KOLAR Document ID: 1648322

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1648322

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

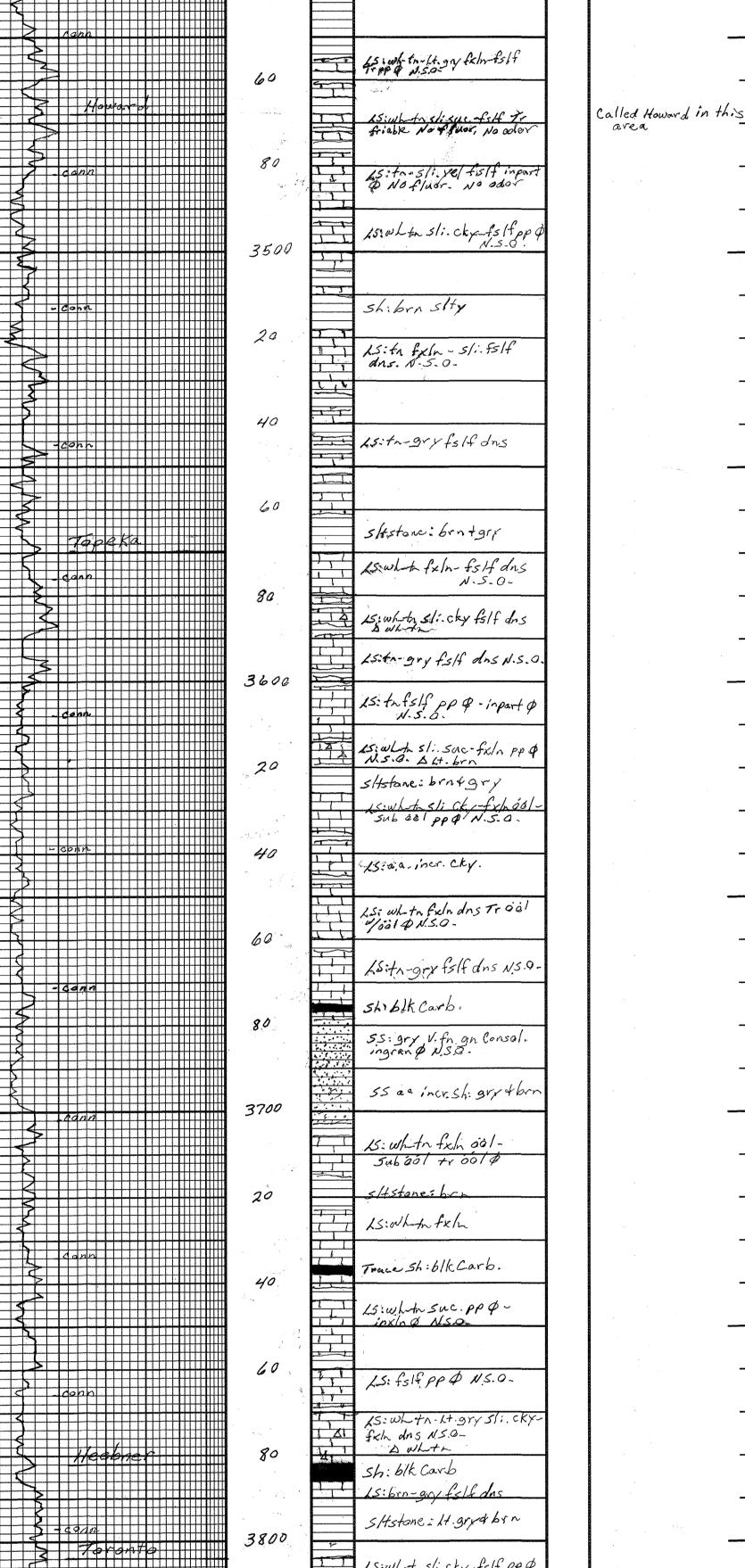
Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

