

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	MILLER 1-13
Doc ID	1647954

Tops

Name	Top	Datum
Anhydrite	1988	851
Base	2056	783
Heebner	4057	-1218
Lansing	4105	-1266
Bkc	4545	-1706
Marmaton	4568	-1729
Pawnee	4644	-1805
Fort Scott	4675	-1805
Cherokee	4687	-1848
Morrow	4808	-1969
St. Gen	4818	-1979
RTD	4980	-2141
LTD	4981	-2142



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-21

5/29/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: AMERICAN WARRIOR				Well Name: MILLER 1-13			
Type Job: PLUG/PTA				AFE #: 0			
CASING DATA							
Size: 0		Grade: 0		Weight: 0			
Casing Depths		Top: 0		Bottom: 0			
Drill Pipe:		Size: 4 1/2		Weight: 16.6			
Tubing:		Size: 0		Weight: 0		Grade: 0 TD (ft): 0	
Open Hole:		Size: 7 7/8		T.D. (ft): 0			
Perforations		From (ft): 0		To: 0		Packer Depth(ft): 0	
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
LEAD:		CLASS A -- 60/40-4				Excess	
Amt. 210		Sks Yield 1.5		ft ³ /sk		Density (PPG) 13.5	
TAIL:							
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
WATER:							
Lead:		gals/sk: 7.5		Tail:		gals/sk: Total (bbls):	
Pump Trucks Used:				110 - DP07			
Bulk Equipment:				227 -- 660-25			
Disp. Fluid Type:		MUD		Amt. (Bbls.): 25		Weight (PPG): 9.2	
Mud Type:				Weight (PPG):			
COMPANY REPRESENTATIVE:				CEMENTER: KIRBY HARPER			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
1400						ON LOCATION -- SPOT AND RIG UP	
1630						DP @ 2040 FT	
1638	250			10	4	PUMP WATER AHEAD	
1643	250			13	4	START MIXING 50 SK LC @ 13.5 PPG	
1646	50			3	4	START PUMPING WATER BEHIND	
1648	50			20	4	START PUMPING MUD	
1654	--					SHUT DOWN -- PULL DP TO 1140 FT	
1730	150			10	4	PUMP WATER AHEAD	
1733	150			10	4	START MIXING 40 SK LC @ 13.5 PPG	
1737	50			3	4	START PUMPING WATER BEHIND	
1738	50			8	4	START PUMPING MUD	
1741	--					SHUT DOWN -- PULL DP TO 540 FT	
1803	100			25	4	PUMP WATER AHEAD	
1810	100			13	4	START MIXING 50 SK LC @ 13.5 PPG	
1815	50			3	4	START PUMPING WATER DISPLACEMENT	
1818	--					SHUT DOWN -- PULL DP TO 60 FT	
1900	50			8	3	PLUG 60 FT TO SURFACE W/20 SK LEAD	
1910	50			5	3	PLUG RAT W/ 30 SK LEAD	
1915	50			8	3	PLUG MOUSE W/20 SK LEAD	

Geological Report

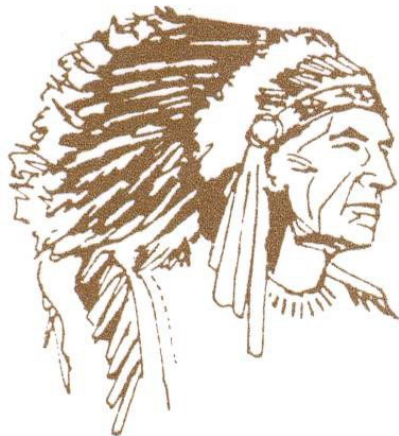
American Warrior, Inc.

Miller #1-13

510' FNL & 869' FWL

Sec 13, T24s, R30w

Gray County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Miller #1-13
510' FNL & 869' FWL
Sec. 13, T24s, R30w
Gray County, Kansas
API # 15-069-20514-00-00

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: May 22, 2022

Completion Date: May 29, 2022

Elevation 2826' G.L.
2839' K.B.

