO 60% oil 40 % mud	1.71

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove,KS
Knives Out #1
Job Ticket: IF- **DST#: 4**
Test Start: 2022.04.18 @ 01:53:00

Tool Information

Drill Pipe:	Length: 4534.00 ft	Diameter: 3.83 inches	Volume: 64.61 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 64.61 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	4536.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.88 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4506.00	
Shut In Tool	5.00			4511.00	
Hydraulic tool	5.00			4516.00	
Jars	5.00			4521.00	
EM Tool	3.00			4524.00	
Safety Joint	3.00			4527.00	
Packer	5.00			4532.00	31.00 Bottom Of Top Packer
Packer	4.00			4536.00	
Stubb	1.00			4537.00	
Perforations	13.00			4550.00	
Change Over Sub	1.00			4551.00	
Recorder	0.00	8368	Inside	4551.00	
Recorder	0.00	8320	Outside	4551.00	
Drill Pipe	31.00			4582.00	
Change Over Sub	1.00			4583.00	
Perforations	2.00			4585.00	
Bullnose	3.00			4588.00	52.00 Bottom Packers & Anchor
Total Tool Length:	83.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18-14s-30w Gove, KS
Knives Out #1
Job Ticket: IF- **DST#: 4**
Test Start: 2022.04.18 @ 01:53:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.79 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
900.00	oil 100%	12.825
120.00	MCO 60% oil 40 % mud	1.710

Total Length: 1020.00 ft Total Volume: 14.535 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

