

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |               |         |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |               |         |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

|   |  |                                    |
|---|--|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|--|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | Gore Oil Company       |
| Well Name | LYND 9                 |
| Doc ID    | 1635320                |

All Electric Logs Run

|      |
|------|
|      |
| DUCP |
| MEL  |
| DIL  |
| BHCS |





Consulting Petroleum Geologist

Drilling Time and Sample Log

|  |              |                       |                             |             |
|--|--------------|-----------------------|-----------------------------|-------------|
| Operator <b>Gore Oil Company</b>                                 |              | Elevation             |                             |             |
| Lease <b>Lynd</b>  | <b>No. 9</b> | KB <b>2330</b>        |                             |             |
| API # <b>15-195-23132-0000</b>                                   |              | DF <b>2328</b>        |                             |             |
| Field <b>Zeman North</b>   |              | GL <b>2322</b>        |                             |             |
| Location <b>993' FSL &amp; 867' FEL</b>                          |              | Casing Record Surface | <b>8 5/8" @ 302'</b>        |             |
| Sec. <b>28</b> Twp. <b>11s</b> Rge. <b>21w</b>                   |              | Production            | <b>5 1/2" @ 4099'</b>       |             |
| County <b>Trego</b> State <b>Kansas</b>                          |              | Electrical Surveys    | <b>CNDL, DIL MEL, Sonic</b> |             |
| Formation  | Sample tops  | Log Tops              | Datum                       | Struct Comp |
| Top Anhydrite  | 1771         | 1768                  | +568                        | +14         |
| Base Anhydrite   | 1817         | 1814                  | +516                        | +6          |
| Topoka   | 3376         | 3374                  | -1044                       | +6          |
| Heebner  | 3586         | 3586                  | -1256                       | +3          |
| Toronto  | 3606         | 3604                  | -1274                       | +6          |
| LKC  | 3620         | 3620                  | -1290                       | +6          |
| BKC  | 3870         | 3870                  | -1540                       | -3          |
| Marmaton   | 3914         | 3914                  | -1584                       | +8          |
| Arbuckle   | 3985         | 3986                  | -1656                       | -27         |
| Total Depth  | 4100         | 4101                  | -1771                       |             |
| Reference Well For Structural Comparison <b>Gore Oil Company</b> |              |                       |                             |             |
| Lynd #7 <b>2310' FSL &amp; 1320' FEL</b> Sec. <b>28-11s-21w</b>  |              |                       |                             |             |

|                             |                            |                          |
|-----------------------------|----------------------------|--------------------------|
| Drilling Contractor         | Discovery Drilling, Rig #2 |                          |
| Commenced                   | <b>2-28-22</b>             | Completed <b>3-11-22</b> |
| Samples Saved From          | <b>3350</b>                | To <b>RTD</b>            |
| Drilling Time Kept From     | <b>3250</b>                | To <b>RTD</b>            |
| Samples Examined From       | <b>3350</b>                | To <b>RTD</b>            |
| Geological Supervision From | <b>3350</b>                | To <b>RTD</b>            |

Summary and Recommendations

Due to structural position, DST recovery, and log evaluation, it was decided to set 5 1/2" production casing for completion.

Respectfully Submitted,

Marc A. Downing

ROCK TYPES

|             |            |
|-------------|------------|
| shale, grey | shale, red |
| Carbon Sh   |            |

ACCESSORIES

STRINGER

MINERAL

STRIPPER

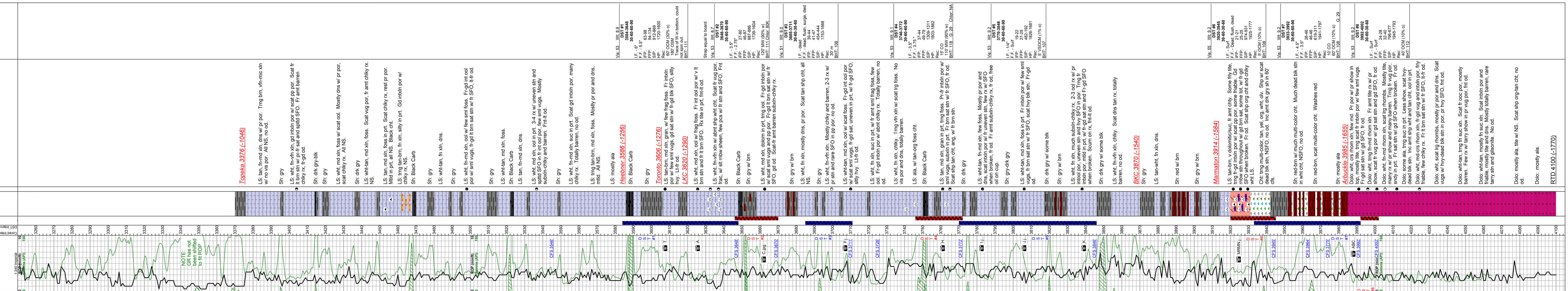
MISC

OIL SHOWS

LINK

STAMP

Printed by GEOstrip V6 Striplog version 4.0.8.15 (www.grsi.ca)







**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Gore Oil CO  
 202 St Francis Ave  
 Wichita KS 67202  
 ATTN: Marc Downing

**28-11-21w**  
**Lynd #9**  
 Job Ticket: 59491 **DST#: 7**  
 Test Start: 2022.03.09 @ 09:20:00

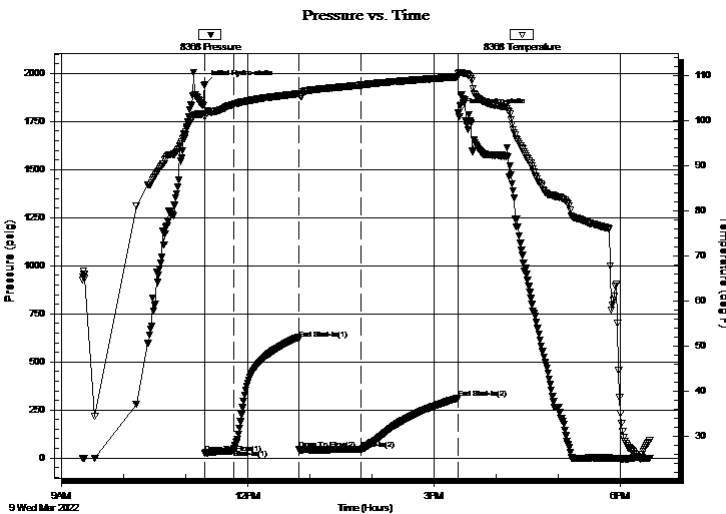
## GENERAL INFORMATION:

Formation: **arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 11:18:30  
 Time Test Ended: 18:29:30  
 Interval: **3933.00 ft (KB) To 3992.00 ft (KB) (TVD)**  
 Total Depth: 3992.00 ft (KB) (TVD)  
 Hole Diameter: 6.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Real-Time)  
 Tester: Terry  
 Unit No: 75  
 Reference Elevations: 2330.00 ft (KB)  
 2322.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8368 Inside**  
 Press@RunDepth: 46.09 psig @ 3940.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.03.09 End Date: 2022.03.09 Last Calib.: 1899.12.30  
 Start Time: 09:20:05 End Time: 18:29:30 Time On Btm: 2022.03.09 @ 11:18:15  
 Time Off Btm: 2022.03.09 @ 15:23:45

TEST COMMENT: if-30-4.5inches  
 isi-60-surface blow  
 ff-60-3.5 inches  
 fsi-90-no return

## PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1941.39         | 101.58       | Initial Hydro-static |
| 1           | 25.79           | 100.97       | Open To Flow (1)     |
| 28          | 46.03           | 103.60       | Shut-In(1)           |
| 91          | 619.12          | 106.00       | End Shut-In(1)       |
| 92          | 45.87           | 105.76       | Open To Flow (2)     |
| 151         | 46.09           | 107.92       | Shut-In(2)           |
| 246         | 311.84          | 109.77       | End Shut-In(2)       |
| 246         | 1797.81         | 110.43       | Final Hydro-static   |

## Recovery

| Length (ft) | Description       | Volume (bbl) |
|-------------|-------------------|--------------|
| 10.00       | free oil          | 0.05         |
| 60.00       | ocm 10%oil 90%mud | 0.66         |
|             |                   |              |
|             |                   |              |
|             |                   |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil CO  
 202 St Francis Ave  
 Wichita KS 67202  
 ATTN: Marc Downing

**28-11-21w**  
**Lynd #9**  
 Job Ticket: 59491 **DST#: 7**  
 Test Start: 2022.03.09 @ 09:20:00

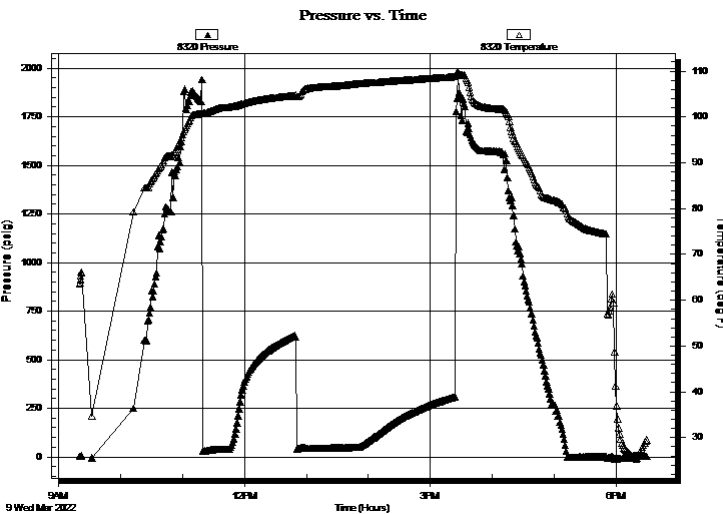
**GENERAL INFORMATION:**

Formation: **arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Real-Time)  
 Time Tool Opened: 11:18:30 Tester: Terry  
 Time Test Ended: 18:29:30 Unit No: 75  
 Interval: **3933.00 ft (KB) To 3992.00 ft (KB) (TVD)** Reference Elevations: 2330.00 ft (KB)  
 Total Depth: 3992.00 ft (KB) (TVD) 2322.00 ft (CF)  
 Hole Diameter: 6.88 inches Hole Condition: Poor KB to GR/CF: 8.00 ft

**Serial #: 8320**

Press@RunDepth: psig @ ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.03.09 End Date: 2022.03.09 Last Calib.: 1899.12.30  
 Start Time: 09:20:05 End Time: 18:30:00 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** if-30-4.5inches  
 isi-60-surface blow  
 ff-60-3.5 inches  
 fsi-90-no return



**PRESSURE SUMMARY**

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |
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|             |                 |              |            |
|             |                 |              |            |

**Recovery**

| Length (ft) | Description       | Volume (bbl) |
|-------------|-------------------|--------------|
| 10.00       | free oil          | 0.05         |
| 60.00       | ocm 10%oil 90%mud | 0.66         |
|             |                   |              |
|             |                   |              |
|             |                   |              |
|             |                   |              |
|             |                   |              |

**Gas Rates**

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |
|                |                 |                  |
|                |                 |                  |
|                |                 |                  |
|                |                 |                  |
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|                |                 |                  |
|                |                 |                  |
|                |                 |                  |



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Gore Oil CO

**28-11-21w**

202 St Francis Ave  
Wichita KS 67202

**Lynd #9**

Job Ticket: 59491

**DST#: 7**

ATTN: Marc Downing

Test Start: 2022.03.09 @ 09:20:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 5.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description       | Volume<br>bbf |
|--------------|-------------------|---------------|
| 10.00        | free oil          | 0.049         |
| 60.00        | ocm 10%oil 90%mud | 0.665         |