Directions: From the SE side of Garden City, KS at the intersection of Hwy 400 and Pole Line Rd, go East on Pole Line Rd 9 miles to Rd 6. Go North 3/4 mile on Rd 6 and East into.

Casing: 516' 8 5/8" #24 Surface Casing

Samples: 4000' to RTD 10' Wet & Dry

Drilling Time: 4000' to RTD

Electric Logs: Pioneer Energy Services "T. Martin"
Stacked-Micro

Drillstem Tests: One "Martine Salinas" Trilobite Testing

Problems: None

Formation Tops

Miller #1-13

Sec. 13, T24s, R30w
510' FSL & 869' FWL

Anhydrite	1988' +851
Base	2056' +783
Heebner	4057' -1218
Lansing	4105' -1266
Bkc	4545' -1706
Marmaton	4568' -1729
Pawnee	4644' -1805
Fort Scott	4675' -1836
Cherokee	4687' -1848
Morrow	4808' -1969
St. Gen	4818' -1979
RTD	4980' -2141
LTD	4981' -2142

Drill Stem Tests

DST #1

Morrow

Interval (4790' – 4930') Anchor Length: 140'

IHP - 2420#

IFP - 30" -WSB built to 1.25"

ISI - 30" -No Return

FFP - 10" -No blow

FSIP - Pull Tool

FHP -2404#

BHT -122°F

Recovery: 65' Mud with oil spots

32-56#

1257#

59-69#

NA

Structural Comparison

	American Warrior, Inc.		American Warrior, Inc.		American Warrior, Inc.
	Miller #1-13		Tegeler #1-14		Gates #8-16
	Sec 13, T24s, R30w		Sec 14, T24s, R30w		Sec 16, T24s, R30w
Formation	510' FNL & 869' FWL		375' FNL & 1747' FEL		2300' FNL & 1750' FWL
Heebner	4057' -1218	+2	4066' -1220	-27	4054' -1191
Lansing	4105' -1266	+3	4115' -1269	-17	4112' -1249
BKc	4545' -1706	+25	4577' -1731	-2	4567' -1704
Marmaton	4568' -1729	+21	4596' -1750	-6	4586' -1723
Pawnee	4644' -1805	+19	4670' -1824	-7	4661' -1798
Fort Scott	4675' -1836	+21	4703' -1857	-9	4690' -1827
Cherokee	4687' -1848	+26	4720' -1874	-9	4702' -1839
Morrow	4808' -1969	+30	4845' -1999	+3	4835' -1972
St. Genieve	4818' -1979	+50	4875' -2029	+11	4853' -1990

Summary

The location for the Miller #1-13 well was found via 3-D seismic. The new well ran structurally as expected. One DST was conducted, which did not recover commercial quantities of oil. After all the data had been examined, the decision was made to plug and abandon Miller #1-13.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior INC
P.O. Box 399
Garden City, KS 67846
ATTN: Kevin Timson

13-24S.-30W. Gray, KS

Miller # 1-13

Job Ticket: 67926

DST#: 1

Test Start: 2022.05.28 @ 12:47:00

GENERAL INFORMATION:

Formation: **Morrow-St. Louis**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 14:50:50
 Tester: Martine Salinas
 Time Test Ended: 18:52:20
 Unit No: 81
 Interval: **4790.00 ft (KB) To 4930.00 ft (KB) (TVD)**
 Reference Elevations: 2839.00 ft (KB)
 Total Depth: 4930.00 ft (KB) (TVD)
 2826.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 13.00 ft