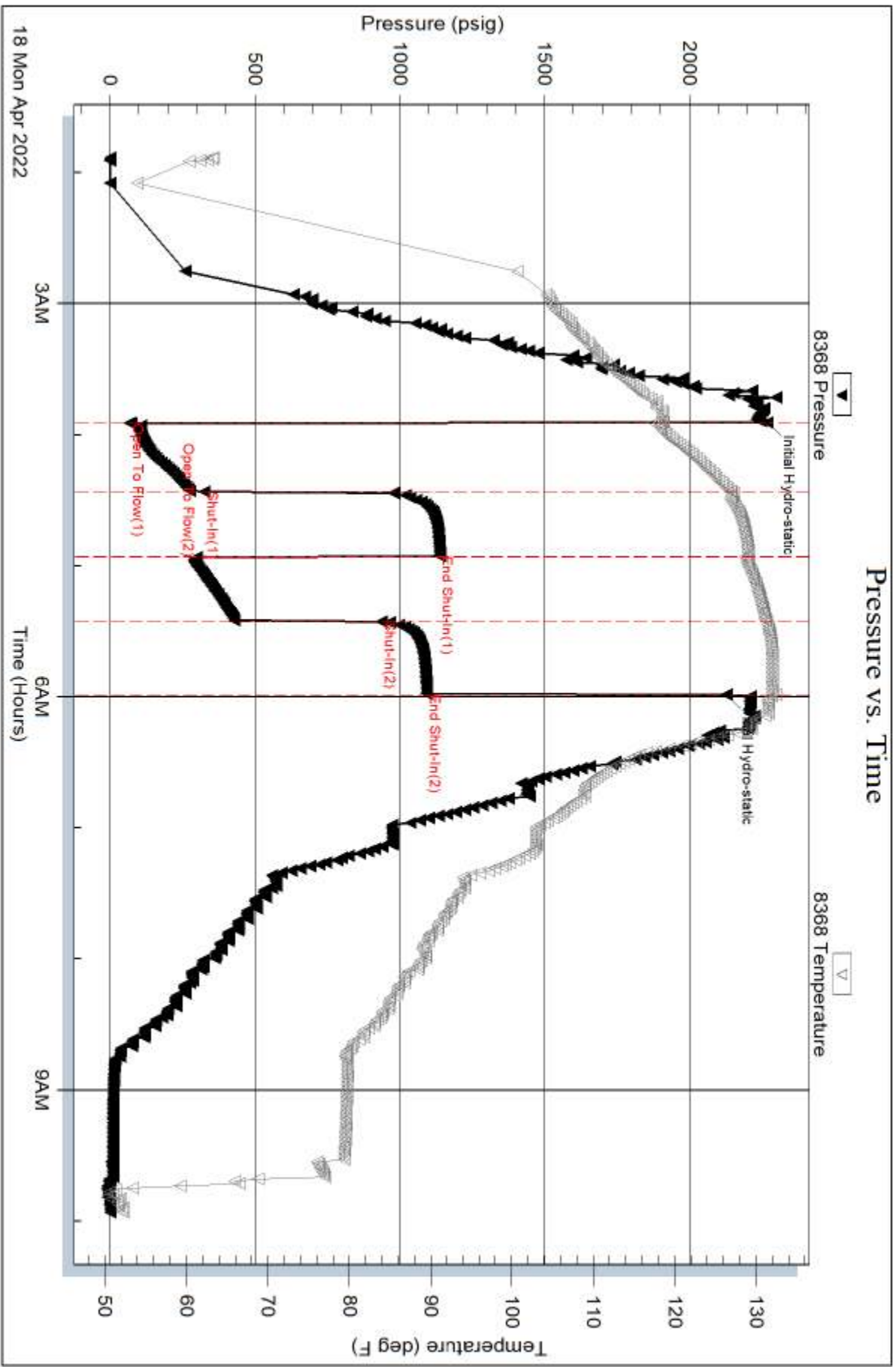
Serial #: 8368

Inside

Palomino Petroleum, Inc

Knives Out #1

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: F-

Printed: 2022.04.20 @ 11:16:45

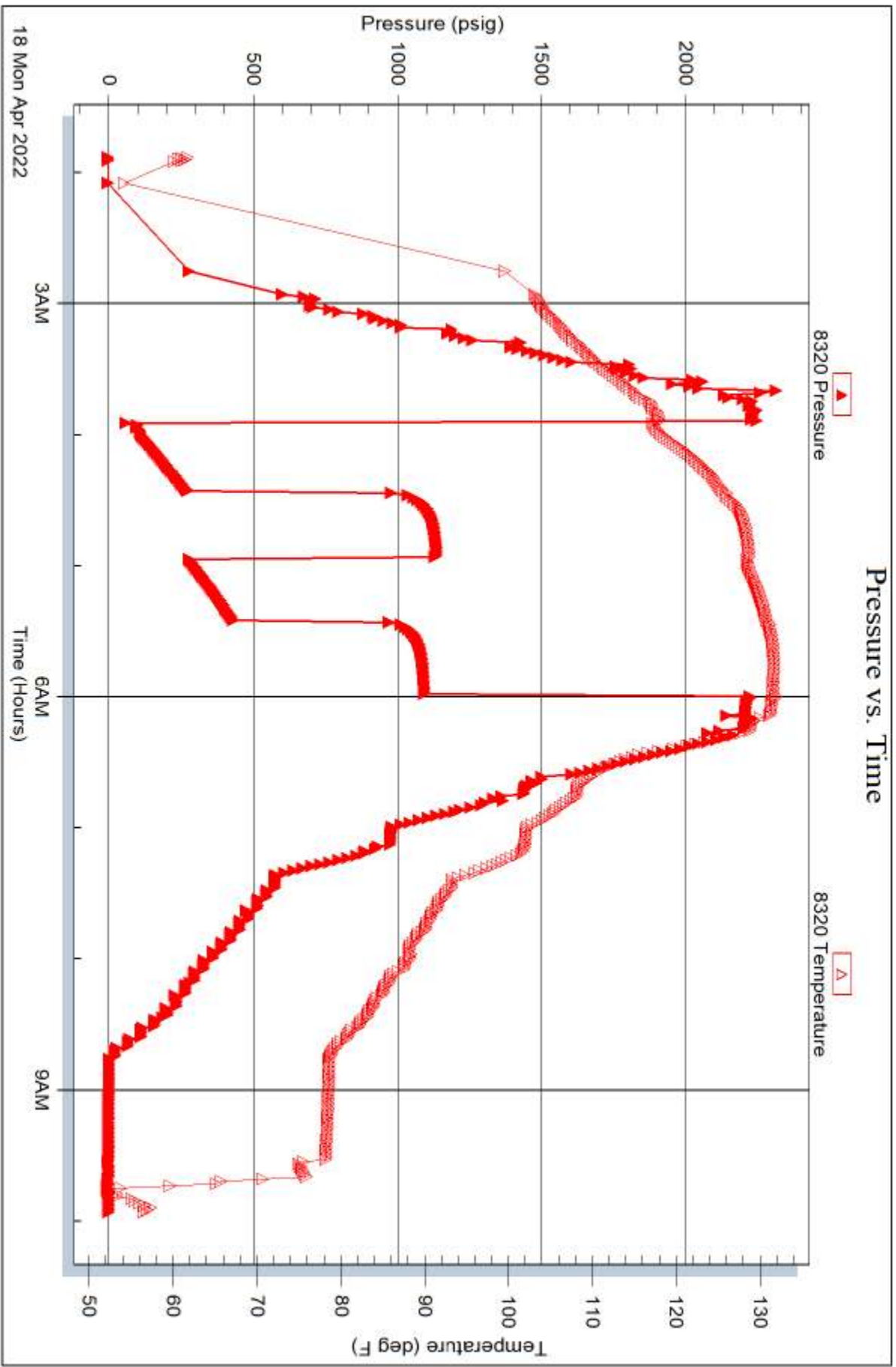
Serial #: 8320

Outside

Palomino Petroleum, Inc

Knives Out #1

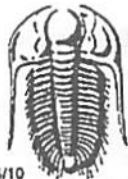
DST Test Number: 4



Trilobite Testing, Inc

Ref. No: F-

Printed: 2022.04.20 @ 11:16:46



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

NO. 68633

Well Name & No. Knives Out #1 Test No. 1 Date 4-14-22
 Company Palomino Petroleum, Inc. Elevation 2902 KB 2897 GL
 Address 4924 SE 84th Newton, KS 67114-8827
 Co. Rep / Geo. Kim Shoemaker Rig LD Rig #
 Location: Sec. 8 Twp 14 Rge. 30W Co. Gove State KS

Interval Tested 4022-4062 Zone Tested Lans B-C
 Anchor Length 40' Drill Pipe Run 3998 Mud Wt. 9.3
 Top Packer Depth 4017 Drill Collars Run - Vls 52
 Bottom Packer Depth 4022 Wt. Pipe Run - WL 7.2
 Total Depth 4062 Chlorides 2,000 ppm System LCM 1#

Blow Description IF - Weak Surface Blow
FSI - No Return
FS - No Return
FSI - No Return

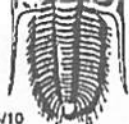
Rec	Feet of	%gas	%oil	%water	%mud
1'				100	

Rec Total 1' BHT 113 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1989 Test 1950 T-On Location 9:00
 (B) First Initial Flow 25 Jars 300 T-Started 10:55
 (C) First Final Flow 24 Safety Joint _____ T-Open 12:52
 (D) Initial Shut-In 457 Circ Sub _____ T-Pulled 2:52 pm
 (E) Second Initial Flow 24 Hourly Standby _____ T-Out 4:52
 (F) Second Final Flow 25 Mileage 28 x 2 84 Comments _____
 (G) Final Shut-In 455 Sampler _____ EM Tool 0
 (H) Final Hydrostatic 1823 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 2334
 Accessibility _____ Sub Total 2334 MP/DST Disc't _____

Approved By _____ Our Representative Terry Wickham

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for all cost by the party for whom the test is made.



Well Name & No. Knives Out #1 Test No. 2 Date 4-15-22
 Company Dalmino Petroleum, Inc. Elevation 2902 KB 2897 GL
 Address 4924 SE 24th Newton, KS 67114-8827
 Co. Rep / Geo. Kim Shoemakes Rig LD Rig #1
 Location: Sec. 8 Twp 14 Rge. 30w Co. Gove State KS

Interval Tested 4192-4235 Zone Tested L/KC I & J
 Anchor Length 43' Drill Pipe Run 4187 Mud Wt. 9.3
 Top Packer Depth 4187 Drill Collars Run _____ Vis 52
 Bottom Packer Depth 4192 Wt. Pipe Run _____ WL 7.2
 Total Depth 4235 Chlorides 2,000 ppm System LCM 1#

Blow Description IF-30-Weak Surface Blow
ISI-30-No Return
FF-30-No Return
FSI-30-NO Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>8</u>				<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 8 BHT 118 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2091 Test 1950 T-On Location 1:30
 (B) First Initial Flow 45 Jars 300 T-Started 2:10
 (C) First Final Flow 36 Safety Joint _____ T-Open 4:38
 (D) Initial Shut-In 807 Circ Sub _____ T-Pulled 6:38
 (E) Second Initial Flow 37 Hourly Standby _____ T-Out 8:31
 (F) Second Final Flow 35 Mileage 28x2 84 Comments _____
 (G) Final Shut-In 770 Sampler _____
 (H) Final Hydrostatic 1947 Straddle _____ EM Tool _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 30 Extra Packer _____
 Final Shut-In 30 Extra Recorder _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2334
 Sub Total 2334 MP/DST Disc' _____

Approved By _____ Our Representative Jerry Wichter



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68635

Well Name & No. Knives Out #1 Test No. 43 Date 4-16-22
 Company Palomino Petroleum, Inc. Elevation 2902 KB 2987 GL
 Address 4924 SE 24th Newton, KS 67114-8827
 Co. Rep / Geo. Kim Shoemaker Rig LD #1
 Location: Sec. 8 Twp 14 Rge. 30W Co. Gove State KS

Interval Tested 4240-4302 Zone Tested L/KC K & L
 Anchor Length 62' Drill Pipe Run 4219 Mud Wt. 9.3
 Top Packer Depth 4235 Drill Collars Run _____ Vis 54
 Bottom Packer Depth 4240 Wt. Pipe Run _____ WL 8.8
 Total Depth 4302 Chlorides 3000 ppm System LCM 1#

Blow Description IS-30-Weak Surface Blw
ISI-30-No Return
FBI-30-No Return
F5I-30-No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 114 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2075 Test 1950 T-On Location 8:30
 (B) First Initial Flow 21 Jars 300 T-Started 9:38
 (C) First Final Flow 22 Safety Joint _____ T-Open 11:40
 (D) Initial Shut-In 1032 Circ Sub _____ T-Pulled 1:50
 (E) Second Initial Flow 25 Hourly Standby _____ T-Out 3:55
 (F) Second Final Flow 26 Mileage 28x2 84 Comments _____
 (G) Final Shut-In 846 Sampler _____
 (H) Final Hydrostatic 1998 Straddle _____
 EM Tool -350
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Recorder _____
 Extra Copies _____
 Day Standby _____
 Accessibility _____
 Sub Total 2334 Sub Total _____
 Total 1984 Total _____
 MP/DST Disc't _____

Approved By _____ Our Representative Terry Wickham

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68636**

Well Name & No. Knives Out #1 Test No. 4 Date 4-18-22
 Company Dalmino Petroleum, Inc. Elevation 2902 KB 2987 GL
 Address 4924 SE 24th Newton, KS 67114-8827
 Co. Rep / Geo. Kim Shoemaker Rig LD #1
 Location: Sec. 6 Twp 14 Rge. 30w Co. Gove State KS

Interval Tested 4536-4588 Zone Tested Johnson
 Anchor Length 52 Drill Pipe Run 4534 Mud Wt. 9.4
 Top Packer Depth 4531 Drill Collars Run _____ Vis 50
 Bottom Packer Depth 4530 Wt. Pipe Run _____ WL 8.8
 Total Depth 4588 Chlorides 3300 ppm System LCM 2#

Blow Description IF-30- BOB in 3 Min
ISF-30- BOB in 10 Min
FF-30 BOB in 5 Min
FSI-30- BOB in 30 Min

Rec	Feet of	%gas	%oil	%water	%mud
<u>1540</u>	<u>100</u>				
<u>900</u>		<u>100</u>			
<u>120</u>		<u>60</u>		<u>40</u>	

Rec Total 2580 BHT 132 Gravity 37 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2268 Test 1950 T-On Location 1:00
 (B) First Initial Flow 370 Jars 300 T-Started 1:53
 (C) First Final Flow 326 Safety Joint _____ T-Open 3:54
 (D) Initial Shut-In 300 Circ Sub _____ T-Pulled 5:54
 (E) Second Initial Flow 300 Hourly Standby _____ T-Out 9:54
 (F) Second Final Flow 936 Mileage 28x2 ⁸⁴ Comments _____
 (G) Final Shut-In 1092 Sampler _____
 (H) Final Hydrostatic 2127 Straddle _____ EM Tool -350
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