Total Length: 70.00 ft      Total Volume: 0.714 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

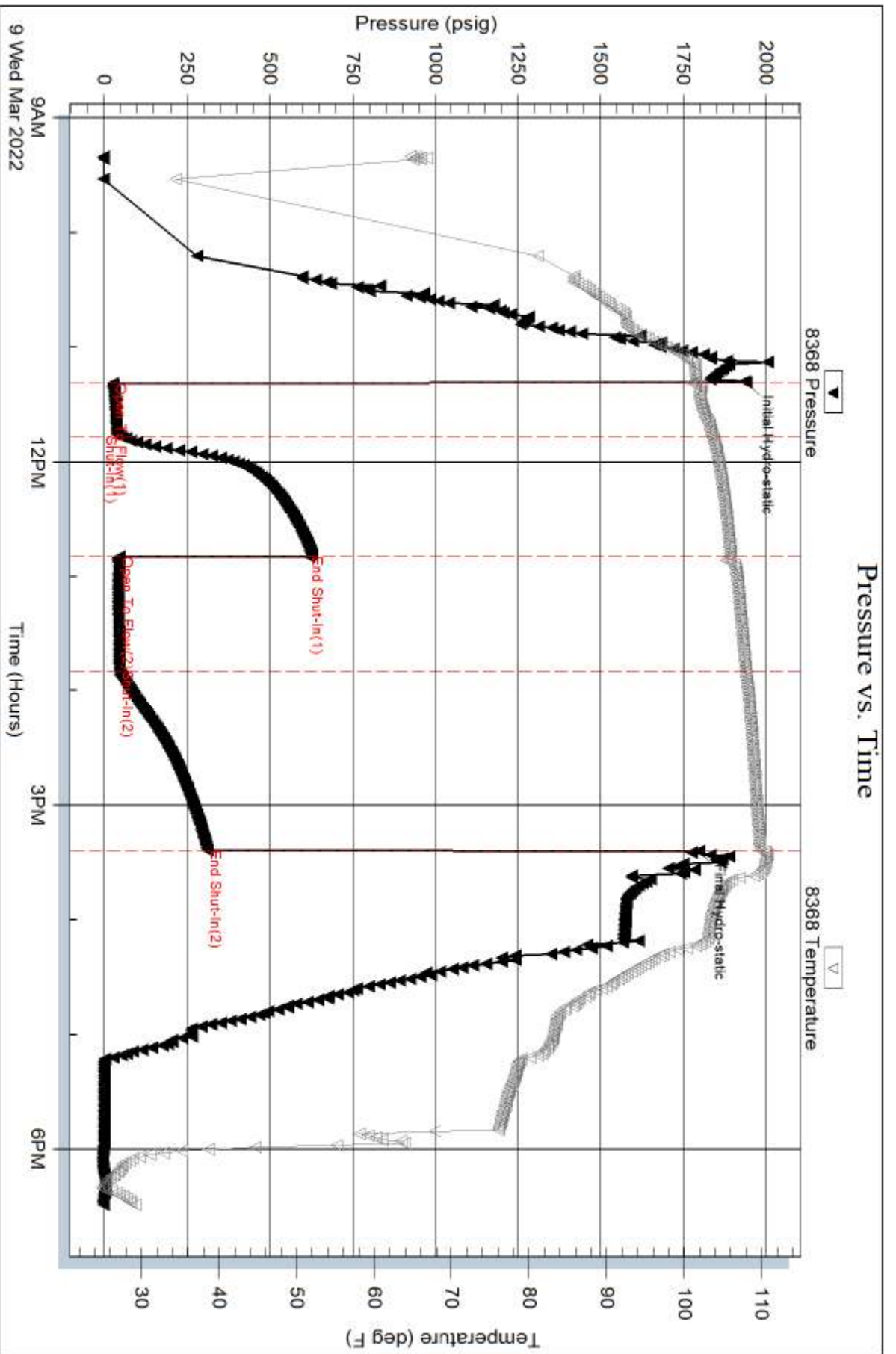
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 29 gravity



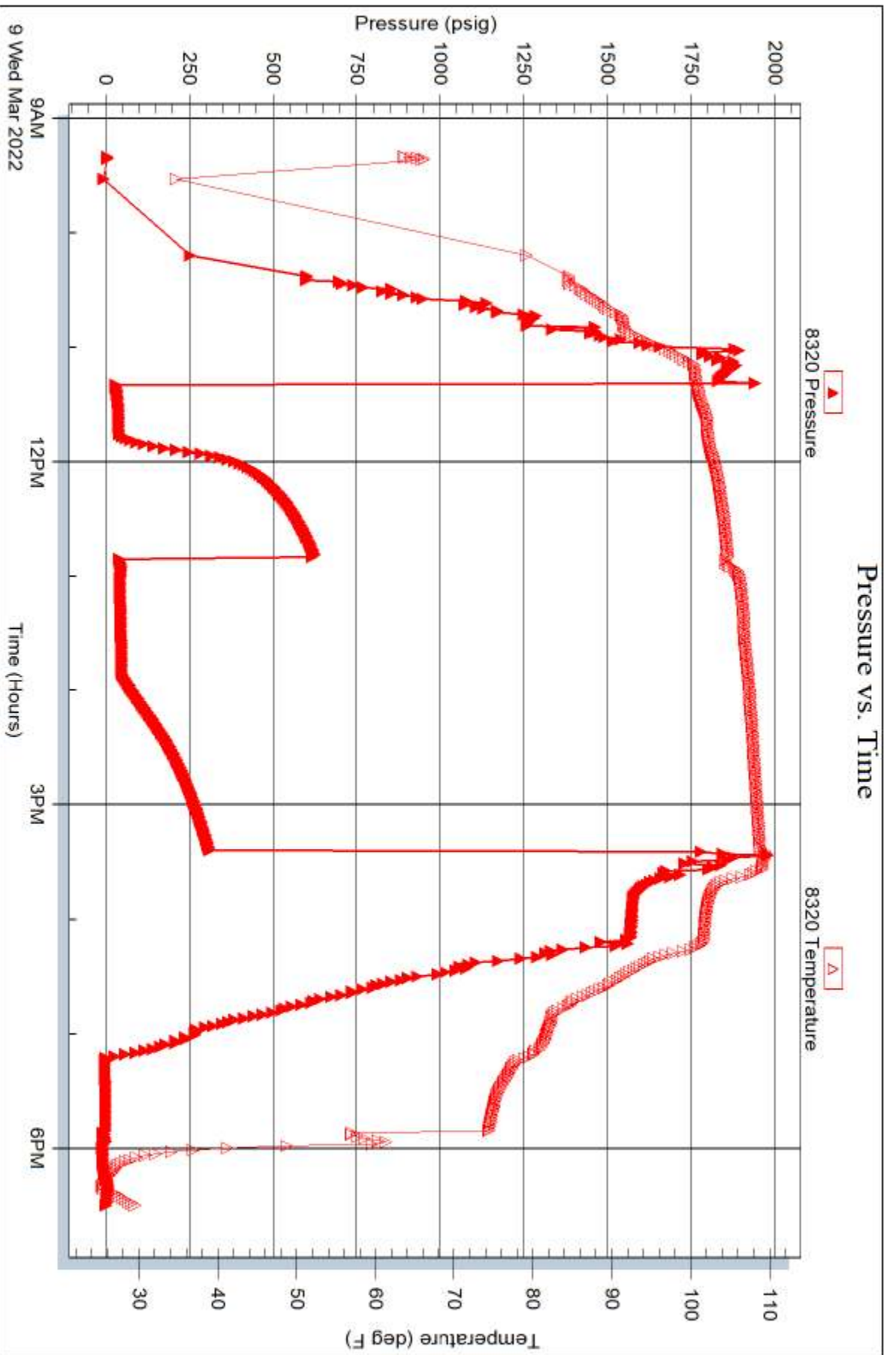


Serial #: 8320

Gore Oil CO

Lynd #9

DST Test Number: 7



Trilobite Testing, Inc

Ref. No: 59491

Printed: 2022.03.10 @ 07:01:50



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil CO  
202 St Francis Ave  
Wichita KS 67202  
ATTN: Marc Downing

**28-11-21w**  
**Lynd #9**  
Job Ticket: 59485 **DST#: 1**  
Test Start: 2022.03.04 @ 09:00:00

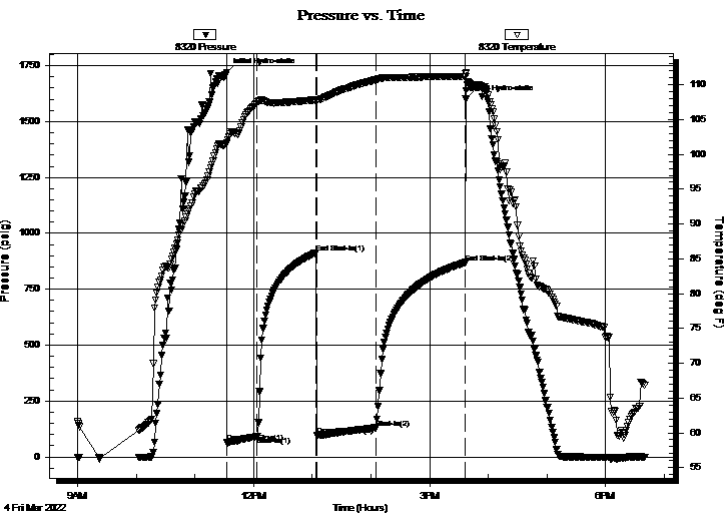
## GENERAL INFORMATION:

Formation: **Toronto LKC A-B**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 11:32:45  
Time Test Ended: 18:40:45  
Interval: **3584.00 ft (KB) To 3648.00 ft (KB) (TVD)**  
Total Depth: 3648.00 ft (KB) (TVD)  
Hole Diameter: 6.88 inches Hole Condition: Poor  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Terrance Wickham  
Unit No: 75  
Reference Elevations: 2330.00 ft (KB)  
2322.00 ft (CF)  
KB to GR/CF: 8.00 ft

## Serial #: 8320

Press@RunDepth: 129.52 psig @ ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.03.04 End Date: 2022.03.04 Last Calib.: 1899.12.30  
Start Time: 09:00:05 End Time: 18:40:45 Time On Btm: 2022.03.04 @ 11:32:15  
Time Off Btm: 2022.03.04 @ 15:36:45

TEST COMMENT: IF-30 MIN 6 INCHES  
ISI-60 MIN NO RETURN  
FF-60 MIN 5 1/2 INCHES  
FS190 MIN NO RETURN



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1719.81         | 101.68       | Initial Hydro-static |
| 1           | 63.26           | 101.51       | Open To Flow (1)     |
| 32          | 90.84           | 107.51       | Shut-In(1)           |
| 92          | 912.29          | 107.83       | End Shut-In(1)       |
| 93          | 94.64           | 107.59       | Open To Flow (2)     |
| 153         | 129.52          | 110.70       | Shut-In(2)           |
| 245         | 869.24          | 111.21       | End Shut-In(2)       |
| 245         | 1600.07         | 111.65       | Final Hydro-static   |

## Recovery

| Length (ft) | Description         | Volume (bbl) |
|-------------|---------------------|--------------|
| 60.00       | OCM 30% OIL 70% MUD | 0.57         |
| 180.00      | OSM 100% MUD        | 2.56         |
|             |                     |              |
|             |                     |              |
|             |                     |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Gore Oil CO

**28-11-21w**

202 St Francis Ave  
Wichita KS 67202

**Lynd #9**

Job Ticket: 59485

**DST#: 1**

ATTN: Marc Downing

Test Start: 2022.03.04 @ 09:00:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description        | Volume<br>bbl |
|--------------|--------------------|---------------|
| 60.00        | OCM 30%OIL 70% MUD | 0.566         |
| 180.00       | OSM 100% MUD       | 2.565         |

