KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9025
Contact Person: Dee Leach
Phone: (785) 214-9472
Lease Name: VAN TYLE
Well Number: 13

API No.: 15-121-19871-00-01
Permit No: E18713.3
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NE - NW Sec. 12 Twp. 19 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
4654 feet from ☐ N / ☑ S Line of Section
3465 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NO mg/l Specific Gravity: NO Additives: NO
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: HELPER
Maximum Authorized Injection Rate: 12 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	364	105	0	0	31
February	357	105	0	0	28
March	352	105	0	0	31
April	371	105	0	0	30
May	343	105	0	0	31
June	351	105	0	0	30
July	329	105	0	0	31
August	371	105	0	0	31
September	358	105	0	0	30
October	382	105	0	0	31
November	338	105	0	0	30
December	339	105	0	0	31
TOTAL	4255		0		

Submitted Electronically