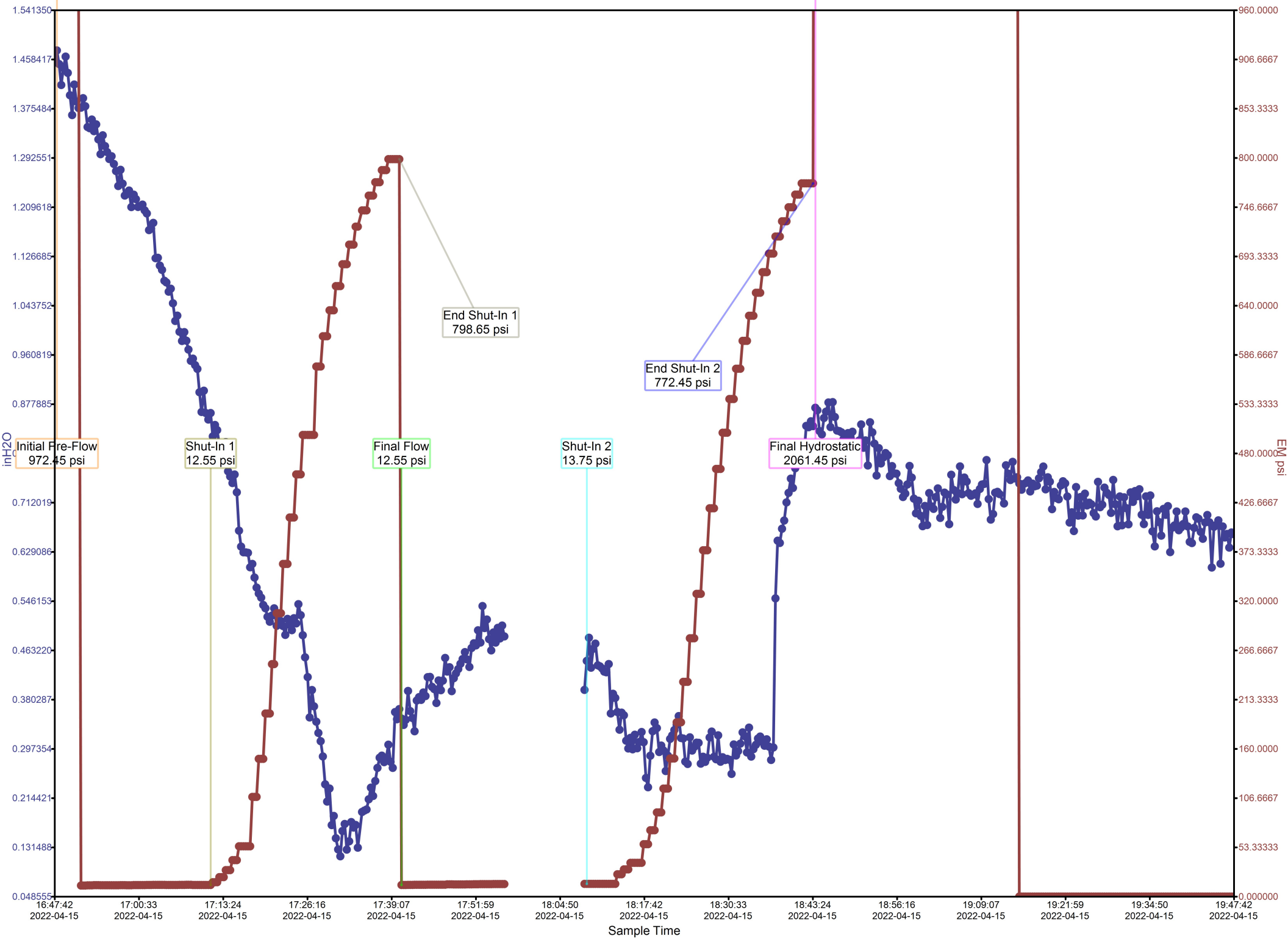
Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 2334

Sub Total _____ MP/DST Disc't _____
 Sub Total -350
 Total 1984

Approved By _____ Our Representative Terry Wickham

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Palomino Petroleum - Knives Out 1 - DST #2





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE84 st
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18 14 30w
#1 Knives out
Job Ticket: 68634 **DST#: 2**
Test Start: 2022.04.15 @ 14:10:00

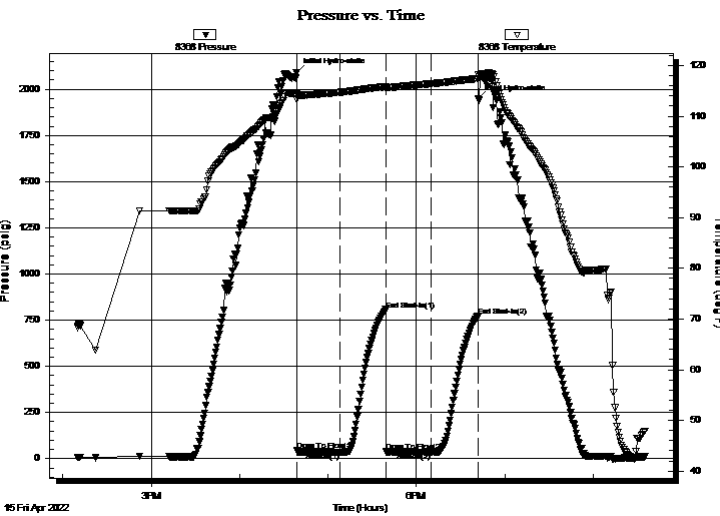
GENERAL INFORMATION:

Formation: **L/KC I&J**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 16:38:45 Tester: Terry
Time Test Ended: 20:35:15 Unit No: 75
Interval: 4192.00 ft (KB) To 4235.00 ft (KB) (TVD) Reference Elevations: 2902.00 ft (KB)
Total Depth: 4062.00 ft (KB) (TVD) 2897.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8368

Press@RunDepth: 35.12 psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2022.04.15 End Date: 2022.04.15 Last Calib.: 1899.12.30
Start Time: 14:10:05 End Time: 20:35:14 Time On Btm: 2022.04.15 @ 16:38:30
Time Off Btm: 2022.04.15 @ 18:41:45

TEST COMMENT: if-30- weak surface blow
isi-30-no return
ff30-no return
fsi-30-no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2091.37	114.49	Initial Hydro-static
1	44.60	113.31	Open To Flow (1)
30	35.60	114.71	Shut-In(1)
61	806.91	115.82	End Shut-In(1)
61	37.38	115.43	Open To Flow (2)
91	35.12	116.39	Shut-In(2)
123	769.76	117.38	End Shut-In(2)
124	1946.72	118.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
8.00	100% Mud	0.11

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum, Inc
 4924 SE84 st
 New ton, KS 67114-8827
 ATTN: Kim Shoemaker

18 14 30w
#1 Knives out
 Job Ticket: 68634 **DST#: 2**
 Test Start: 2022.04.15 @ 14:10:00

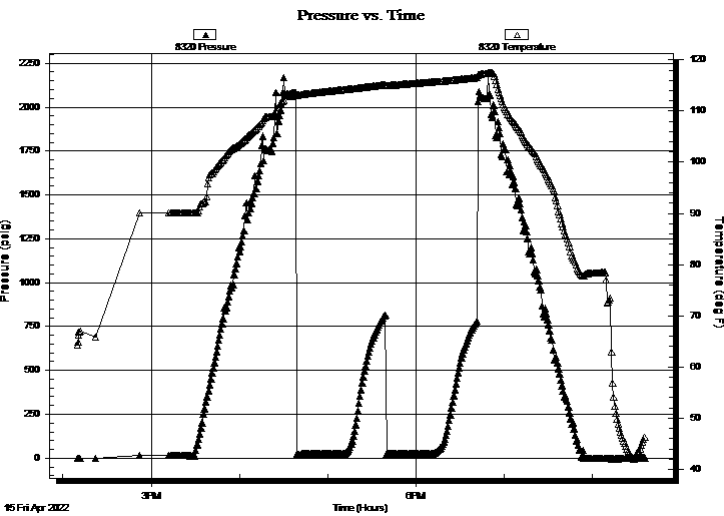
GENERAL INFORMATION:

Formation: **L/KC I&J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:38:45
 Time Test Ended: 20:35:15
 Interval: **4192.00 ft (KB) To 4235.00 ft (KB) (TVD)**
 Total Depth: 4062.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Terry
 Unit No: 75
 Reference Elevations: 2902.00 ft (KB)
 2897.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8320

Press@RunDepth: psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.04.15 End Date: 2022.04.15 Last Calib.: 1899.12.30
 Start Time: 14:10:05 End Time: 20:35:29 Time On Btm:
 Time Off Btm:

TEST COMMENT: if-30- weak surface blow
 isi-30-no return
 ff30-no return
 fsi-30-no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
8.00	100% Mud	0.11

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE84 st
New ton , KS 67114-8827
ATTN: Kim Shoemaker