Total Length: 240.00 ft      Total Volume: 3.131 bbl

Num Fluid Samples: 0

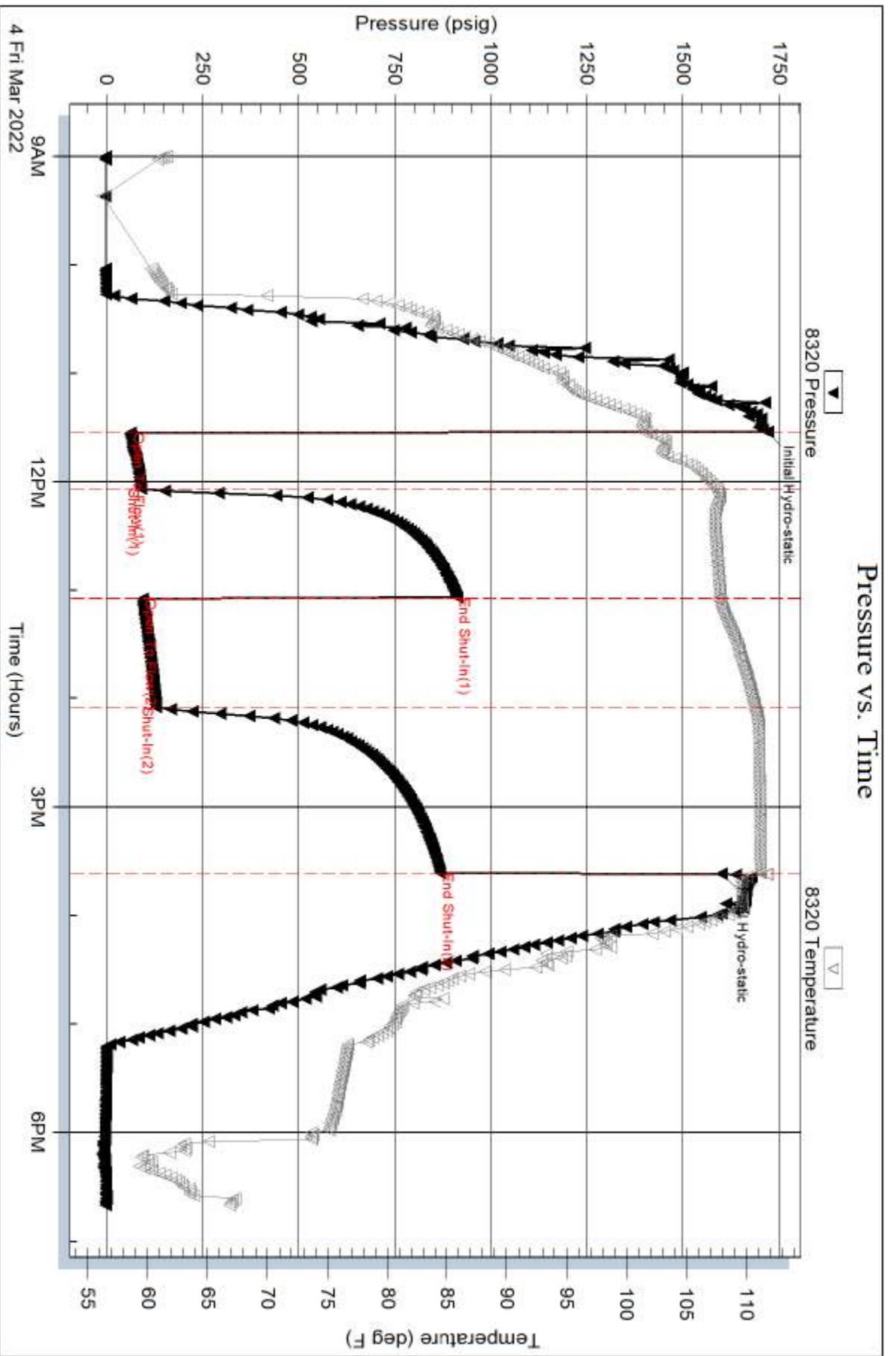
Num Gas Bombs: 0

Serial #:

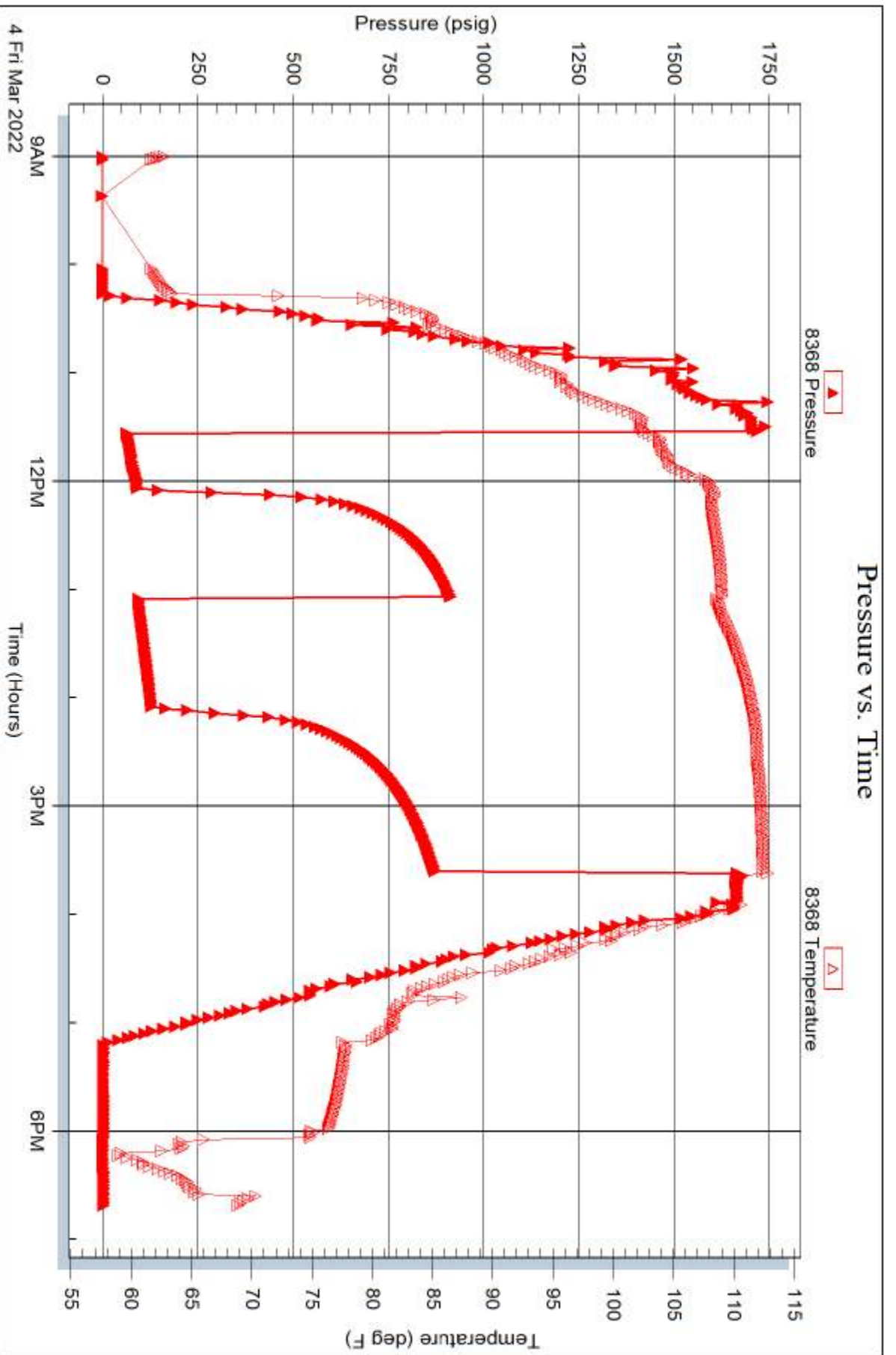
Laboratory Name:

Laboratory Location:

Recovery Comments:









**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil CO  
202 St Francis Ave  
Wichita KS 67202  
ATTN: Marc Downing

**28-11-21w**  
**Lynd #9**  
Job Ticket: 39486 **DST#: 2**  
Test Start: 2022.03.05 @ 01:40:00

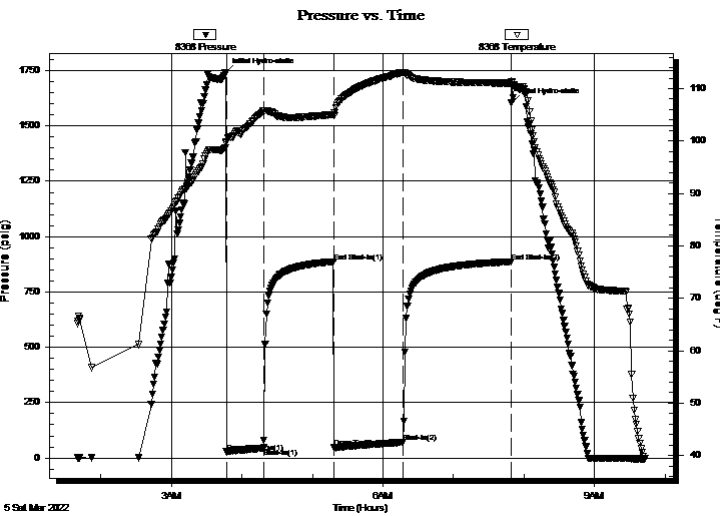
## GENERAL INFORMATION:

Formation: **LKC C**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 03:46:45  
Time Test Ended: 09:43:15  
Interval: **3646.00 ft (KB) To 3670.00 ft (KB) (TVD)**  
Total Depth: 3648.00 ft (KB) (TVD)  
Hole Diameter: 6.88 inches Hole Condition: Poor  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Terrance Wickham  
Unit No: 75  
Reference Elevations: 2330.00 ft (KB)  
2322.00 ft (CF)  
KB to GR/CF: 8.00 ft

## Serial #: 8368

Press@RunDepth: 72.14 psig @ ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.03.05 End Date: 2022.03.05 Last Calib.: 1899.12.30  
Start Time: 01:40:05 End Time: 09:43:14 Time On Btm: 2022.03.05 @ 03:46:15  
Time Off Btm: 2022.03.05 @ 07:49:30

TEST COMMENT: if-30-3.5 inches  
isi-60-no return  
ff-60- 2.75 inches  
fsi-90-no return



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1739.41         | 99.62        | Initial Hydro-static |
| 1           | 27.49           | 99.84        | Open To Flow (1)     |
| 33          | 45.14           | 105.81       | Shut-In(1)           |
| 92          | 886.86          | 105.04       | End Shut-In(1)       |
| 93          | 46.29           | 104.82       | Open To Flow (2)     |
| 151         | 72.14           | 113.07       | Shut-In(2)           |
| 243         | 886.38          | 111.03       | End Shut-In(2)       |
| 244         | 1604.46         | 111.36       | Final Hydro-static   |

## Recovery

| Length (ft) | Description          | Volume (bbl) |
|-------------|----------------------|--------------|
| 120.00      | mw 10% mud 90% water | 1.42         |
|             |                      |              |
|             |                      |              |
|             |                      |              |
|             |                      |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Gore Oil CO

**28-11-21w**

202 St Francis Ave  
Wichita KS 67202

**Lynd #9**

Job Ticket: 39486

**DST#: 2**

ATTN: Marc Downing

Test Start: 2022.03.05 @ 01:40:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.18 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description         | Volume<br>bbl |
|--------------|---------------------|---------------|
| 120.00       | mw 10%mud 90%w ater | 1.421         |