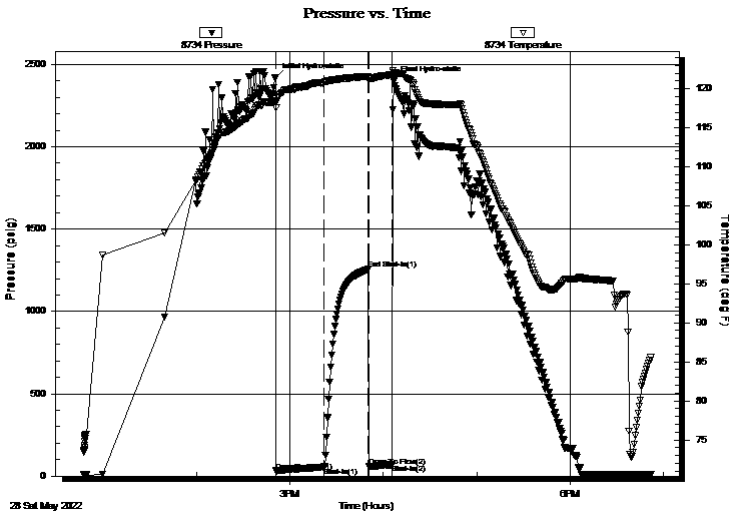
Serial #: 8734

Outside

Press@RunDepth: 55.77 psig @ 4791.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2022.05.28 End Date: 2022.05.28 Last Calib.: 2022.05.28
 Start Time: 12:47:01 End Time: 18:52:20 Time On Btm: 2022.05.28 @ 14:50:40
 Time Off Btm: 2022.05.28 @ 16:06:30

TEST COMMENT: 30-IF-Blow built to 1 1/4"
 30-ISI-No return
 10-FF-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2419.52	118.50	Initial Hydro-static
1	31.67	117.61	Open To Flow (1)
32	55.77	120.82	Shut-In(1)
60	1256.71	121.61	End Shut-In(1)
60	58.85	121.10	Open To Flow (2)
75	68.95	121.85	Shut-In(2)
76	2404.27	122.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% Mud w /Oil spots	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC
P.O. Box 399
Garden City, KS 67846
ATTN: Kevin Timson

13-24S.-30W. Gray, KS
Miller # 1-13
Job Ticket: 67926 **DST#: 1**
Test Start: 2022.05.28 @ 12:47:00

Mud and Cushion Information

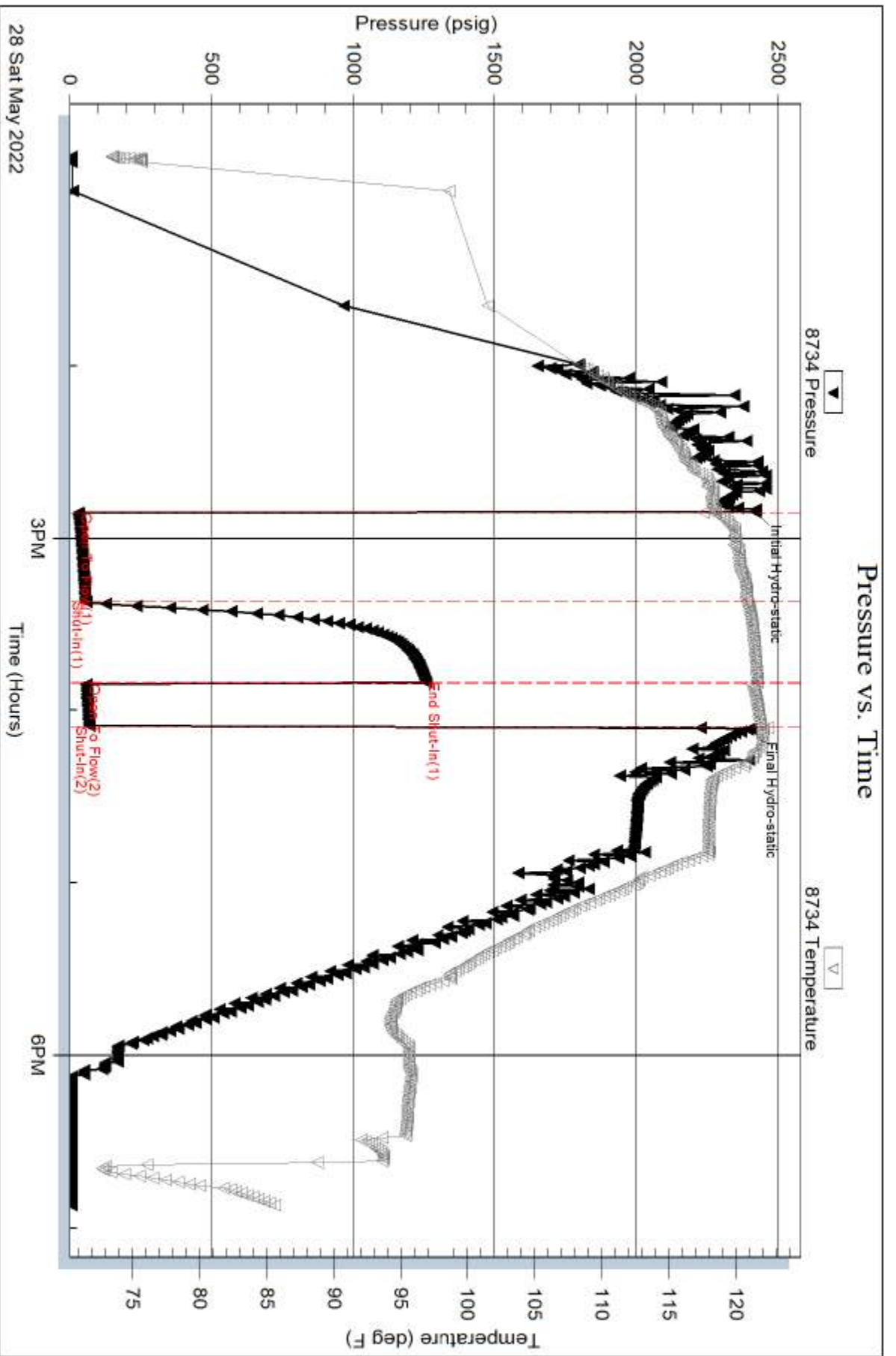
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	100% Mud w /Oil spots	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