18 14 30w
#1 Knives out
Job Ticket: 68634 **DST#: 2**
Test Start: 2022.04.15 @ 14:10:00

Mud and Cushion Information

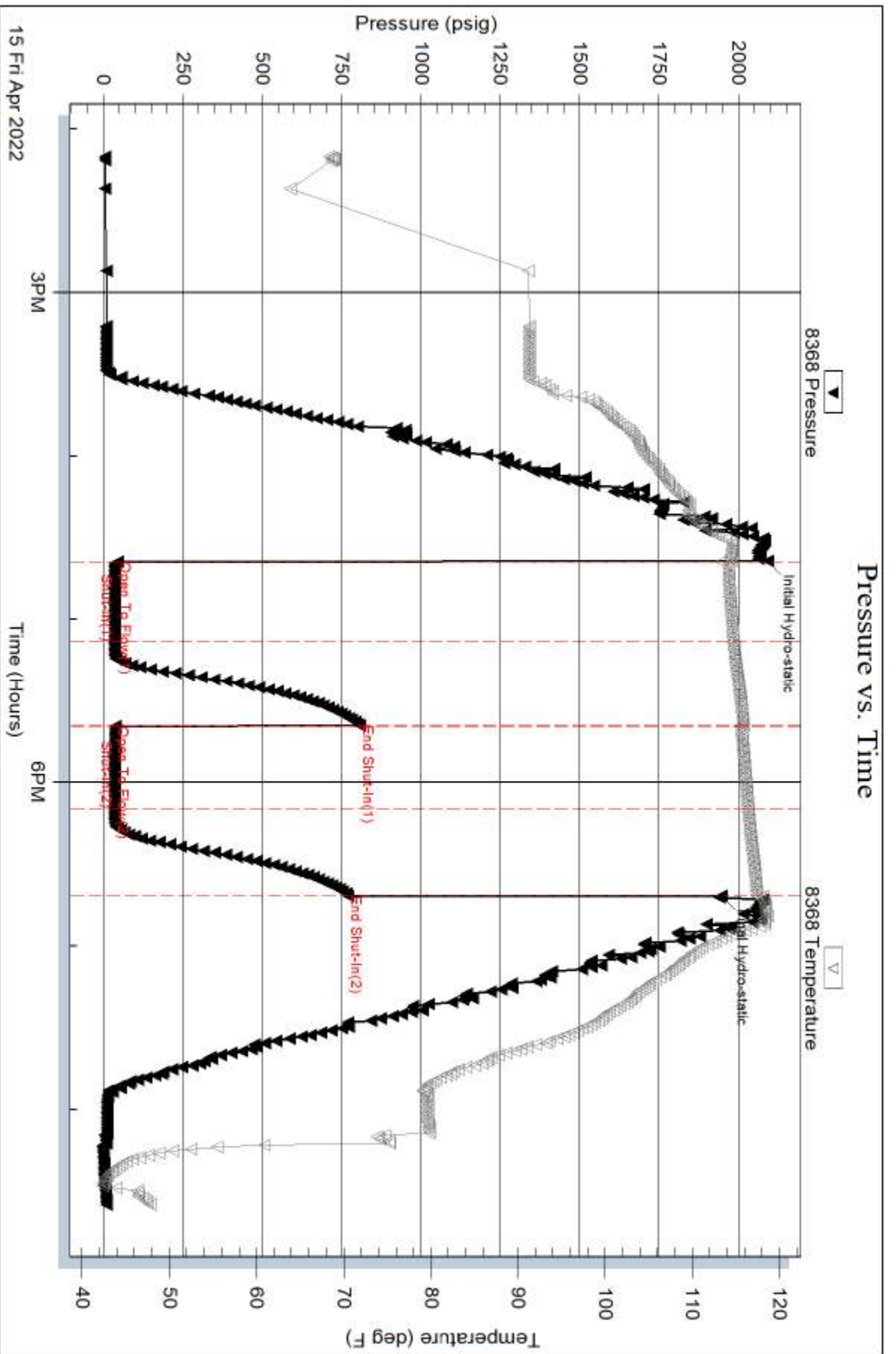
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