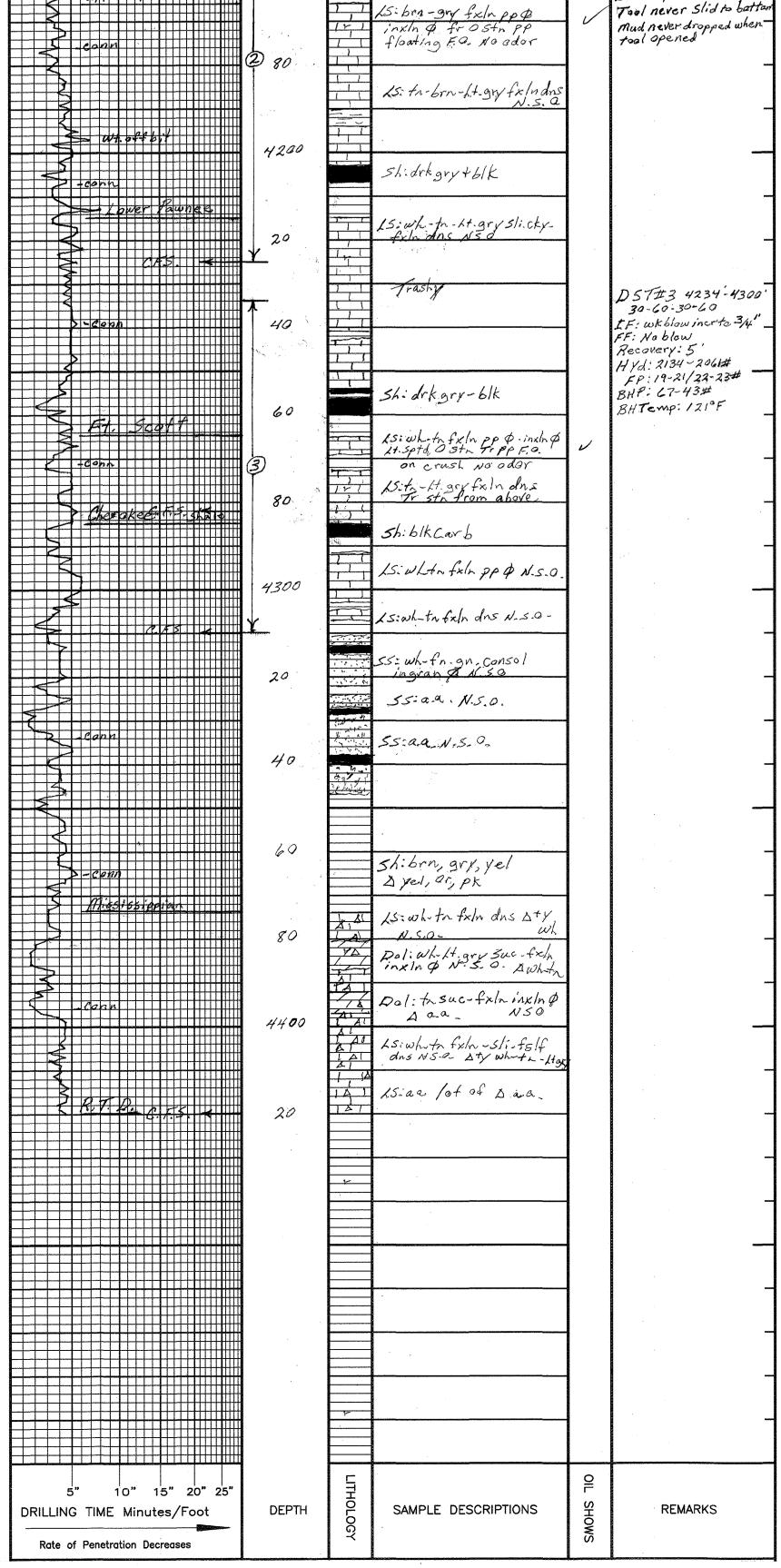
Form	ACO1 - Well Completion
Operator	Haffner, Dan
Well Name	MARGARET 1-7
Doc ID	1648322

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	223	Common	3%cc&2% gel

SEC__ COMPANY_ SAMPLES SAVED FROM 3430 TO R.T.D. SPUD 3-4-22 COMP 3-12-22 FIELD Unnamed CONTRACTOR STP Dela ILC. Rig #1 COUNTY Sheridan LOCATION //85 FML + 1710 FEL EASE Margaret #1-7 FORMATION Cansing Base hansas œ Stal Depth nississippian oronto anvari Dan Haft M.D.C. henokee *eebnex* ndeka Scott Anh Wetther Dan Sha (appen #1-7 FORMATION TOPS AND _TWSP_ 21479-00-00 0 Haffner Haffner G DRILLING 4285 3804 3782 4046 3570 2294 4374 4265 4420 2322 SAMPLE 95 RGE _STATE Kansas 1-12 REFERENCE WELLS 225 FNL +1270 FWL Sec. 7-95-27W 2292 3780 E. LOG 4262 3801 4043 3567 2325 4419 4371 4283 3820 2320 \sim P ENL 4 1065 STRUCTURAL ١ ١ 274 5 DATUM- lad SAMPL SAMPL 892 1744 368 696 587 608 1283 145 126 250 105 EFL 'n, σ Sec 7-95-27w POS I T I ON OG R ۱ PF ß CAS ING Surface 8 3/8 223' .0.1 Production None Depths Measured From ല Log K& Drilling K& Midwest Wireline 1725-1452 1691 394 + 1583 1366 A - 688 1608 121 36011 100 137 2668' 2673' 2675' -1369 . ġ. ELEVATION 1127 1105 384 893 350 œ 147 c 0 This well ran & feet lower to 2 feet higher on the Lansing top than the reference dry hales. After reviewing all pertinent information it was decided no further testing was warranted. The Well was plugged and abandoned. REMARKS B. Bell Hickord 7502 22 3-14-LEGEND Δ Δ Salt Shale Carb sh Ool.Lime Chert Dolomite Anhydrite Sandstone Limestone 1 DRILLING TIME IN MINUTES LITHOLOGY ₽ PER FOOT Rate of Penetration Decreases SHOWS DEPTH 7710 REMARKS 5" 10" 15" 20" 25" SAMPLE DESCRIPTIONS Ю 2280 2300 116 2320 1111 1 2340 3400 20 40