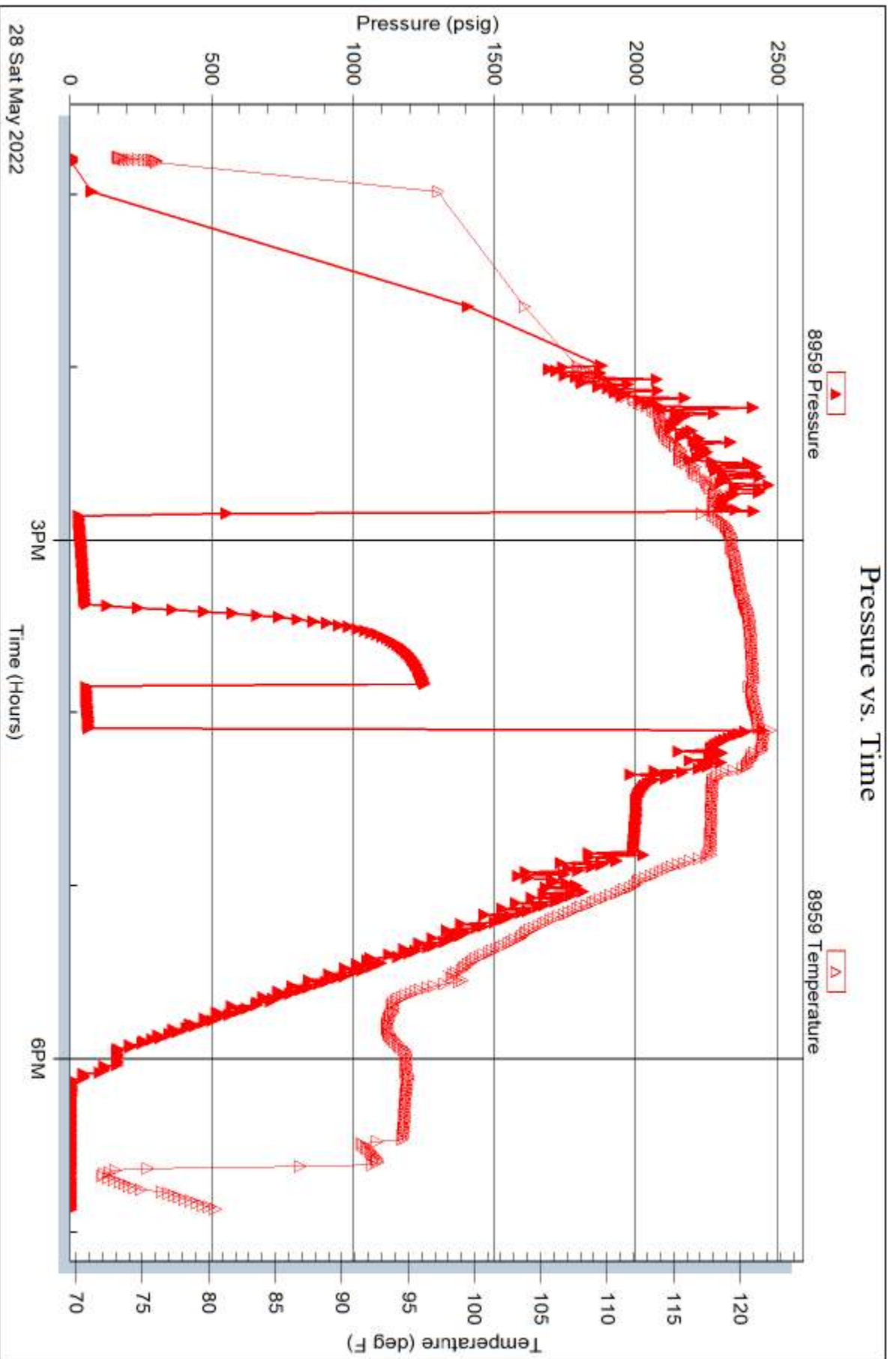
Serial #: 8959

Inside

American Warrior INC

Miller # 1-13

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67926

Printed: 2022.05.28 @ 21:59:14



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Miller #1-13

13-24S-30W Gray,KS

Start Date: 2022.05.28 @ 12:47:00

End Date: 2022.05.28 @ 18:52:20

Job Ticket #: 67926 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.01 @ 12:15:44



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

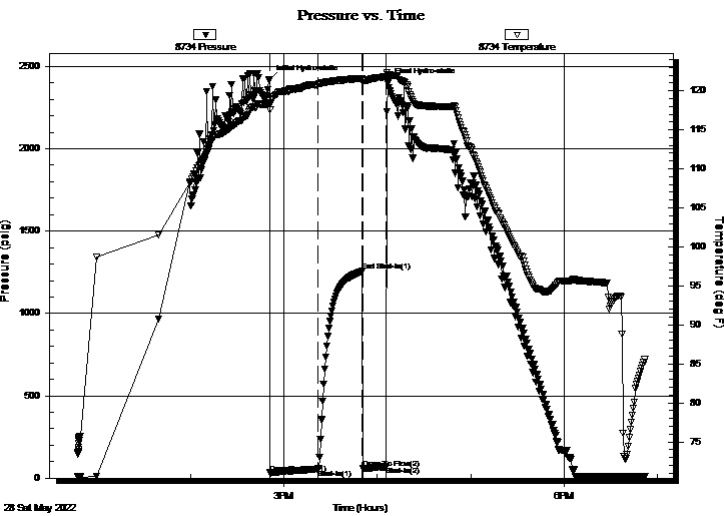
13-24S-30W Gray,KS
Miller #1-13
Job Ticket: 67926 **DST#: 1**
Test Start: 2022.05.28 @ 12:47:00

GENERAL INFORMATION:

Formation: **Morrow - St. Louis**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:50:50
Time Test Ended: 18:52:20
Interval: **4790.00 ft (KB) To 4930.00 ft (KB) (TVD)**
Total Depth: 4930.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Martine Salinas
Unit No: 81
Reference Elevations: 2839.00 ft (KB)
2826.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8734 Outside
Press@RunDepth: 55.77 psig @ 4791.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.05.28 End Date: 2022.05.28 Last Calib.: 2022.05.28
Start Time: 12:47:01 End Time: 18:52:20 Time On Btm: 2022.05.28 @ 14:50:40
Time Off Btm: 2022.05.28 @ 16:06:30