Total Length: 120.00 ft

Total Volume: 1.421 bbl

Num Fluid Samples: 0

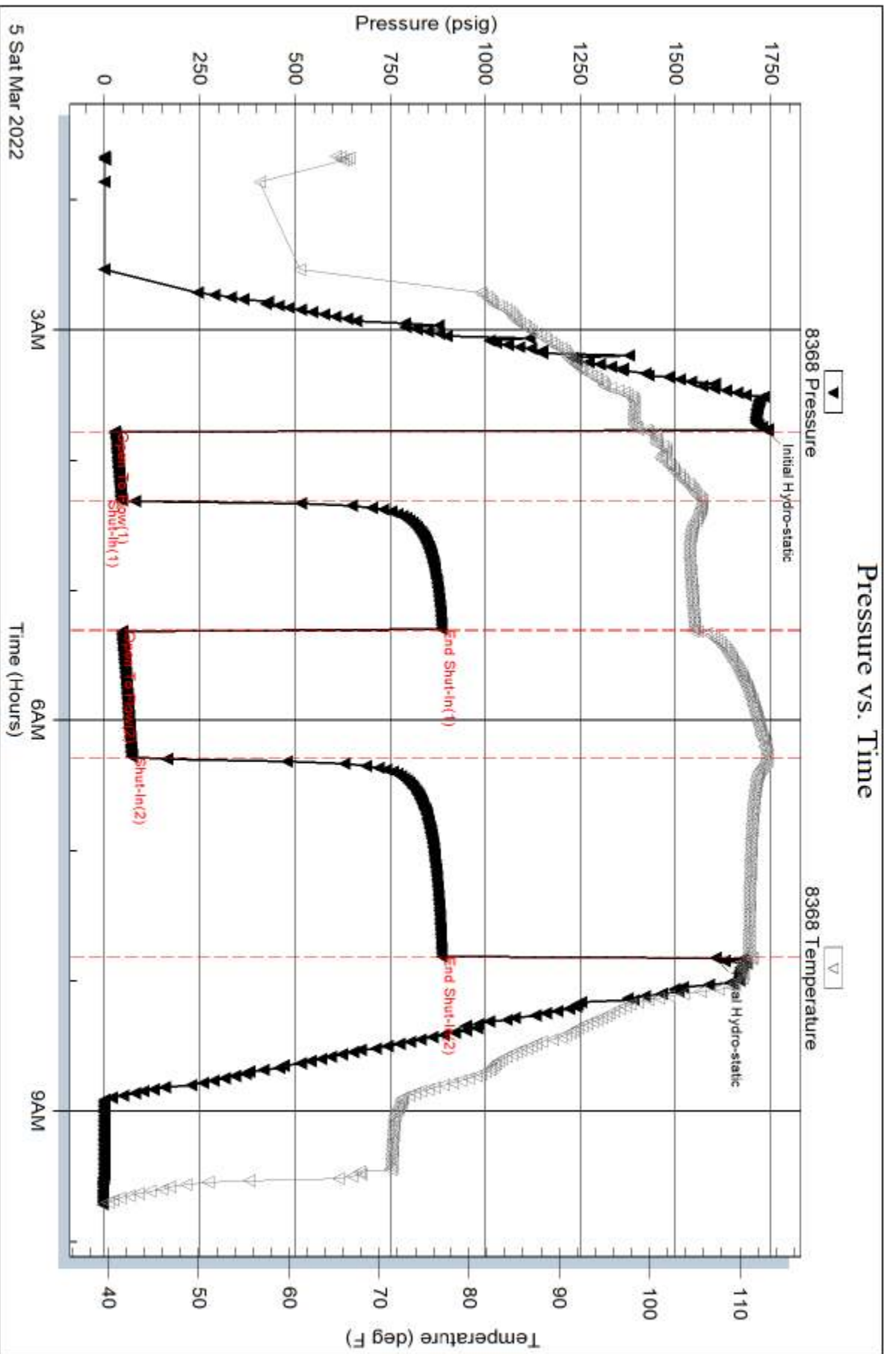
Num Gas Bombs: 0

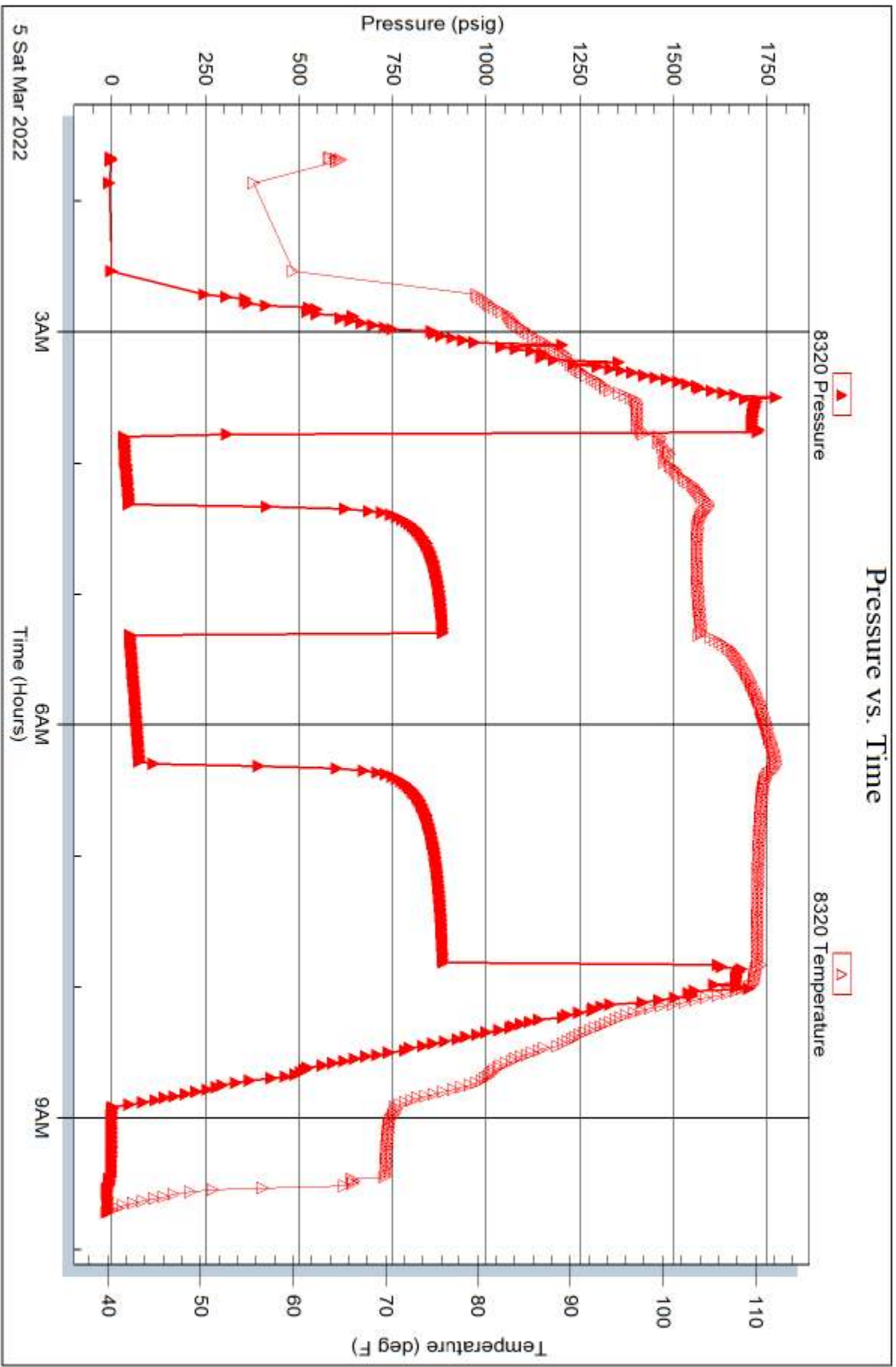
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil CO  
 202 St Francis Ave  
 Wichita KS 67202  
 ATTN: Marc Downing

**28-11-21w**  
**Lynd #9**  
 Job Ticket: 59487 **DST#: 3**  
 Test Start: 2022.03.05 @ 18:30:00

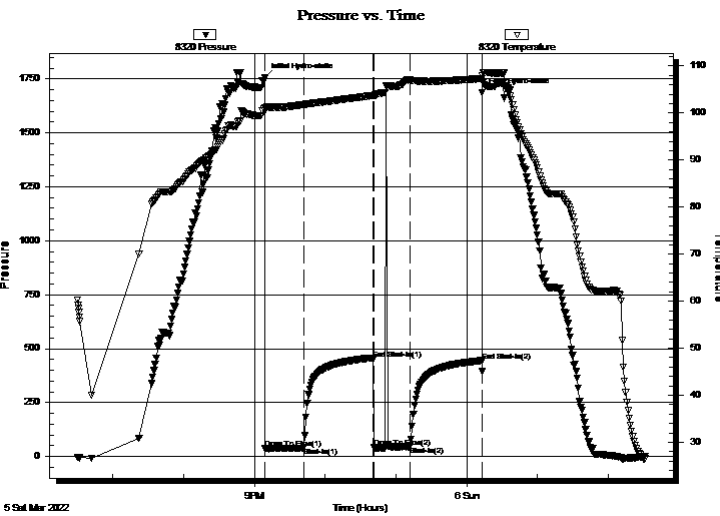
## GENERAL INFORMATION:

Formation: **lkc f**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 21:09:00  
 Time Test Ended: 02:31:15  
 Interval: **3685.00 ft (KB) To 3711.00 ft (KB) (TVD)**  
 Total Depth: 3711.00 ft (KB) (TVD)  
 Hole Diameter: 6.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Terrance Wickham  
 Unit No: 75  
 Reference Elevations: 2330.00 ft (KB)  
 2322.00 ft (CF)  
 KB to GR/CF: 8.00 ft

## Serial #: 8320

Press@RunDepth: 46.73 psig @ ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.03.05 End Date: 2022.03.06 Last Calib.: 1899.12.30  
 Start Time: 18:30:05 End Time: 02:31:14 Time On Btm: 2022.03.05 @ 21:08:45  
 Time Off Btm: 2022.03.06 @ 00:13:00

TEST COMMENT: if-30-no blow  
 isi-60-no return  
 ff-30- no blow - flush tool  
 fsi-60- no return



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1753.25         | 101.06       | Initial Hydro-static |
| 1           | 39.03           | 100.45       | Open To Flow (1)     |
| 33          | 43.94           | 101.80       | Shut-In(1)           |
| 92          | 453.68          | 103.74       | End Shut-In(1)       |
| 93          | 41.17           | 103.67       | Open To Flow (2)     |
| 123         | 46.73           | 107.01       | Shut-In(2)           |
| 184         | 444.21          | 107.32       | End Shut-In(2)       |
| 185         | 1686.73         | 108.00       | Final Hydro-static   |

## Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 30.00       | mud         | 0.15         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Gore Oil CO

**28-11-21w**

202 St Francis Ave  
Wichita KS 67202

**Lynd #9**

Job Ticket: 59487

**DST#: 3**

ATTN: Marc Downing

Test Start: 2022.03.05 @ 18:30:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 30.00        | mud         | 0.148         |

