KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9025
Contact Person: Dee Leach
Phone: ( 785 ) 214-9472
Lease Name: VAN TYLE
Well Number: 12

API No.: 15-121-26610-00-01
Permit No: E18713.2
Reporting Year: 2023
*(January 1 to December 31)*

____ - SW - NE - NW Sec. 12 Twp. 19 S. R. 24 ☑ E ☐ W
*(Q/Q/Q/Q)*
4141 feet from ☐ N / ☑ S Line of Section
3341 feet from ☑ E / ☐ W Line of Section
County: Miami

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NO mg/l Specific Gravity: NO Additives: NO
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: HELPER
Maximum Authorized Injection Rate: 12 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 359 | 115 | 0 | 0 | 31 |
| February | 401 | 115 | 0 | 0 | 28 |
| March | 409 | 115 | 0 | 0 | 31 |
| April | 353 | 115 | 0 | 0 | 30 |
| May | 481 | 115 | 0 | 0 | 31 |
| June | 406 | 115 | 0 | 0 | 30 |
| July | 432 | 115 | 0 | 0 | 31 |
| August | 472 | 115 | 0 | 0 | 31 |
| September | 470 | 115 | 0 | 0 | 30 |
| October | 438 | 115 | 0 | 0 | 31 |
| November | 527 | 115 | 0 | 0 | 30 |
| December | 494 | 115 | 0 | 0 | 31 |
| ***TOTAL*** | 5242 | | 0 | | |

Submitted Electronically