TEST COMMENT: 30-IF-Blow built to 1 1/4"
30-ISI-No return
10-FF-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2419.52	118.50	Initial Hydro-static
1	31.67	117.61	Open To Flow (1)
32	55.77	120.82	Shut-In(1)
60	1256.71	121.61	End Shut-In(1)
60	58.85	121.10	Open To Flow (2)
75	68.95	121.85	Shut-In(2)
76	2404.27	122.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% Mud w /Oil spots	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

13-24S-30W Gray,KS
Miller #1-13
Job Ticket: 67926 **DST#: 1**
Test Start: 2022.05.28 @ 12:47:00

Tool Information

Drill Pipe:	Length: 4608.00 ft	Diameter: 3.80 inches	Volume: 64.64 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 65.53 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4790.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	140.00 ft				
Tool Length:	173.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4758.00		
Shut In Tool	5.00			4763.00		
Hydraulic tool	5.00	1113		4768.00		
Jars	5.00	01-07		4773.00		
EM Tool	5.00			4778.00		
Safety Joint	3.00	-001		4781.00		
Packer	5.00			4786.00	33.00	Bottom Of Top Packer
Packer	4.00			4790.00		
Packer - Shale	0.00			4790.00		
Stubb	1.00			4791.00		
Recorder	0.00	8959	Inside	4791.00		
Recorder	0.00	8734	Outside	4791.00		
Perforations	6.00			4797.00		
Change Over Sub	1.00			4798.00		
Drill Pipe	126.00			4924.00		
Change Over Sub	1.00			4925.00		
Bullnose	5.00			4930.00	140.00	Bottom Packers & Anchor
Total Tool Length:	173.00					



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

13-24S-30W Gray,KS
Miller #1-13
Job Ticket: 67926 **DST#: 1**
Test Start: 2022.05.28 @ 12:47:00