Total Length: 30.00 ft      Total Volume: 0.148 bbl

Num Fluid Samples: 0

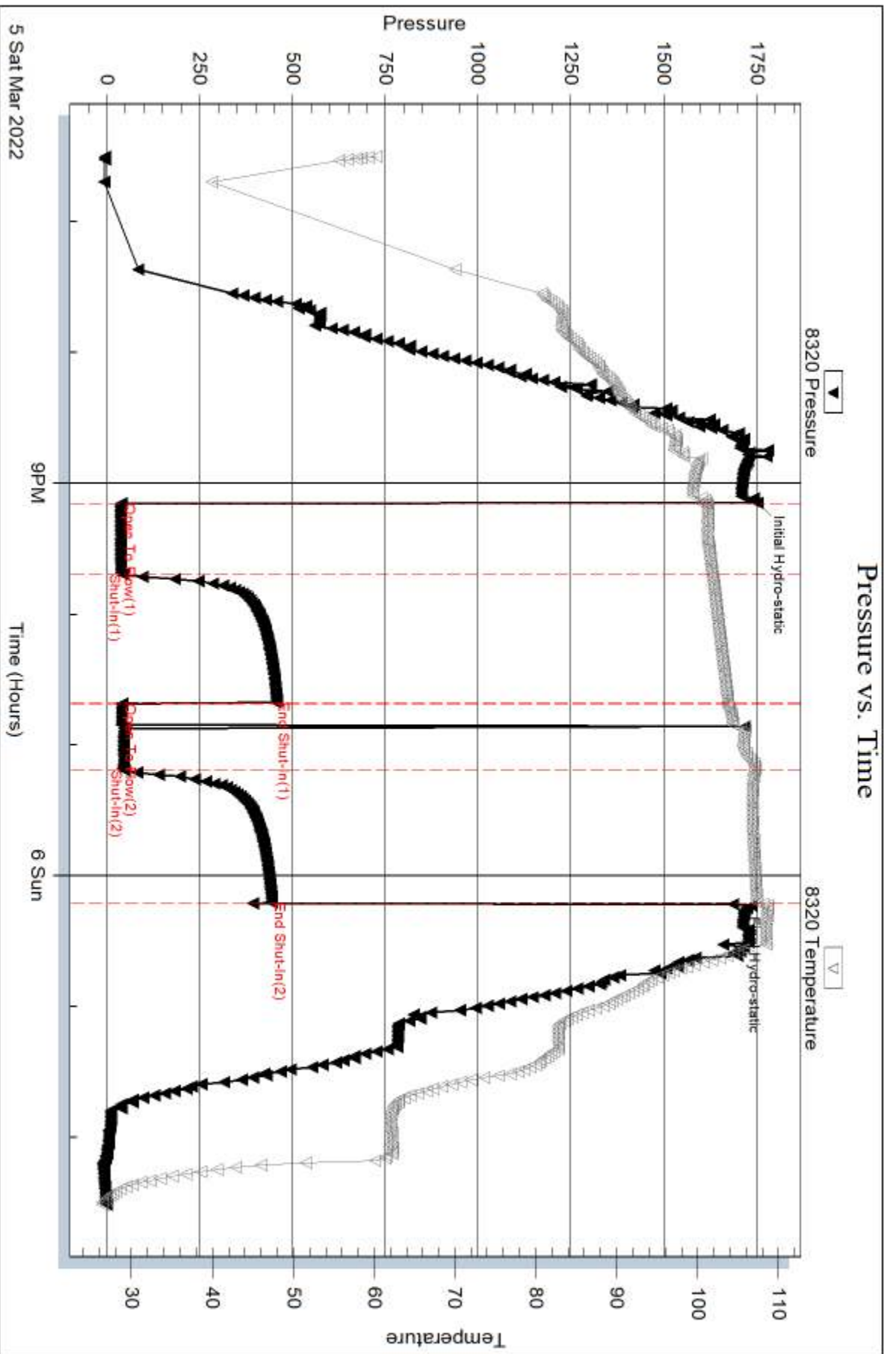
Num Gas Bombs: 0

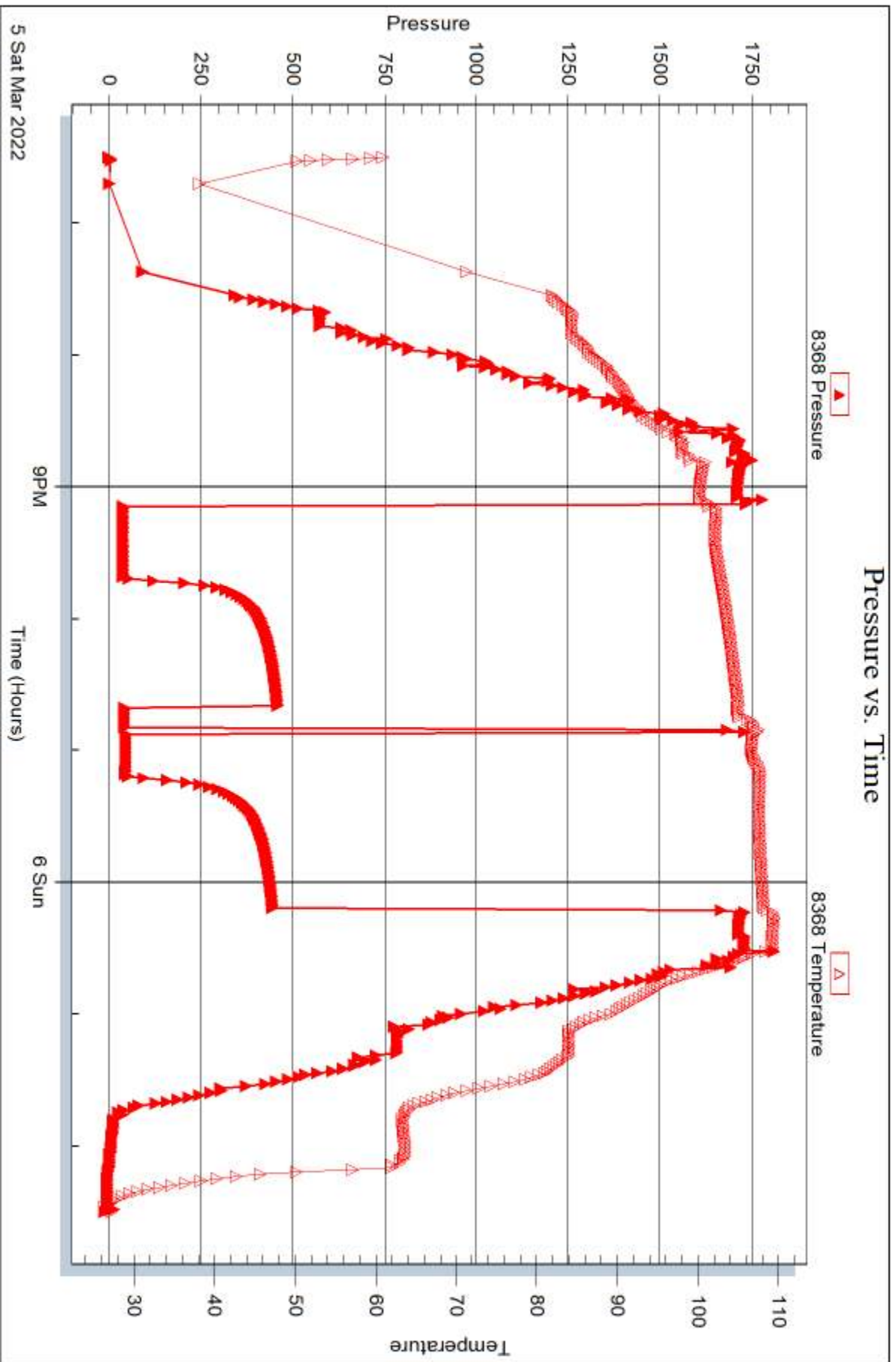
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil CO  
202 St Francis Ave  
Wichita KS 67202  
ATTN: Marc Downing

**28-11-21w Trego,KS**  
**Lynd #9**  
Job Ticket: 59488 **DST#: 4**  
Test Start: 2022.03.06 @ 16:30:00

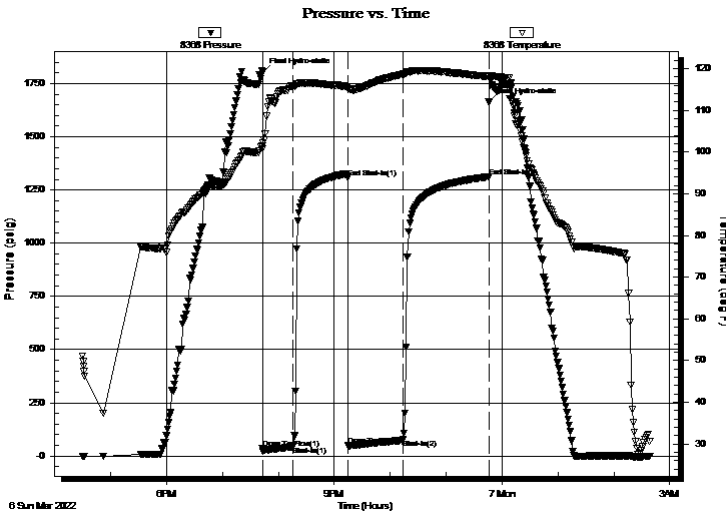
## GENERAL INFORMATION:

Formation: **LKC H**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 19:43:00  
Time Test Ended: 02:39:15  
Interval: **3746.00 ft (KB) To 3772.00 ft (KB) (TVD)**  
Total Depth: 3648.00 ft (KB) (TVD)  
Hole Diameter: 6.88 inches Hole Condition: Poor  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Terrance Wickham  
Unit No: 75  
Reference Elevations: 2330.00 ft (KB)  
2322.00 ft (CF)  
KB to GR/CF: 8.00 ft

**Serial #: 8368 Outside**  
Press@RunDepth: 78.81 psig @ 3747.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.03.06 End Date: 2022.03.07 Last Calib.: 2022.03.06  
Start Time: 16:30:05 End Time: 02:39:15 Time On Btm:  
Time Off Btm: 2022.03.06 @ 19:42:45

TEST COMMENT: if-30-3.5 inches  
isi-60-no return  
ff-60- 3.75 inches  
fsi-90- no return

## PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation         |
|-------------|-----------------|--------------|--------------------|
| 0           | 1802.76         | 101.59       | Final Hydro-static |
| 1           | 36.54           | 100.77       | Open To Flow (1)   |
| 33          | 43.59           | 115.81       | Shut-In(1)         |
| 92          | 1309.31         | 115.65       | End Shut-In(1)     |
| 92          | 48.69           | 115.26       | Open To Flow (2)   |
| 152         | 78.81           | 118.66       | Shut-In(2)         |
| 243         | 1311.40         | 118.21       | End Shut-In(2)     |
| 244         | 1662.39         | 118.28       | Final Hydro-static |

## Recovery

| Length (ft) | Description  | Volume (bbl) |
|-------------|--------------|--------------|
| 110.00      | MW 10%M 90%W | 1.28         |
| 15.00       | CO           | 0.21         |
|             |              |              |
|             |              |              |
|             |              |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Gore Oil CO

**28-11-21w Trego,KS**

202 St Francis Ave  
Wichita KS 67202

**Lynd #9**

Job Ticket: 59488

**DST#: 4**

ATTN: Marc Downing

Test Start: 2022.03.06 @ 16:30:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description  | Volume<br>bbl |
|--------------|--------------|---------------|
| 110.00       | MW 10%M 90%W | 1.278         |
| 15.00        | CO           | 0.214         |