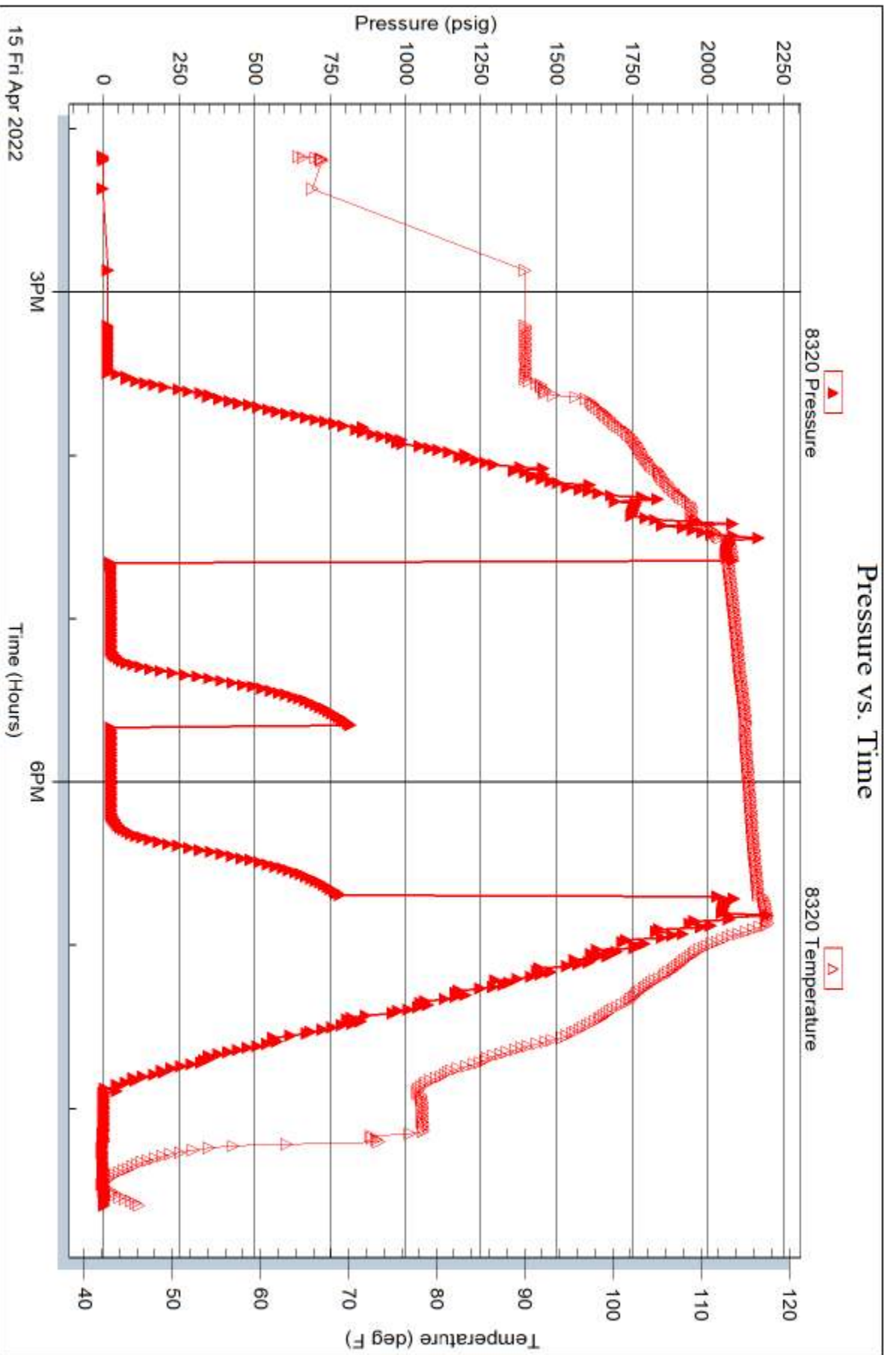
Recovery Information

Recovery Table

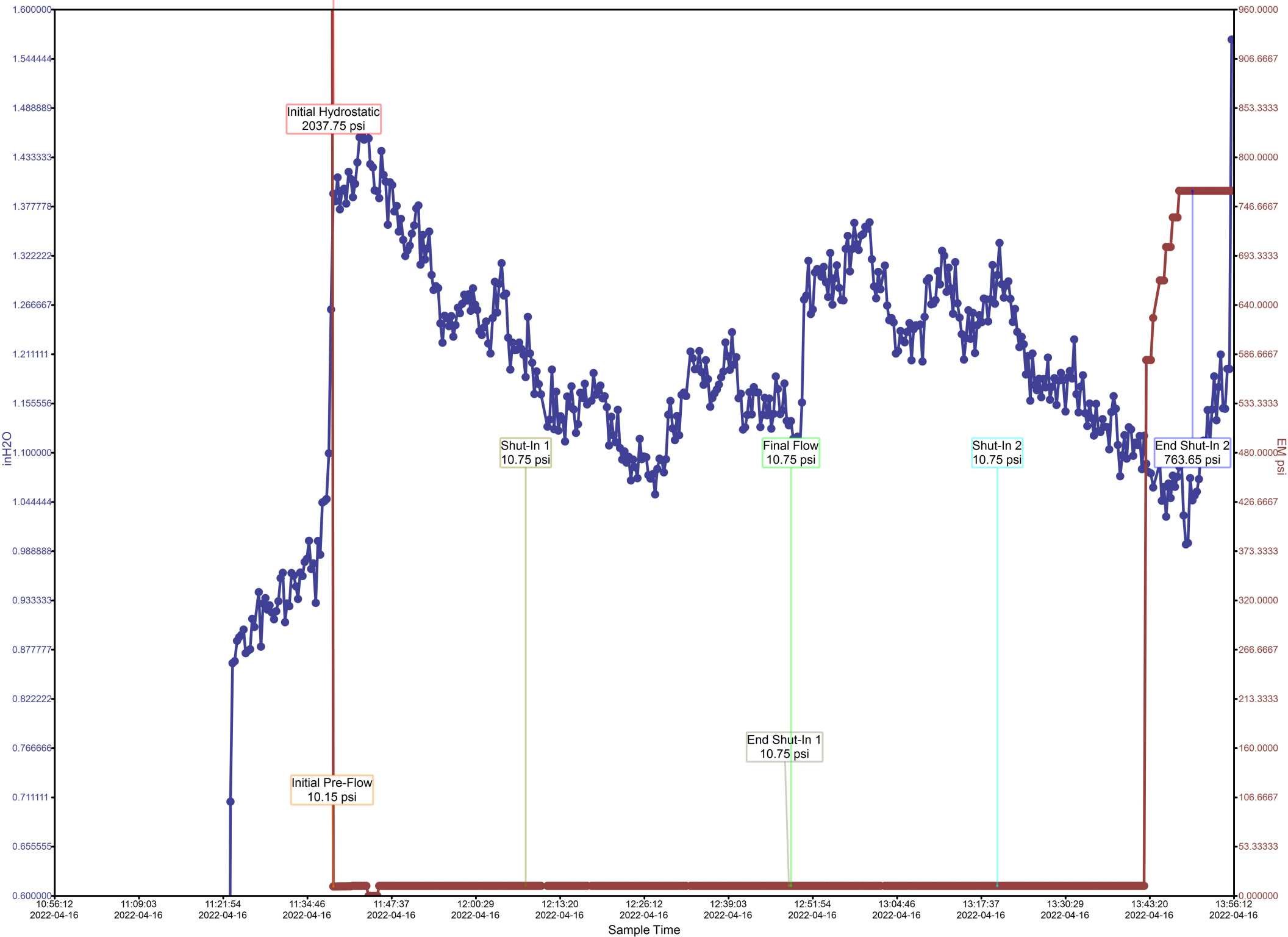
Length ft	Description	Volume bbl
8.00	100% Mud	0.114

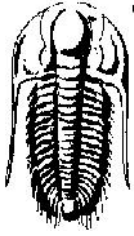
Total Length: 8.00 ft Total Volume: 0.114 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





Palomino Petroleum - Knives Out 1 - DST 3





TRILOBITE TESTING, INC.

DR M R R

49 84
114-88

18 14 30w

#1 Knives out

8 35

DST#: 3

0 04 09:38:00

R RM

L/KC K&L

D
11:30
15:55:00

R
5

Interval: 4240.00 ft (KB) To 4302.00 ft (KB) (TVD)

R 90:00
89:00
5:00

Serial #: 8320

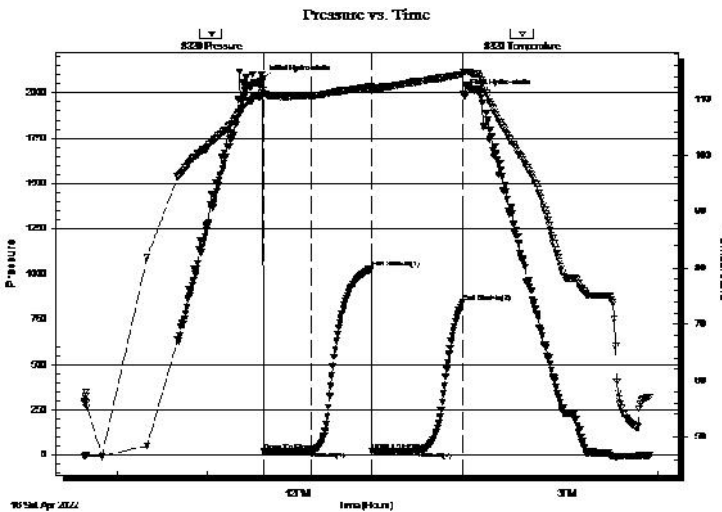
Outside

R 5:50 4:44:00
0 04:1
09:38:05

8000.00
1899:1:30
15:54:59 0 04:1 11:3:15
0 04:1 13:50:45

MM -30-
-30-
-30-
-30-

R MM R



M	Time	Temp	Pressure
0	0:533	111:5	
1	0:3	110:95	
33	3:35	110:5	
3	103:1	111:1	
3	5:04	111:9	
104	5:50	113:15	
133	845:81	114:35	
134	199:54	114:81	

R

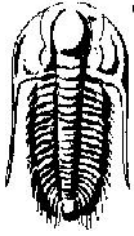
R

Time	D	M
15:00		0:1

Time	R	M

R 8:35

0 04:1 18:33:48



TRILOBITE TESTING, INC.

DR M R R

49 84
 114-88

18 14 30w

#1 Knives out

8 35 **DST#: 3**
 0 04 09:38:00

R RM

L/KC K&L
D d
 d 11:3 30
 d 15:55:00

R
 r
 5

Interval: 4240.00 ft (KB) To 4302.00 ft (KB) (TVD)
 D 40 00 D
 D 88 d

R 90 00
 89 00
 R 5.00

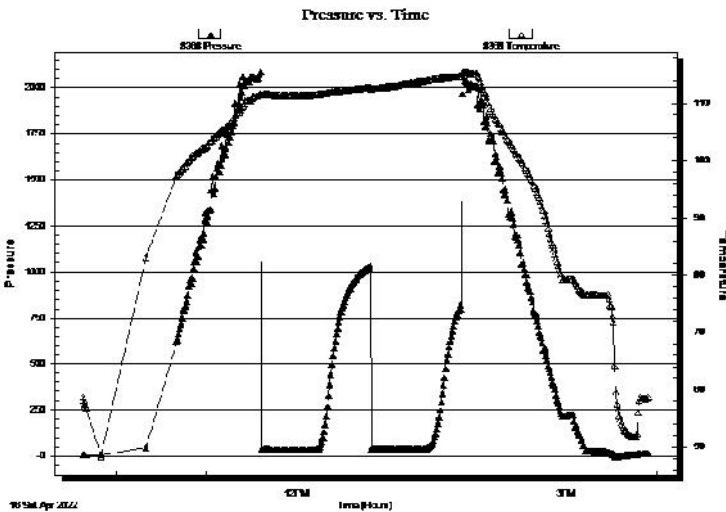
Serial #: 8368 **Inside**

R D 4 44:00
 D 0 04 1 d D 04 1 1899 1 30
 09:38:05 d 15:54 9

MM -30-
-30-
-30-
-30-

R R MM R

M d



R r

R

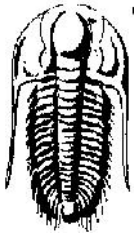
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	D <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
15:00	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> d <input type="checkbox"/> <input type="checkbox"/>	0 <input type="checkbox"/> <input type="checkbox"/> 1

<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/> R <input type="checkbox"/> <input type="checkbox"/> M <input type="checkbox"/> <input type="checkbox"/> d <input type="checkbox"/> <input type="checkbox"/>

R

R 8 35

d 0 04 1 18:33:48



TRILOBITE
TESTING, INC.