Mud and Cushion Information

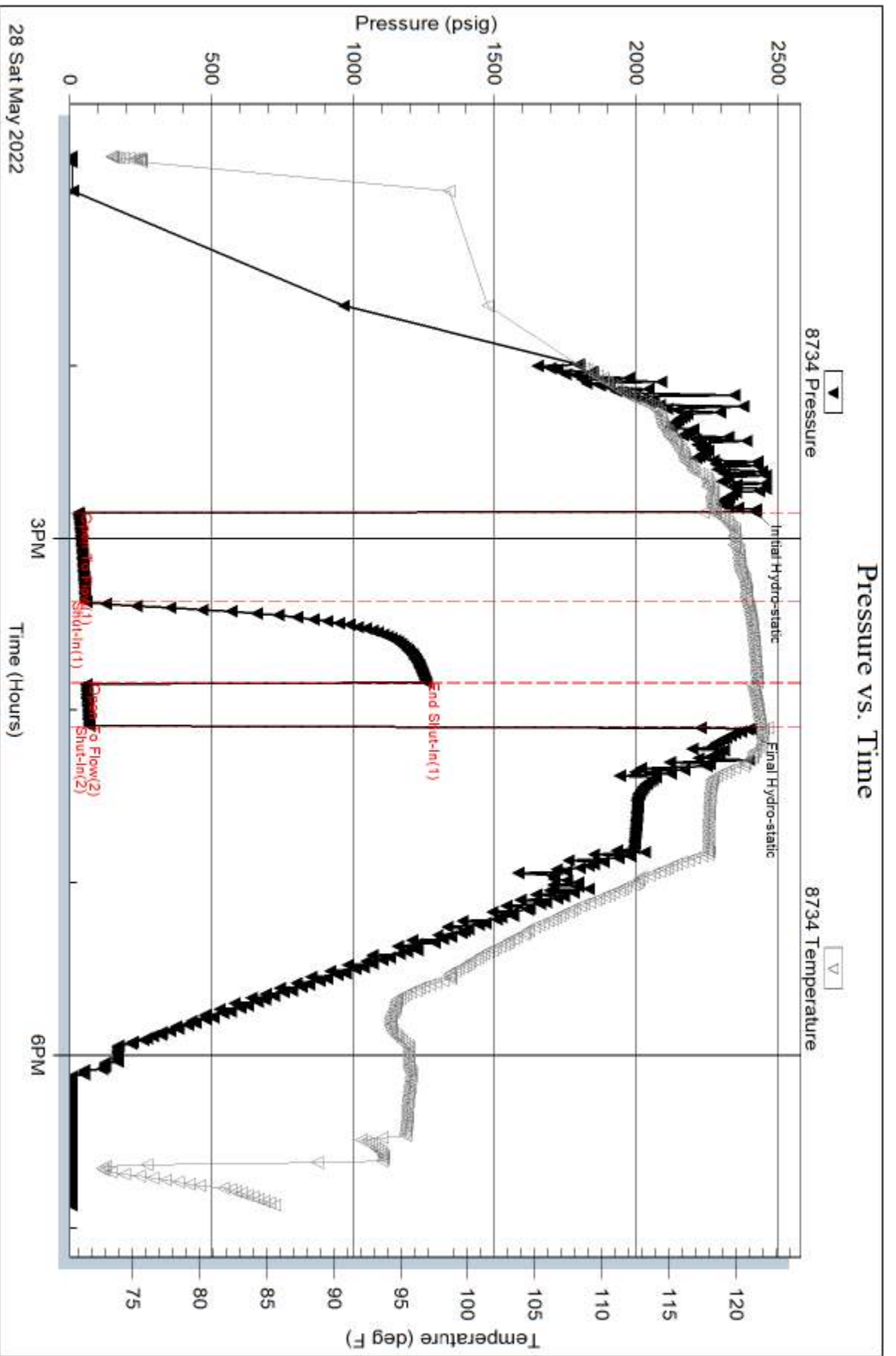
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	100% Mud w /Oil spots	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