Total Length: 125.00 ft

Total Volume: 1.492 bbl

Num Fluid Samples: 0

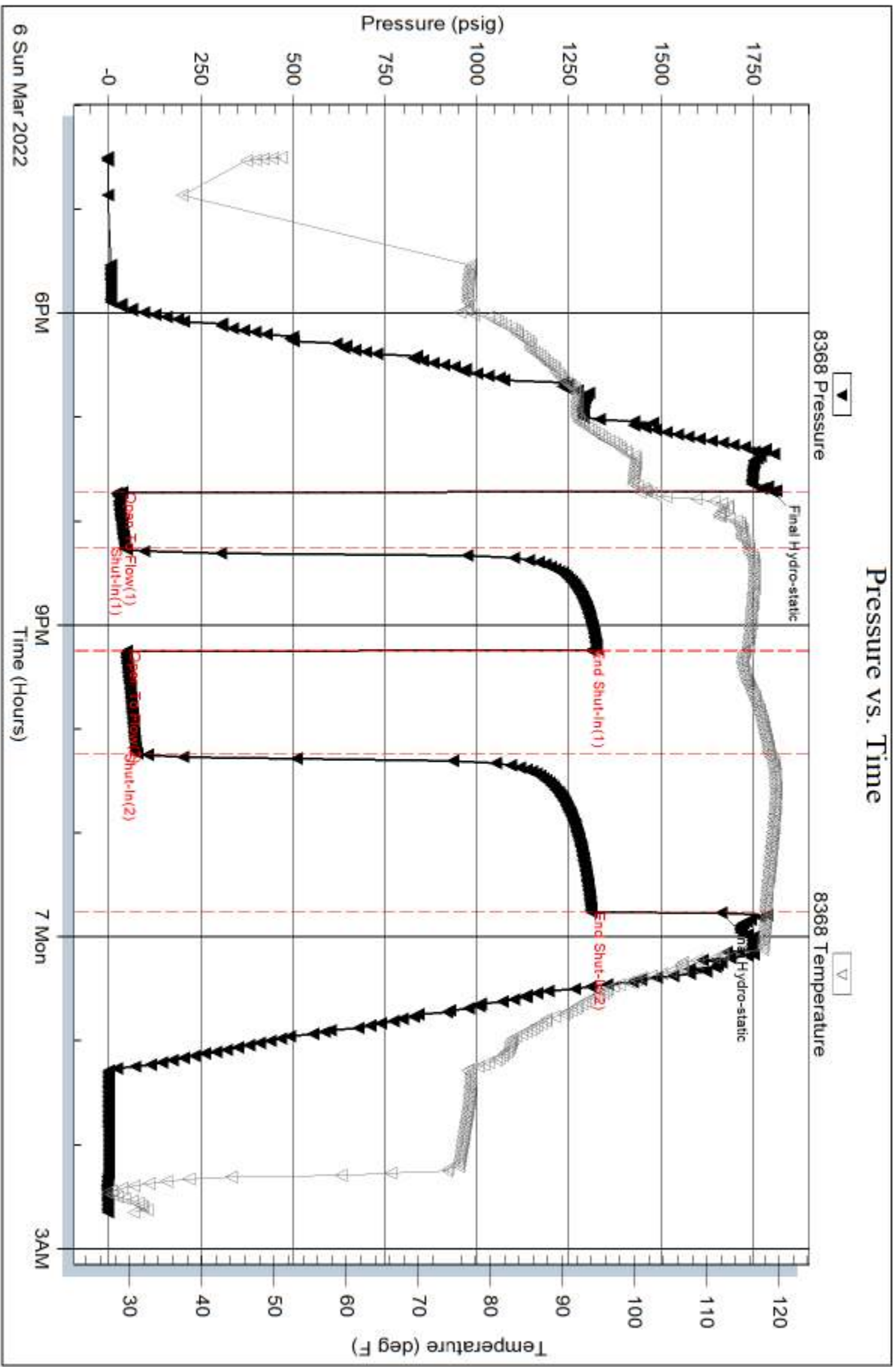
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

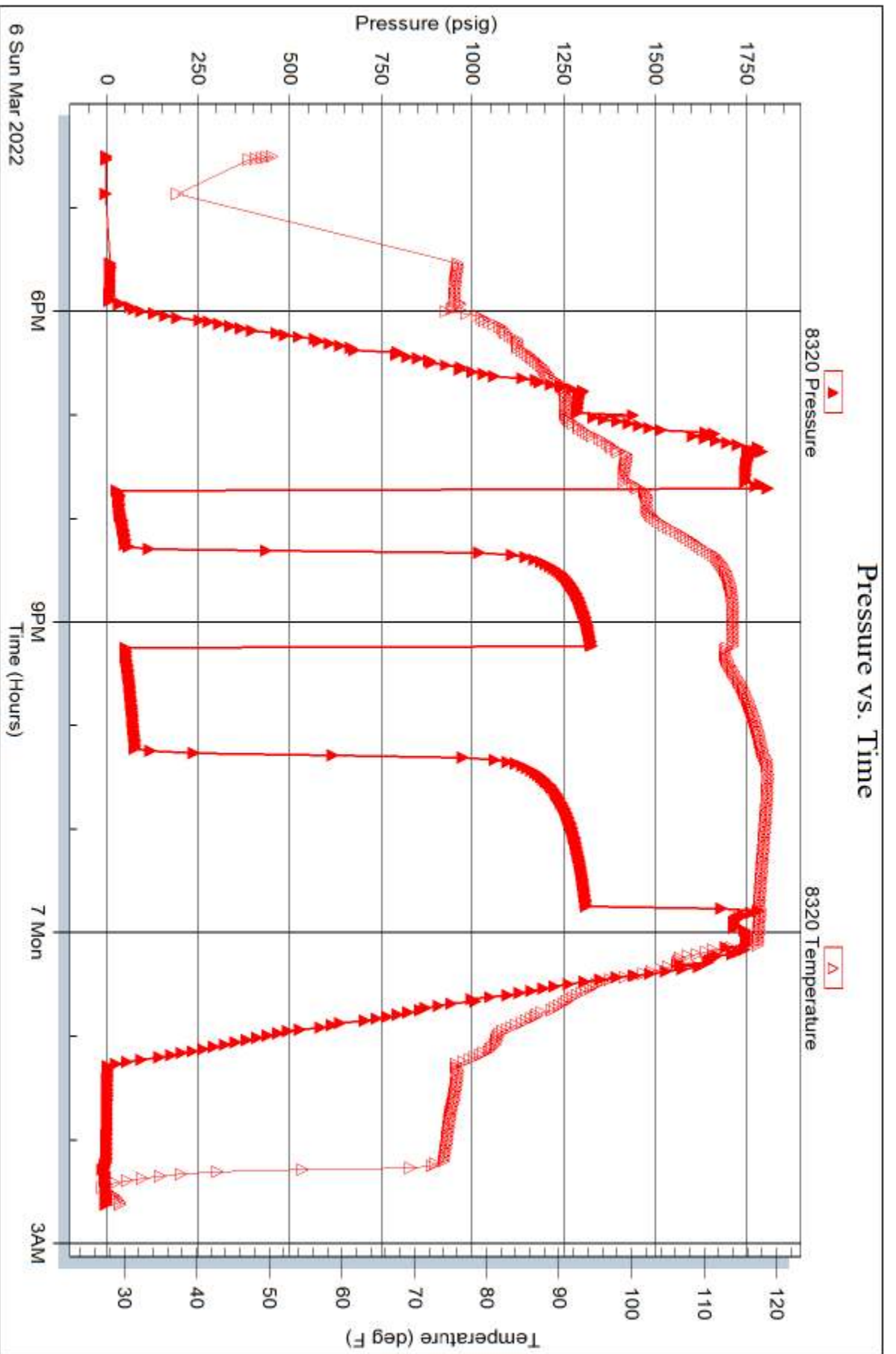


Serial #: 8320

Outside Gore Oil CO

Lynd #9

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 59488

Printed: 2022.03.07 @ 11:12:21



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil CO  
202 St Francis Ave  
Wichita KS 67202  
ATTN: Marc Downing

**28-11-21w**  
**Lynd #9**  
Job Ticket: 59489 **DST#: 5**  
Test Start: 2022.03.07 @ 15:25:00

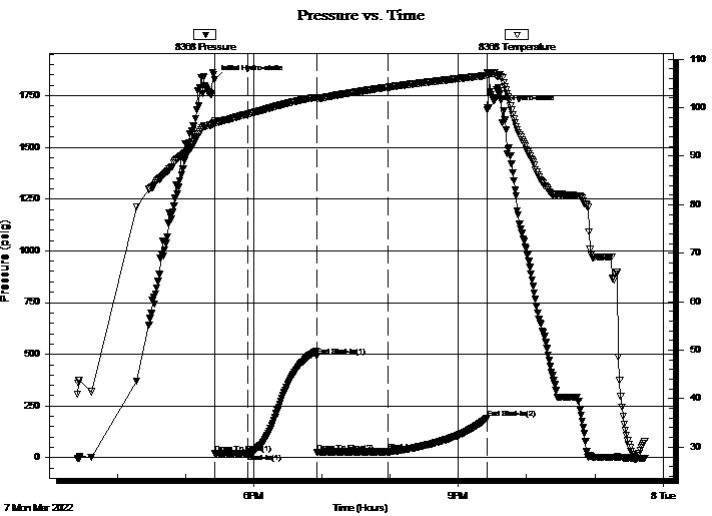
## GENERAL INFORMATION:

Formation: **LKC I-K**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 17:25:45  
 Time Test Ended: 23:44:30  
 Interval: **3770.00 ft (KB) To 3846.00 ft (KB) (TVD)**  
 Total Depth: 3648.00 ft (KB) (TVD)  
 Hole Diameter: 6.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Terrance Wickham  
 Unit No: 75  
 Reference Elevations: 2330.00 ft (KB)  
 2322.00 ft (CF)  
 KB to GR/CF: 8.00 ft

## Serial #: 8368

Press@RunDepth: 28.98 psig @ ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.03.07 End Date: 2022.03.07 Last Calib.: 2022.03.08  
 Start Time: 15:25:05 End Time: 23:44:29 Time On Btm: 2022.03.07 @ 17:25:30  
 Time Off Btm: 2022.03.07 @ 21:25:30

TEST COMMENT: if-30-1/4 inch blow  
 isi-60-no return  
 ff-60-weak surface blow  
 fsi-90-no return



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1826.11         | 97.24        | Initial Hydro-static |
| 1           | 19.32           | 96.48        | Open To Flow (1)     |
| 30          | 21.75           | 98.69        | Shut-In(1)           |
| 90          | 492.28          | 102.16       | End Shut-In(1)       |
| 90          | 27.43           | 101.98       | Open To Flow (2)     |
| 153         | 28.98           | 104.22       | Shut-In(2)           |
| 240         | 191.54          | 106.65       | End Shut-In(2)       |
| 240         | 1681.34         | 107.28       | Final Hydro-static   |

## Recovery

| Length (ft) | Description       | Volume (bbl) |
|-------------|-------------------|--------------|
| 5.00        | osm 99% mud 1%oil | 0.02         |
|             |                   |              |
|             |                   |              |
|             |                   |              |
|             |                   |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Gore Oil CO

**28-11-21w**

202 St Francis Ave  
Wichita KS 67202

**Lynd #9**

Job Ticket: 59489

**DST#: 5**

ATTN: Marc Downing

Test Start: 2022.03.07 @ 15:25:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.00 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description       | Volume<br>bbl |
|--------------|-------------------|---------------|
| 5.00         | osm 99% mud 1%oil | 0.025         |