DR M R R

FLUID SUMMARY

49484
114-88
R

18 14 30w

#1 Knives out

835 DST#: 3
004 09:38:00

Mud and Cushion Information

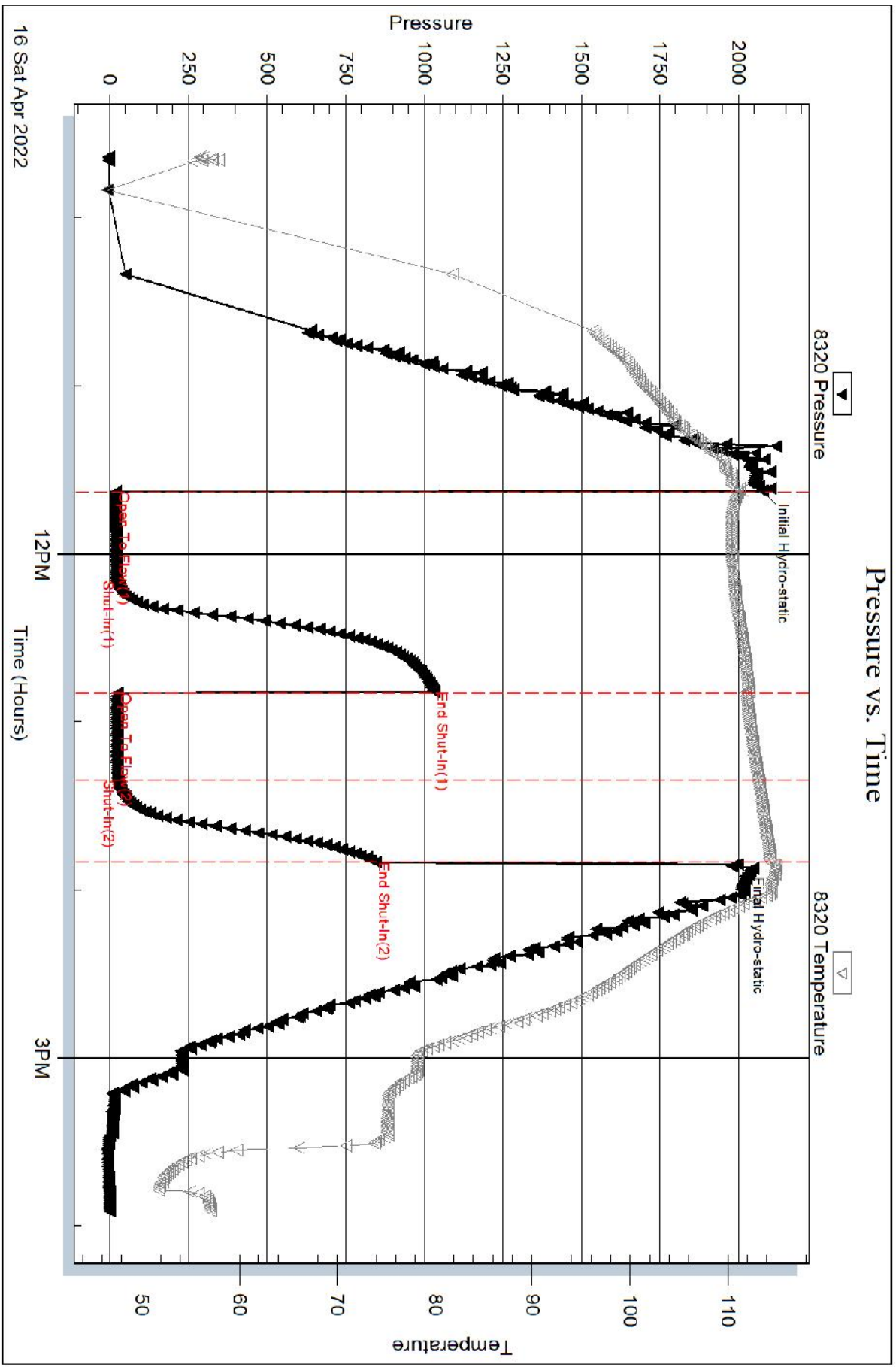
Mud
9:00
5:00
R
000:00
Mud
5
R
000:00

Recovery Information

R

Table with columns for time and recovery status.