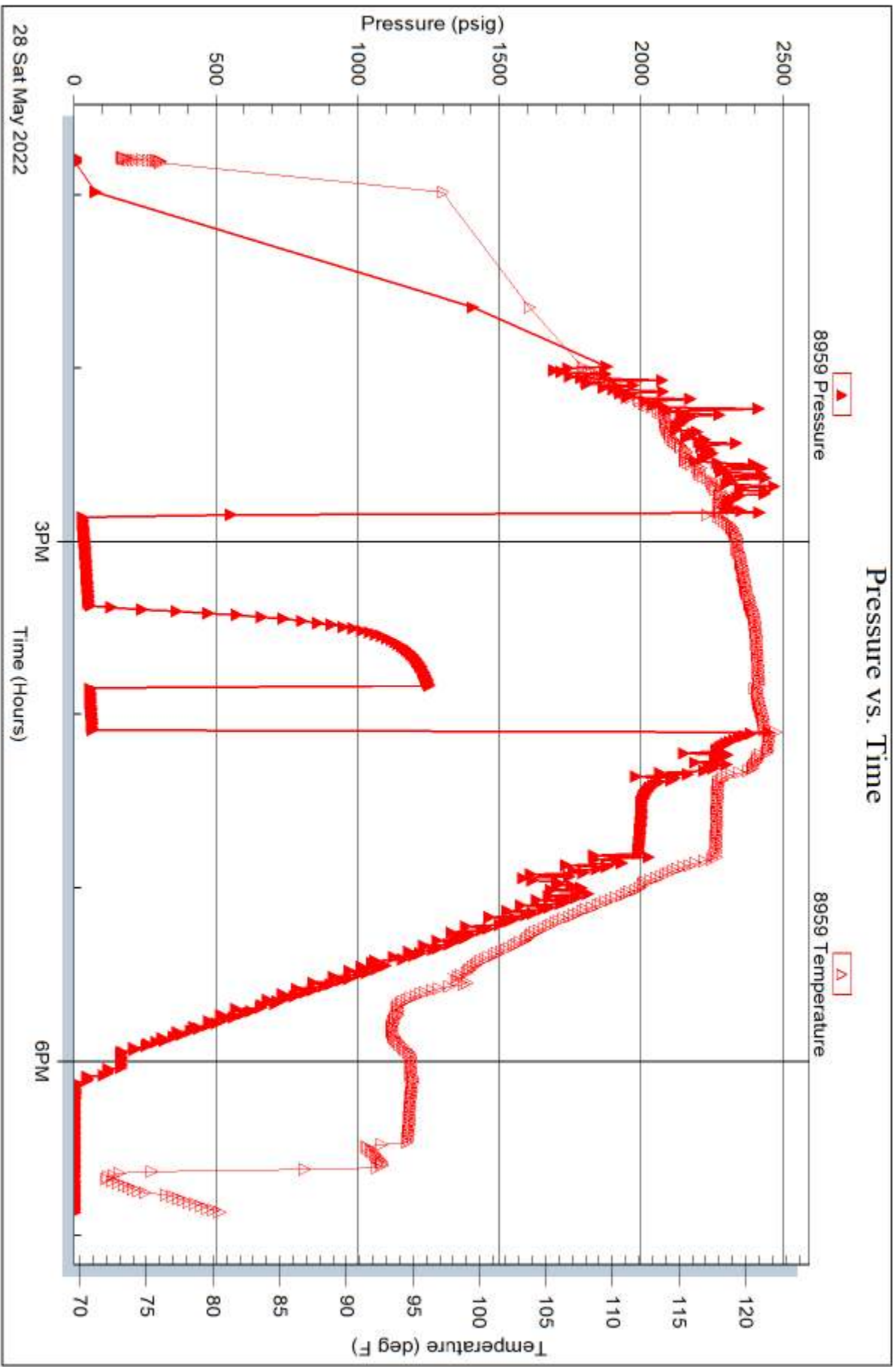
Serial #: 8959

Inside

American Warrior Inc

Miller #1-13

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67926

Printed: 2022.06.01 @ 12:15:45



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67926

Well Name & No. Miller #1-13 Test No. 1 Date 5-28-22
 Company American Warrior Inc. Elevation 2839 KB 2826 GL
 Address P.O. Box 399 Garden City, KS, 67846
 Co. Rep / Geo. Kevin Timson Rig Duke # 9
 Location: Sec. 13 Twp 24S Rge. 30W Co. Gray State KS

Interval Tested 4790-4930 Zone Tested Murray - St. Louis
 Anchor Length 140 Drill Pipe Run 4608 Mud Wt. 9.3
 Top Packer Depth 4785 Drill Collars Run 181 Vis 59
 Bottom Packer Depth 4790 (Shale) Wt. Pipe Run --- WL 7.2
 Total Depth 4930 Chlorides 3000 ppm System LCM 4#

Blow Description FF Blow built to 1 1/4"
ISF No return
FF No blow
ASE

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>Mud w/ oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT 122 Gravity --- API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic 2420 Test 1950 T-On Location 11:45
 (B) First Initial Flow 32 Jars 300 T-Started 12:47
 (C) First Final Flow 56 Safety Joint T-Open 14:51
 (D) Initial Shut-In 1257 Circ Sub T-Pulled 16:01
 (E) Second Initial Flow 59 Hourly Standby T-Out 18:53
 (F) Second Final Flow 69 Mileage 117RTx2 175.50 Comments Toolbox loaded
 (G) Final Shut-In --- Sampler 175.50 @ 11:30 5-29-22
 (H) Final Hydrostatic 2404 Straddle EM Tool
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Initial Open 30 Shale Packer 250
 Initial Shut-In 30 Extra Packer
 Final Flow 10 Extra Recorder
 Final Shut-In --- Day Standby
 Accessibility
 Sub Total 2601 Sub Total 0
 Total 2601 MP/DST Disc't ---

Approved By _____ Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.