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

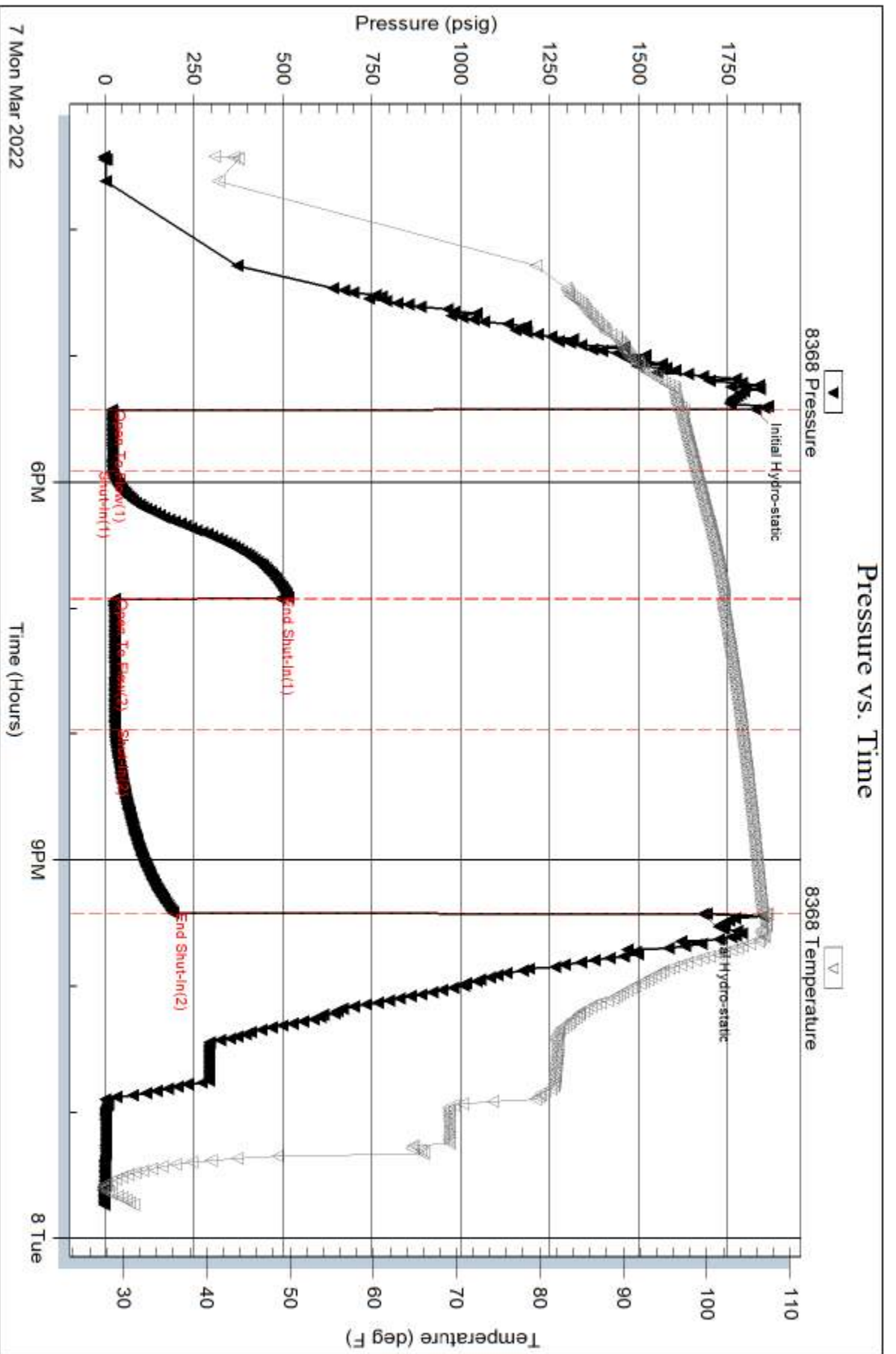
Num Gas Bombs: 0

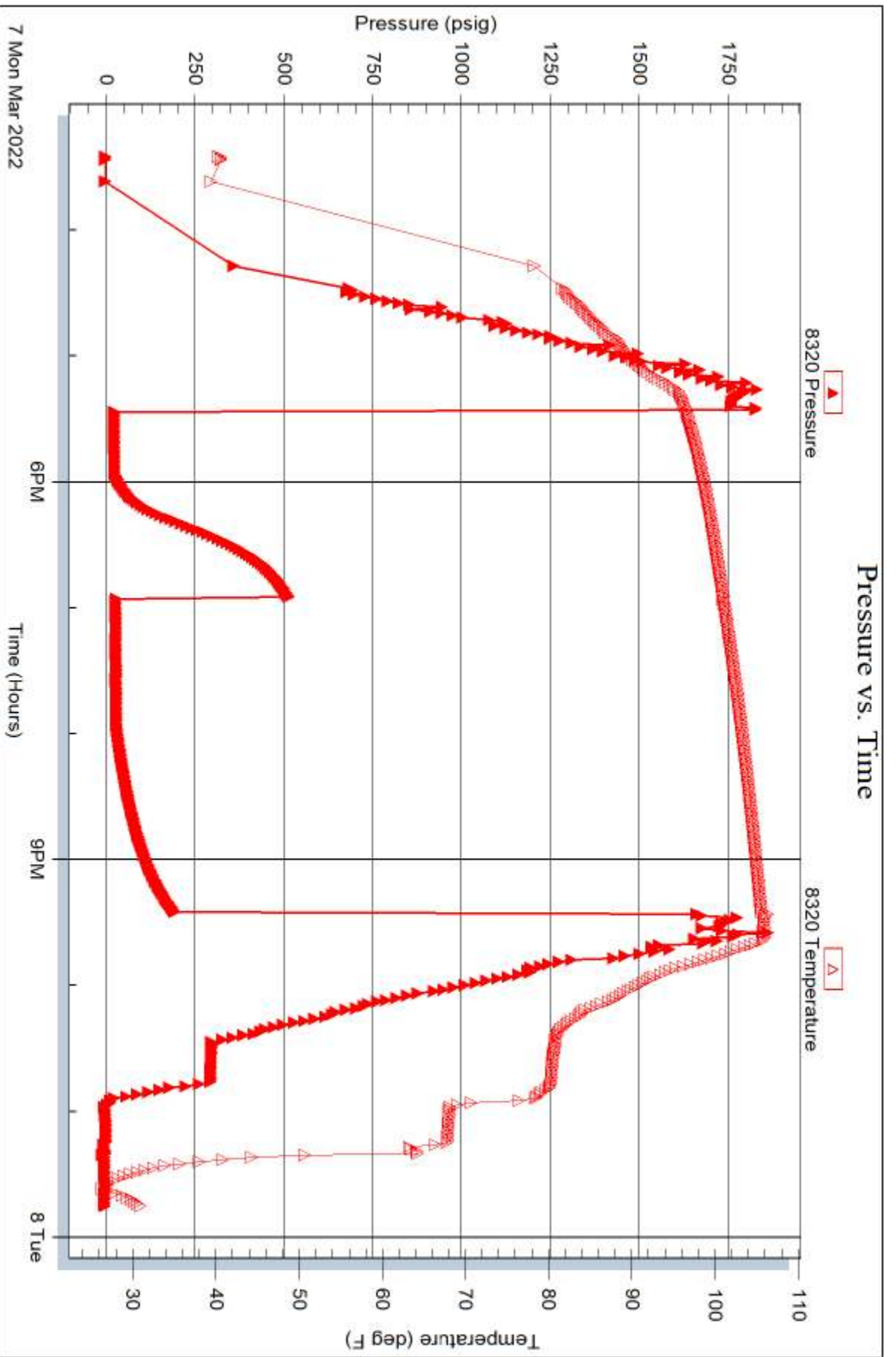
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: w as a little free oil in tool .







**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Gore Oil CO  
 202 St Francis Ave  
 Wichita KS 67202  
 ATTN: Marc Downing

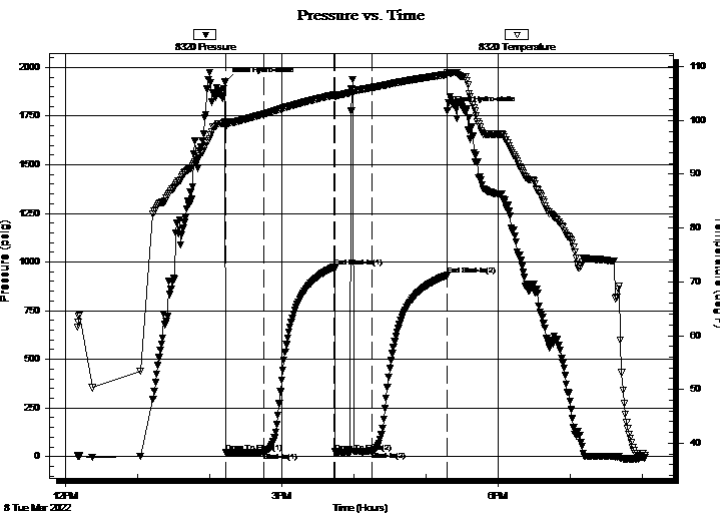
**28-11-21w**  
**Lynd #9**  
 Job Ticket: 59490 **DST#: 6**  
 Test Start: 2022.03.08 @ 12:10:00

## GENERAL INFORMATION:

Formation: **marmaton**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 14:13:15  
 Time Test Ended: 20:02:15  
 Interval: **3920.00 ft (KB) To 3945.00 ft (KB) (TVD)**  
 Total Depth: 3648.00 ft (KB) (TVD)  
 Hole Diameter: 6.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Terrance Wickham  
 Unit No: 75  
 Reference Elevations: 2330.00 ft (KB)  
 2322.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8320 Outside**  
 Press@RunDepth: 24.97 psig @ 3926.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.03.08 End Date: 2022.03.08 Last Calib.: 1899.12.30  
 Start Time: 12:10:05 End Time: 20:02:14 Time On Btm: 2022.03.08 @ 14:13:00  
 Time Off Btm: 2022.03.08 @ 17:17:45

TEST COMMENT: if-30-w eak surface blow  
 isi-60-no return  
 ff-30- no blow - flush tool  
 fsi-60-no return



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1925.96         | 99.67        | Initial Hydro-static |
| 1           | 20.69           | 98.76        | Open To Flow (1)     |
| 33          | 21.06           | 101.23       | Shut-In(1)           |
| 91          | 974.42          | 104.75       | End Shut-In(1)       |
| 92          | 24.13           | 104.46       | Open To Flow (2)     |
| 122         | 24.97           | 106.11       | Shut-In(2)           |
| 185         | 931.23          | 108.56       | End Shut-In(2)       |
| 185         | 1777.73         | 108.94       | Final Hydro-static   |

## Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 5.00        | ocm         | 0.02         |
|             |             |              |
|             |             |              |
|             |             |              |
|             |             |              |

\* Recovery from multiple tests

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Gore Oil CO

**28-11-21w**

202 St Francis Ave  
Wichita KS 67202

**Lynd #9**

Job Ticket: 59490

**DST#: 6**

ATTN: Marc Downing

Test Start: 2022.03.08 @ 12:10:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 89.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 5.00         | ocm         | 0.025         |