15:00 0 14
15:00 0 14
0 0
R



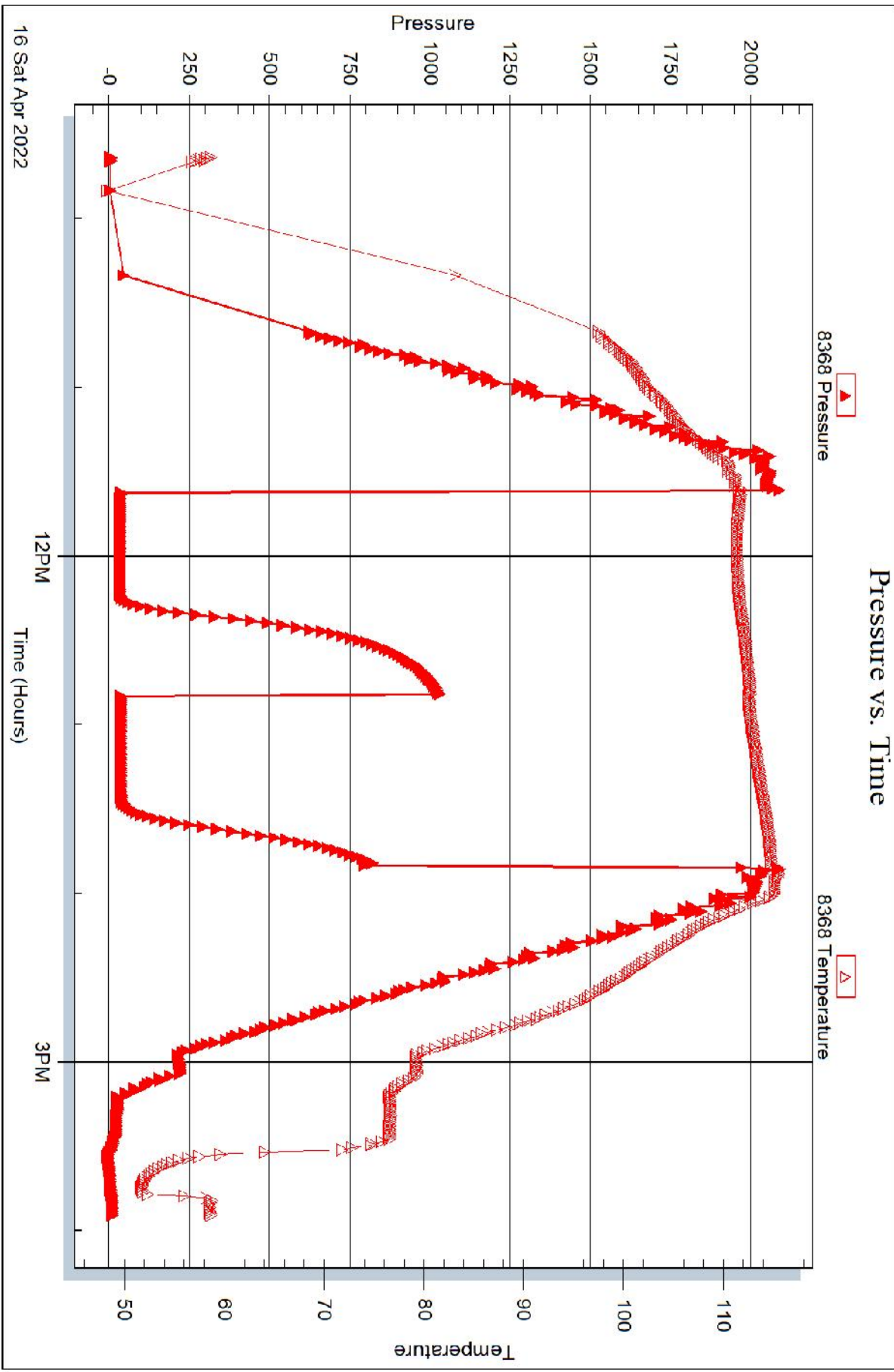
Serial #: 8368

Inside

Palomino Petroleum, Inc

#1 Knives out

DST Test Number: 3



Tribolite Testing, Inc

Ref. No: 68635

Printed: 2022.04.16 @ 18:33:49

Calculated Recovery Analysis - Palomino Petroleum - Knives Out 1 - dst 4

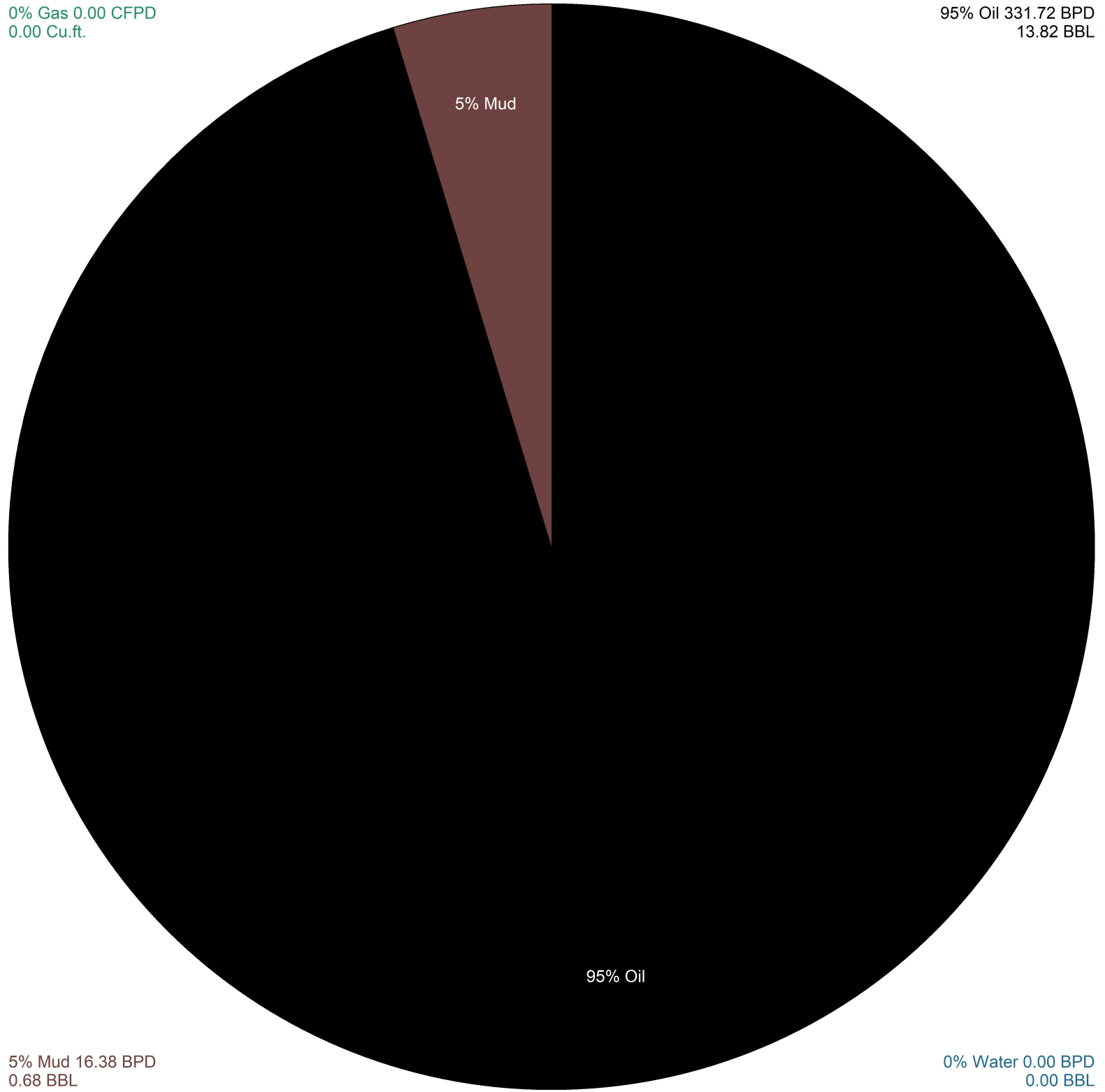
0% Gas 0.00 CFPD
0.00 Cu.ft.

95% Oil 331.72 BPD
13.82 BBL

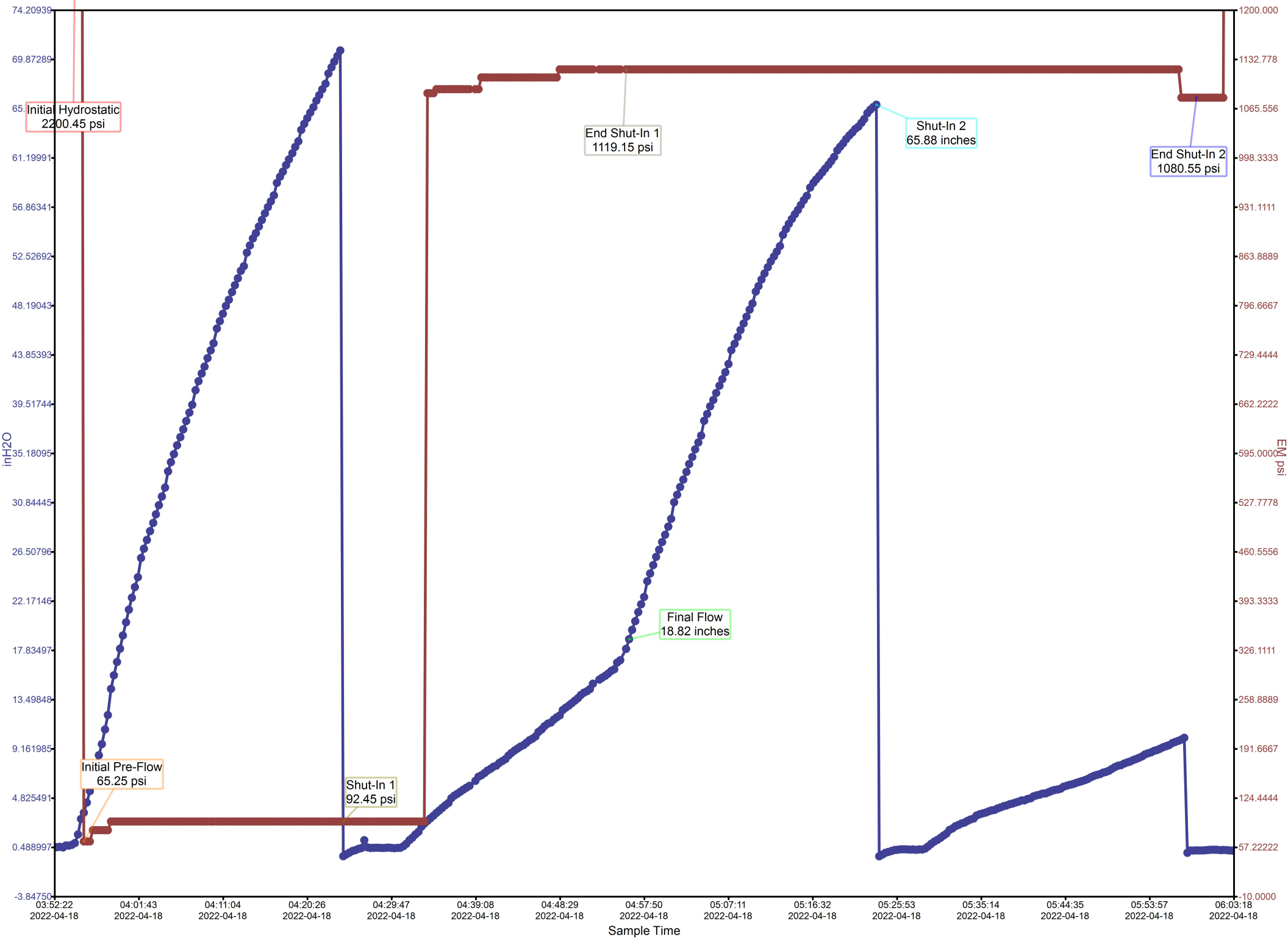
5% Mud

5% Mud 16.38 BPD
0.68 BBL

0% Water 0.00 BPD
0.00 BBL



Palomino Petroleum - Knives Out 1 - dst 4





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE84 st
New ton, KS 67114-8827
ATTN: Kim Shoemaker

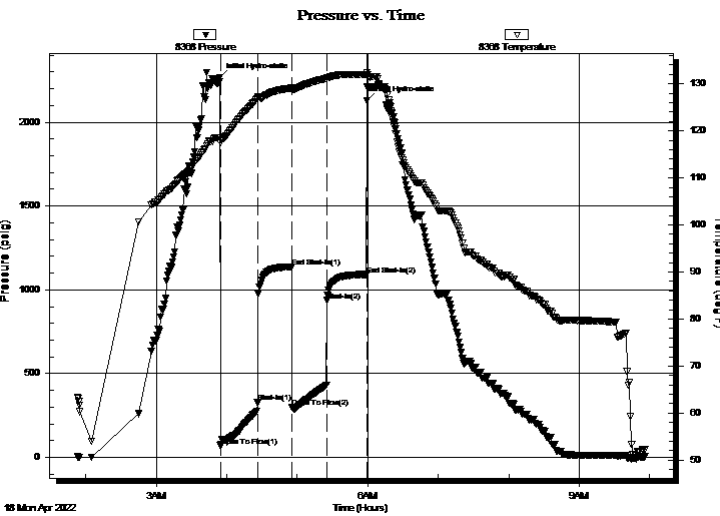
18 14 30w
#1 Knives out
Job Ticket: IF- **DST#: 4**
Test Start: 2022.04.18 @ 01:53:00

