KOLAR Document ID: 1775620

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot Description:				
Address 1:			.	Sec Twp S. R East West Feet from North / South Line of Section				
Address 2:								
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:	e:				
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	AMERICAN WAR	RIOR		Lease & Well #	FOC	KE 1-4					Date		1/20/2024	
Service District	OAKLEY,KS			County & State	тно	MAS/KS		Legals S/T/R	SEC.	1-6S-31W	Job#			
Job Type	SURFACE	☑ PROD		נאו כ	□ SW	/D		New Well?	☑ YES	□ No	Ticket#		WP-5336	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures												
945	ROGER GASTON	☐ Hard h	nat		☑ Glo	oves			□ Lockout/T	agout	□ Warning Sign	s & Flagging		
537-520	MACK	☑ H2S Monitor ☑ Eye Pro			Eye Protection			□ Required Permits □ Fall Protecti			on			
208	ANGLO.P/ROBBIL	_			□ Re	spiratory	Prote	ection	□ Slip/Trip/F	all Hazards	☐ Specific Job S	ob Sequence/Expectations		
		☑ FRC/Pr	rotective C	lothing	□ Ad	ditional (Chem	ical/Acid PPE	□ Overhead	Hazards	☐ Muster Point,	t/Medical Locations		
		☐ Hearin	g Protection	on	☑ Fire	e Extingu	iisher			concerns or is	sues noted below			
								Con	nments			TIVE		
		-												
Product/ Service					4115		2.46							
Code			Descrip	otion				Unit of Measure	Quantity				Net Amount	
CP015	H-325							sack	225.0	0			\$5,062.50	
M015	Light Equipment Mi	ileage						mi	35.0	0			\$70.00	
M010	Heavy Equipment I	Mileage						mi	70.0	0			\$280.00	
M020	Ton Mileage							tm	371.0	0			\$556.50	
D010	Depth Charge: 0'-5							job	1.0	0			\$1,000.00	
C035	Cement Data Acqu							job	1.0	0			\$250.00	
C060	Cement Blending &		rvice				_	sack	225.0	0	-		\$315.00	
R061	Service Supervisor	W.					_	day	1.0	0	-		\$275.00	
		7.									-			
							-			+				
												-		
							_				 			
					_									
11.0														
	122													

							_			-				
Custo	mer Section: On th	e following	scale how	would you sate	Jurciaa	no Cond	000 1							
Custo	mer Section. On the	ie following	scale now	would you rate	Hurrica	ne Servi	ces II	1C.?	T	T		Net:	\$7,809.00	
Bas	sed on this job, ho	w likely is	it you wo	uld recommend	HSI to	a collea	aue	,	State tax laws of		Tax Rate:	Cala Taux	<u>.</u>	
	пп						3	7	used on new w	ells to be sales to	ax exempt.	Sale Tax:	\$ -	
\	nlikely 1 2	3 4	5 6	5 7 8					well information	above to make	customer provided a determination if			
Ur	meny I Z	J 4	J (, , 8	9	10	Extre	mely Likely	services and/or	products are tax	exempt.	Total:	\$ 7,809.00	
									HSI Repres	sentative:	ROGER G	4570N		
ERMS: Cash in advan	nce unless Hurricane S interest on the balanc	Services Inc.	(HSI) has a	approved credit price	or to sal	e. Credit t	erms	of sale for approved	accounts are to	al invoice due o	n or before the 30th	day from the da	ate of invoice. Past	

IERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TR	EATME	NT REP	ORT								
Customer: American Warrior			Well:	Well: Focke #1-4		-4	Ticket:	WP 5354			
City, State: Rexford KS			County:					V 10000 1000 100			
Field Rep: Amelio			S-T-R:		Thomas KS Da 4-6S-31W Service			4/25/2024			
	7			3-1-K.		4-03-314	·	Service:	PTA		
Downhole	Informati	on		Calculated S	Calculated Slurry - Lead Calculated Slurry - Tail						
Hole Size	7 7/8	3 in		Blend:	H-I	Plug A		Blend:			
Hole Depth		ft		Weight:	13.	8 ррд		Weight:	ppg		
Casing Size	<u> </u>	in		Water / Sx:		9 gal / sx		Water / Sx:	gal / sx		
Casing Depth		ft		Yield:	1.4	2 ft ³ / sx Yiel			ft³/sx		
Tubing / Lines	1	in		Annular Bbls / Ft.:	0.040	bbs / ft. Annular Bbls / F			bbs / ft.		
Depth Tool / Packer		ft		Depth:		ft Dept			ft		
Tool Depth	1	ft		Annular Volume:	0.0	0 bbls		Annular Volume:	0 bbls		
Displacement		bbls		Excess: Total Slurry:	0.4	2011		Excess:			
		STAGE	TOTAL	Total Sacks:				Total Slurry: Total Sacks:	0.0 bbls 0 sx		
TIME RAT	E PSI	BBLs	BBLs	REMARKS				Total Sacks:	USX		
10:30 PM		-	-	Arrived on location							
10:40 PM			-	Safety meeting							
10:50 PM				Rigged up		ar and a second					
1:44 AM 5.0	200.0	15.0	15.0	Water ahead							
1:48 AM 4.5	200.0	12.6	27.6	Mixed 50 sacks H-Plug		13.8 ppg @ 2750'					
1:52 AM 3.0	50.0	5.0	32.6	Begin water displaceme				700 100			
1:56 AM		25.7	58.3 58.3	Begin mud displacemen	nt						
2:39 AM 5.0	170.0	15.0	73.3	Water ahead							
2:43 AM 2.0	100.0	25.2	98.5								
2:56 AM 4.7	100.0	16.7	115.2	Mixed 100 sacks H-Plug A cement 13.8 ppg @ 1850' Begin water displacement							
3:59 AM 5.0	100.0	15.0		Water ahead							
4:03 AM 3.0	100.0	12.6		Mixed 50 sacks H-Plug A cement 13.8 ppg @ 400'							
4:08 AM 2.0	50.0	1.2		Begin water displacement							
						101.000		-			
4:43 AM 2.0	50.0	2.5		Mixed 10 sacks H-Plug A cement 13.8 ppg with wooden plug for top 40'							
4:46 AM 2.0 4:52 AM 2.0	50.0	3.7		Mixed 16 sacks H-Plug A cement 13.8 ppg for mousehole plug							
4:52 AM 2.0	50.0	7.5		Mixed 30 sacks H-Plug A cement 13.8 ppg for rathole plug							
4:59 AM				Plug down							
5:40 AM			- Wall	Washed up and rigged down Left location							
				2011/0441011							
					1885	**		***			

	CREW	71.71.51.00.00	ALC: NO SERVICE	UNIT			FAIR LE	SUMMARY			
Cementer:	John			947		Average Rate	Av	erage Pressure	Total Fluid		
Pump Operator:	Ange			208		3.4 bpm		102 psi	158 bbls		
Bulk #1: Bulk #2:	Bulk #1: Jose T 180-250 Bulk #2:										