Total Length: 5.00 ft      Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

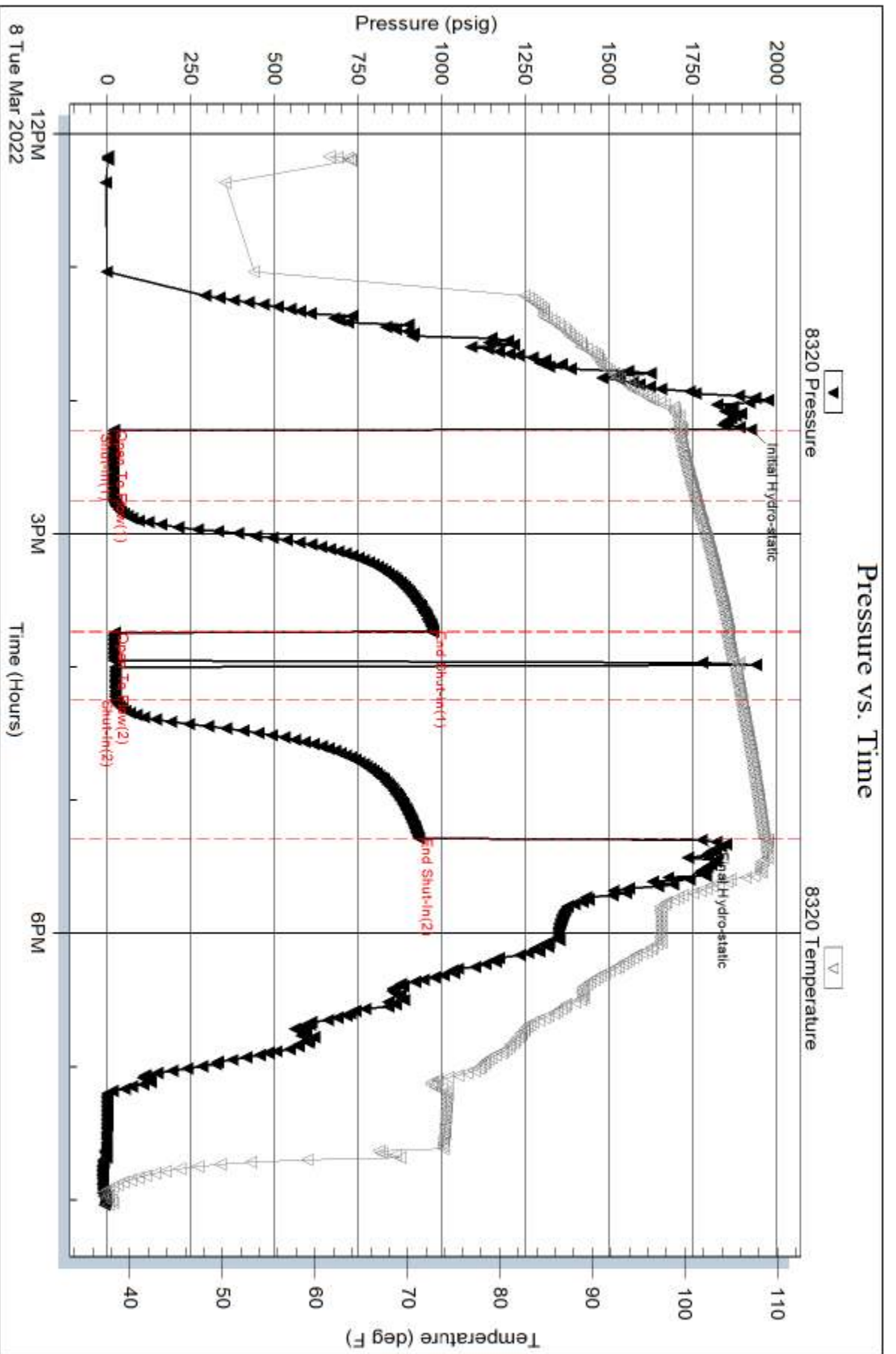


Serial #: 8320

Outside Gore Oil CO

Lynd #9

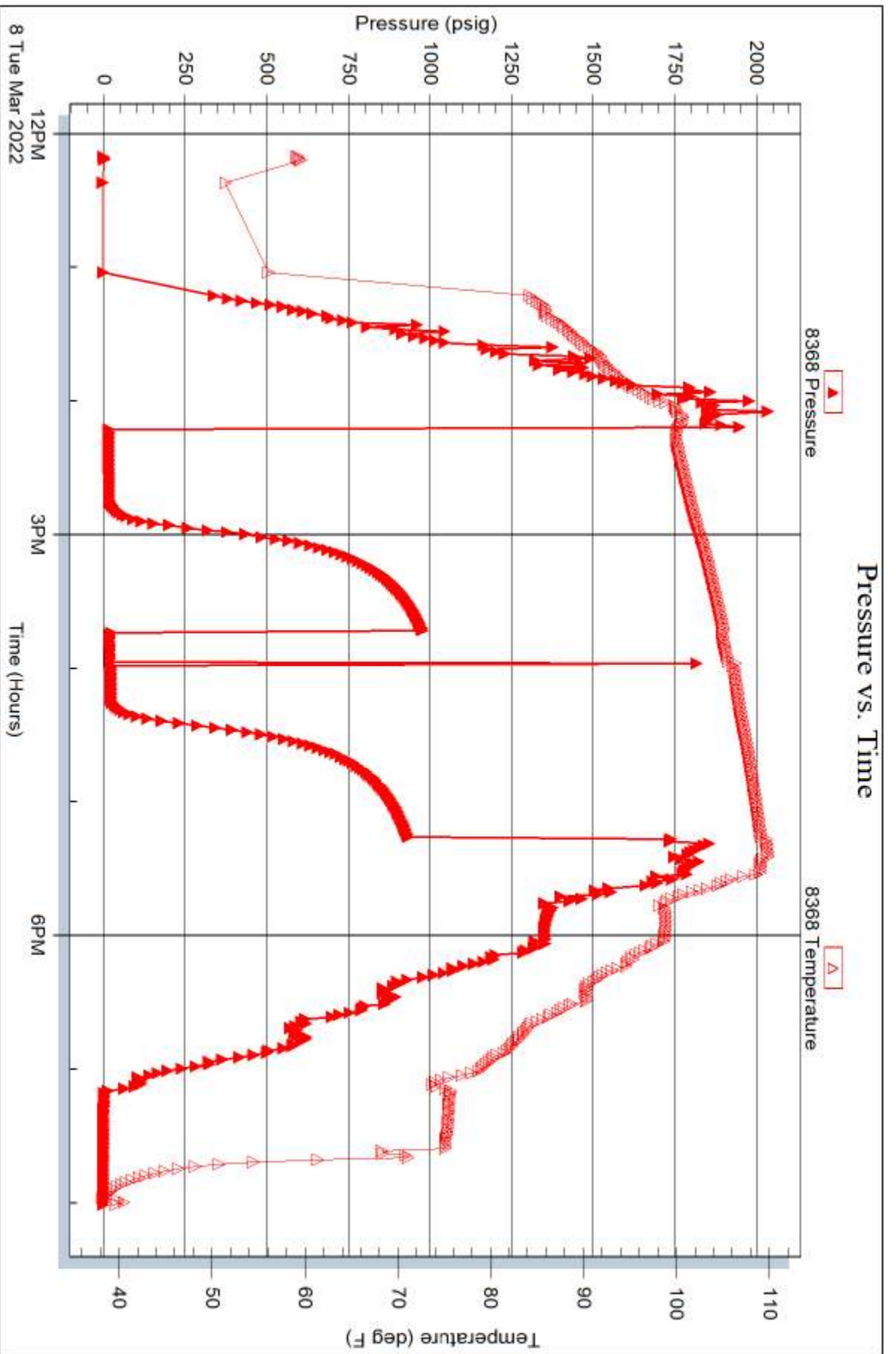
DST Test Number: 6



Triobite Testing, Inc

Ref. No: 59490

Printed: 2022.03.08 @ 22:52:53





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

|           |           |
|-----------|-----------|
| DATE      | INVOICE # |
| 3/11/2022 | 35788     |

|   |
|---|
| BILL TO   |
| Gore Oil Company<br>202 Karrer<br>PO Box 878<br>McCook, NE 69001-0878 |

- Acidizing
- Cement
- Tool Rental

| TERMS      | Well No.   | Lease | County | Contractor       | Well Type | Well Category | Job Purpose        | Operator   |
|------------|--|-------|--------|------------------|-----------|---------------|--------------------|------------|
| Net 30     | #9   | Lynd  | Trego  | Discovery Rig #2 | Oil       | Development   | Top/Btm Longstr... | David E    |
| PRICE REF. | DESCRIPTION  |       |        |                  | QTY       | UM            | UNIT PRICE         | AMOUNT     |
| 575D       | Mileage - 1 Way                                    |       |        |                  | 40        | Miles         | 6.00               | 240.00     |
| 579D       | Pump Charge - Two-Stage & Top To Bottom LongString |       |        |                  | 1         | Job           | 2,050.00           | 2,050.00   |
| 290        | D-Air  |       |        |                  | 6         | Gallon(s)     | 42.00              | 252.00T    |
| 280        | Flocheck 21  |       |        |                  | 330       | Gallon(s)     | 3.50               | 1,155.00T  |
| 221        | Liquid KCL (Clayfix)                               |       |        |                  | 2         | Gallon(s)     | 25.00              | 50.00T     |
| 403-5      | 5 1/2" Cement Basket                               |       |        |                  | 4         | Each          | 275.00             | 1,100.00T  |
| 406-5      | 5 1/2" Latch Down Plug & Baffle                    |       |        |                  | 1         | Each          | 250.00             | 250.00T    |
| 407-5      | 5 1/2" Insert Float Shoe With Auto Fill            |       |        |                  | 1         | Each          | 325.00             | 325.00T    |
| 409-5      | 5 1/2" Turbolizer                                  |       |        |                  | 10        | Each          | 90.00              | 900.00T    |
| 413-5      | 5 1/2" Roto Wall Scratcher                         |       |        |                  | 18        | Each          | 35.00              | 630.00T    |
| 330        | Swift Multi-Density Standard (MIDCON II)           |       |        |                  | 570       | Sacks         | 18.00              | 10,260.00T |
| 276        | Flocele  |       |        |                  | 150       | Lb(s)         | 3.00               | 450.00T    |
| 581D       | Service Charge Cement                              |       |        |                  | 570       | Sacks         | 2.00               | 1,140.00   |
| 583D       | Drayage  |       |        |                  | 1,139     | Ton Miles     | 1.00               | 1,139.00   |
|            | Subtotal   |       |        |                  |           |               |                    | 19,941.00  |
|            | Sales Tax Trego County                             |       |        |                  |           |               | 7.50%              | 1,152.90   |

2203  
SWIFSE  
104606-105  
DATE RECEIVED  
MAR 21  
MCCOOK, NE

✓Scan  
✓McCook

**We Appreciate Your Business!**

**Total** \$21,093.90

*CMW*



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraitel.net

Date: 2/28/2021 <sup>22</sup>  
 Invoice # 2716  
 P.O.#:  
 Due Date: 3/30/2021 <sup>22</sup>  
 Division: Russell

# Invoice

MAR 07 2022

**Contact:**  
 Gore Oil Company  
 Address/Job Location:

202 S. St. Francis  
 Wichita Ks 67202

**Reference:**  
 LYND 9 SEC 28-11-21

**Description of Work:**  
 SURFACE JOB

| Services / Items Included:                   | Quantity | Price       | Taxable | Item | Quantity | Price | Taxable |
|--|----------|-------------|---------|------|----------|-------|---------|
| Labor  |          | \$ 789.25   | No      |      |          |       |         |
| Common-Class A                               | 200      | \$ 3,644.62 | Yes     |      |          |       |         |
| Calcium Chloride                             | 7        | \$ 346.77   | Yes     |      |          |       |         |
| Bulk Truck Matl-Material Service Charge      | 211      | \$ 186.65   | No      |      |          |       |         |
| Premium Gel (Bentonite)                      | 4        | \$ 102.62   | Yes     |      |          |       |         |
| Pump Truck Mileage-Job to Nearest Camp       | 27       | \$ 107.48   | No      |      |          |       |         |
| Bulk Truck Mileage-Job to Nearest Bulk Plant | 27       | \$ 83.60    | No      |      |          |       |         |

2202  
 QUALOII  
 104666 - 105  
 ✓Scan

**Invoice Terms:**

Net 30

SubTotal: \$ 5,260.98  
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (131.52)

|                                 |             |
|---------------------------------|-------------|
| SubTotal for Taxable Items:     | \$ 3,991.65 |
| SubTotal for Non-Taxable Items: | \$ 1,137.81 |
| Total:                          | \$ 5,129.46 |
| Tax:                            | \$ 299.37   |

7.50% Trego County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 5,428.83**  
**Applied Payments:**  
**Balance Due: \$ 5,428.83**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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