KOLAR Document ID: 1775521

Confider	ntiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI		$\mathbf{W} \mathbf{L} \mathbf{L} \mathbf{L} \boldsymbol{\alpha}$	LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil WSW	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

KOLAR Document ID: 1775521

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Top Bottom		Туре	e of Cement	# Sacks Use	s Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	
Shots Per Perforation Perforation Bridge Plu Foot Top Bottom Type			Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	La Grange Acquisition, LP dba Energy Transfer Company
Well Name	ETC104-4442 BLESS 01
Doc ID	1775521

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10.5	16.5	7015	20	n/a	0	water

	28'	50'			[KEY:
		36' ₽ R			 ← CP WE R RECTIFI ★ CADWEL 	LL <u>JUNCTION BOX</u> ER <u></u> POWER POLE
DATA BLOCK ANODES= 1 SET OF 20 – ANOTECH 2684 ANODE WIRE= #8 HALAR BACKFILL= LORESCO SC3; 7200LBS SPACING= 9' DEPTH= 240' HOLE DIA.= 10" HEADER CABLE= #2 HMWPE	GPS READINGS N38.060836, W101.370440	NOTES:				LOCATION FOR CATHODIC WELL NAME: 4442 BLESS KEARNY COUNTY, KS
RECTIFIER= CATHODIC 50V50A JUNCTION BOX= 20 CKT TEST STATION= N/A CASING= 20' X 10" MISCELLANEOUS= MISCELLANEOUS=	gau base of usable water DEPTH – 240'	4600 N WESTERN ST TEL (806)383-5047 AMARILLO TX 79124 FAX (806)383-1716	REPRESENTATIVE: C SCALE: N/A REVISION:	BY: FK	DATE:	INSTALL DATE: APRIL 29TH, 2024 DWG: ETC104



4600 N WESTERN STREET, AMARILLO TEXAS ~TEL (806) 383-5047 ~ FAX (806) 383-1716

[Deep Well GroundBe	ed Data			Date:	04/27/24			
Lab Marrie an				Duilling	2			ATION	
	ETC104-2024-KS			Drilling Contractor: MCLEANS CP INSTALLATI		LATION,	INC.		
Company Name:	ENERGY TRANSFE		Fa		Line: 4442 BLESS				
	DEEP WELL	State: KANSAS							
Well Depth:						KEARNY			
Diameter:	10"			Ot	her-Driller:	TR			
Casing:	20'			Drilli	ng Method:	MUD			
Type of Backfill:	LORESCO SC3; 720	00		Base Usea	ble Water:	240'			
	1 SET OF 20 - Anot								
	N38.060836, W101.3			TES	T VOLTS:	10.02			
Remarks:		7/0440		120	VOLIO.	10.02			
Remarks.									
						1			
	Drilling Log			Electrical	_og			Anode	Log
				BEFORE BACK	FILL			AFTER BAC	KFILL
Depth:	Formation Type:	Material:	Amps	Anode	Anode #		Amps	Anode	Anode #
				Depth				Depth	
0'	SAND STONE	CASING / HOLE PLUG			1				
5'	SAND STONE	CASING / HOLE PLUG							
10'	SAND STONE	CASING / HOLE PLUG							
15'	SAND STONE	CASING / HOLE PLUG		-			-	+	+
	SAND STONE				<u> </u>		_		ł
20		CASING / HOLE PLUG			ł				
25	CLAY	HOLE PLUG			L			<u> </u>	I
30	CLAY	COKE							<u> </u>
35	CLAY	COKE							<u> </u>
40	SANDY CLAY	COKE							
45	SANDY CLAY	COKE							
50	SANDY CLAY	COKE							
55	SANDY CLAY	COKE							
60	SAND	COKE					1.22	64	20
65	SAND	COKE					1.22	01	20
70	SANDY CLAY	COKE		-			0.33	73	19
							0.33	13	19
75	SANDY CLAY	COKE							
80	SANDY CLAY	COKE					0.21	82	18
85	SANDY CLAY	COKE							
90	SAND	COKE					0.34	91	17
95	SAND	COKE							
100	SAND	COKE					0.55	100	16
105	SAND	COKE					1.16	109	15
110	SAND	COKE							
115	SANDY CLAY	COKE					0.61	118	14
120	SANDY CLAY	COKE					0.01	110	
125	SANDY CLAY	COKE					0.44	127	13
					<u> </u>		0.41	127	10
130	SANDY CLAY	COKE			ł		0.00	400	10
135	SANDY CLAY	COKE					0.30	136	12
140	SAND	COKE						<u> </u>	
145	SAND	COKE					0.46	145	11
150	SAND	COKE					0.70	154	10
155	SAND	COKE							
160	SAND	COKE					1.49	163	9
165	SAND	COKE		1					
170	SAND	COKE		1			1.2	172	8
175	CLAY	COKE		1	1			1	1 -
180	CLAY	COKE	1	1	1		0.40	181	7
185	CLAY	COKE			1		0.40		<u> </u>
190	SAND	COKE		1			0.32	190	6
190	SAND	COKE			<u> </u>			190	5
				-		├──- ├───	1.42	199	5
200	SAND	COKE			L	↓ ↓			
205	SAND	COKE					0.61	208	4
210	SAND	COKE					_	 	
215	SAND	COKE					0.40	217	3
220	SAND	COKE							
225	SAND	COKE					0.94	226	2
230	CLAY	COKE		1				1	1
235	CLAY	COKE		1	1		2.37	235	1
240	CLAY	COKE		1			2.01	200	<u> </u>
270		JOILE		1			-	+	+
				+		<u>├── </u>			+
				1	1			1	

BELOW GROUND COMPLETION