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:54:30
Time Test Ended: 09:56:30
Interval: **4536.00 ft (KB) To 4588.00 ft (KB) (TVD)**
Total Depth: 4062.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Terry
Unit No: 75
Reference Elevations: 2902.00 ft (KB)
2897.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8368 **Inside**
Press@RunDepth: 936.25 psig @ 4551.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.04.18 End Date: 2022.04.18 Last Calib.: 2022.04.18
Start Time: 01:53:05 End Time: 09:56:29 Time On Btm: 2022.04.18 @ 03:54:15
Time Off Btm: 2022.04.18 @ 05:59:15

TEST COMMENT: IF-30- BOB 3 min
IS-30-BOB 10min
FF-30-BOB 5 min
FS-30-BOB 30min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.32	118.63	Initial Hydro-static
1	69.74	117.45	Open To Flow (1)
32	326.95	126.93	Shut-In(1)
62	1137.61	129.09	End Shut-In(1)
62	300.47	128.70	Open To Flow (2)
92	936.25	131.35	Shut-In(2)
125	1091.61	131.95	End Shut-In(2)
125	2127.44	132.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
900.00	oil 100%	12.82
120.00	MCO 60% oil 40 % mud	1.71

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE84 st
New ton , KS 67114-8827
ATTN: Kim Shoemaker

18 14 30w
#1 Knives out
Job Ticket: IF- **DST#: 4**
Test Start: 2022.04.18 @ 01:53:00

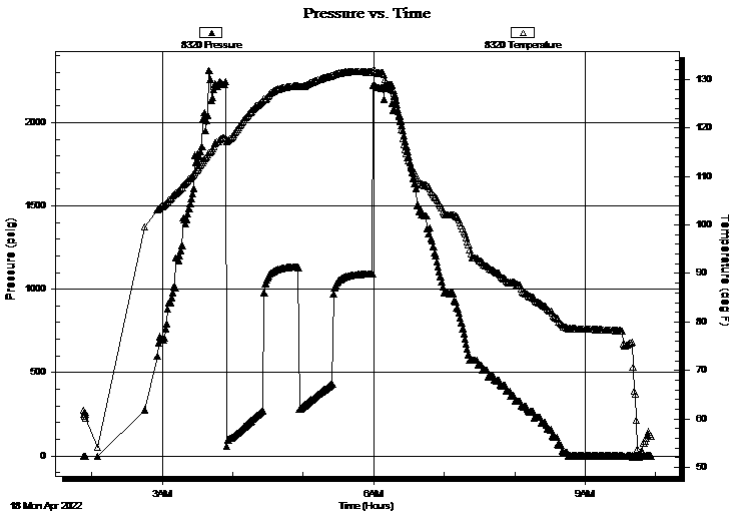
GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 03:54:30 Tester: Terry
Time Test Ended: 09:56:30 Unit No: 75
Interval: 4536.00 ft (KB) To 4588.00 ft (KB) (TVD) Reference Elevations: 2902.00 ft (KB)
Total Depth: 4062.00 ft (KB) (TVD) 2897.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8320 **Outside**
Press@RunDepth: psig @ 4551.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.04.18 End Date: 2022.04.18 Last Calib.: 1899.12.30
Start Time: 01:53:05 End Time: 09:56:29 Time On Btm:
Time Off Btm:

TEST COMMENT: IF-30- BOB 3 min
IS-30-BOB 10min
FF-30-BOB 5 min
FS-30-BOB 30min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
900.00	oil 100%	12.82
120.00	MCO 60% oil 40 % mud	1.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE84 st
New ton, KS 67114-8827
ATTN: Kim Shoemaker

18 14 30w
#1 Knives out
Job Ticket: IF- **DST#: 4**
Test Start: 2022.04.18 @ 01:53:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.80 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
900.00	oil 100%	12.825
120.00	MCO 60% oil 40 % mud	1.710

Total Length: 1020.00 ft Total Volume: 14.535 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

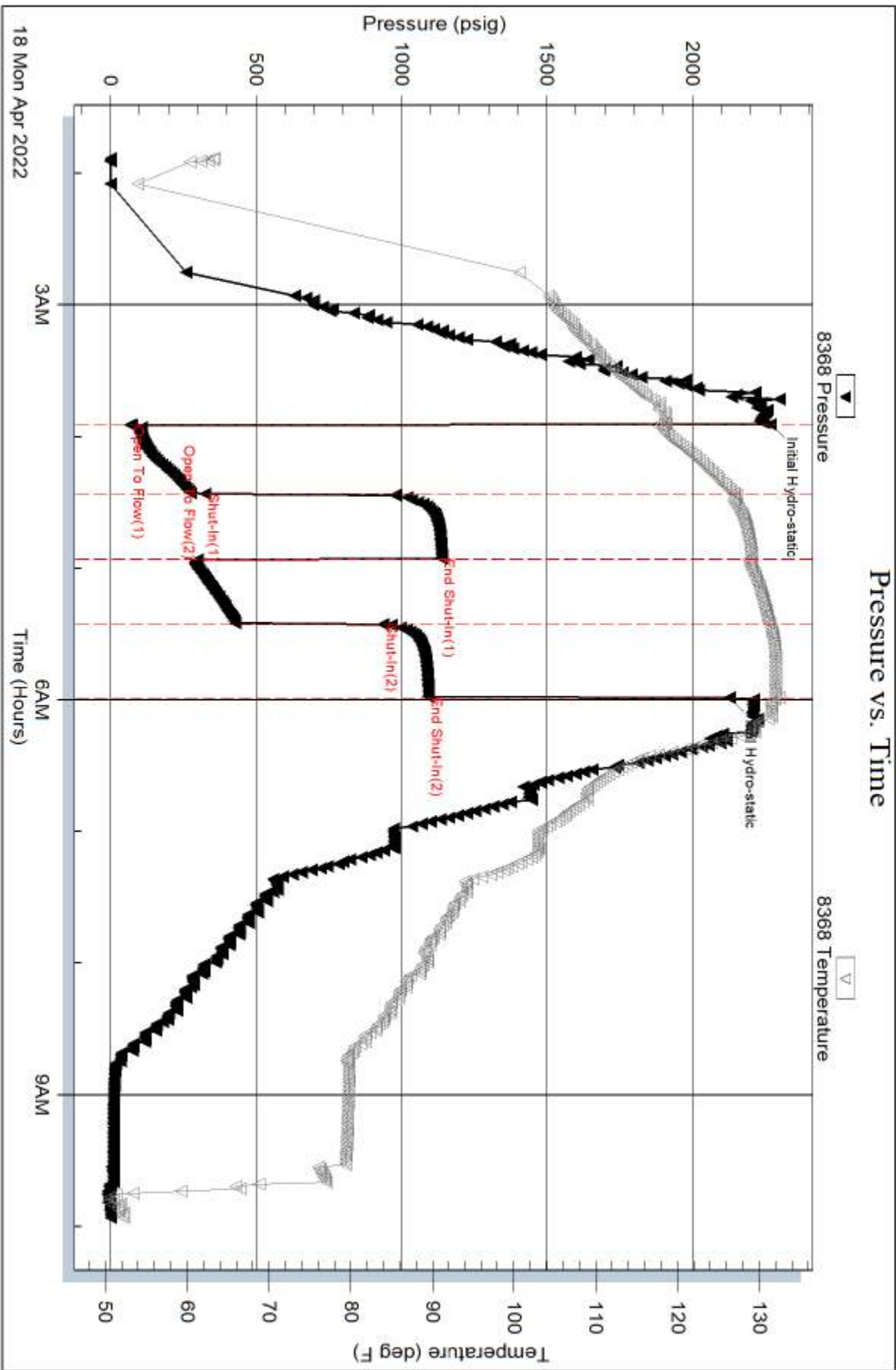
Serial #: 8368

Inside

Palomino Petroleum, Inc

#1 Knives out

DST Test Number: 4



Serial #: 8320

Outside Palomino Petroleum, Inc

#1 Knives out

DST Test Number: 4