RILOBITE	DRILL STEM TES	ST REP	ORT					
	Dan Haffner	7-9	7-9S-27W Sheridan,KS					
ESTING , IN	RR 2 Box 49 Hoxie,KS 67740			rgaret #				
	ATTN: Richard Bell			Ticket: 68 t Start: 20		DST 9 @ 06:30:0		
GENERAL INFORMATION:								
Formation: LKC C-D								
Deviated: No Whipstock: Time Tool Opened: 08:47:00 Time Test Ended: 13:49:30	ft (KB)		Test Test Unit	ter:	Conventi Nathan A 71		Hole (Initial)	
Total Depth: 3878.00 ft (KB) (3878.00 ft (KB) (TVD) IVD) de Condition: Fair		Refe	erence ⊟e KB t	evations: to GR/CF	2668	.00 ft (KB) .00 ft (CF) .00 ft	
Serial #: 8353 Inside Press@RunDepth: 138.05 psig		2022.02.02	Capacity				.00 psig	
Start Date: 2022.03.09 Start Time: 06:30:01		2022.03.09 13:49:30	Last Calil Time On I Time Off	Btm: 2		2022.03 09 @ 08:46 09 @ 11:58	:15	
Pressure vs NSI Hosure 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 1750 17500 1750 1750 1750 1750 1750 1750 1750	Lime 555 Importane 555 Importane 100 100 100 100 100 100 100 10		Pressure (psig) 1852.68 20.57 94.10 1017.65 96.28 138.05 1004.67		Anno Initial H Open T Shut-In End Sh Open T Shut-In	tation o Flow (1) (1) ut-ln(1) o Flow (2) (2)		
500 200 0 0 9 Wed Mar 2022 Tree (Ficu		" 193	1753.67	123.14	1	ydro-static		
Recovery				-	s Rates			
Length (ft) Description 120.00 MW 90%W 10%M Spot	volume (bbl) s of oil in tool 0.59			Choke (i	Inches) Pr	essure (psig)	Gas Rate (Mcf/d)	
126.00 MW 95%W 5%M	1.77							
Trilobite Testing, Inc	Ref. No: 68811					.09 @ 14:49		

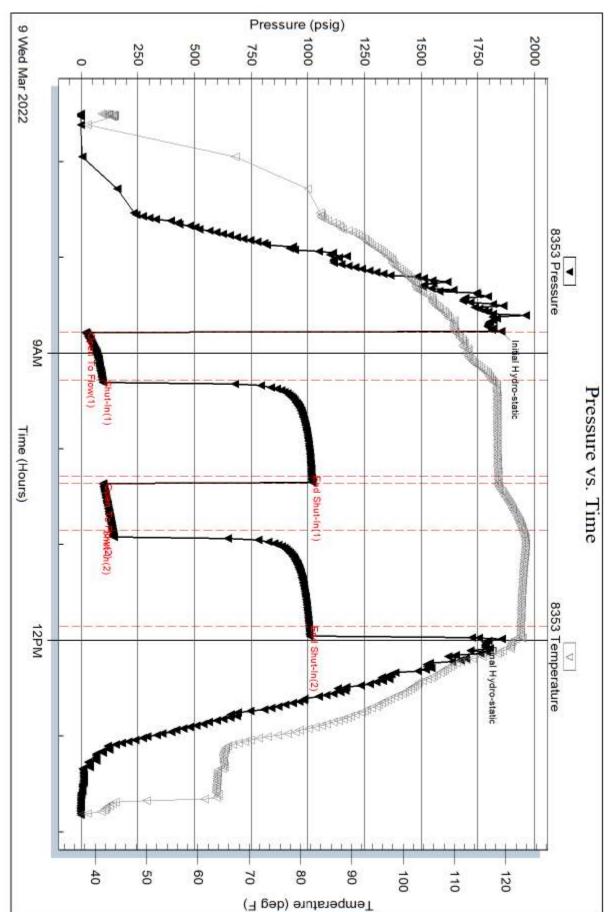
	DRILL STEM TES	ST REPC	ORT			
RILOBITE	Dan Haffner		7-9S-27W	Sheridar	ı,KS	
I ESTING, M	C RR 2 Box 49 Hoxie,KS 67740		Margaret Job Ticket:		DST#	. 4
	ATTN: Richard Bell			2022.03.09 (_	. 1
GENERAL INFORMATION:	-					
Formation:LKC C-DDeviated:NoWhipstockTime Tool Opened:08:47:00Time Test Ended:13:49:30	ft (KB)		Test Type: Tester: Unit No:	Conventior Nathan An 71	nal Bottom H eas	ole (Initial)
Total Depth: 3878.00 ft (KB)	3878.00 ft (KB) (TVD) TVD) ole Condition: Fair		Reference I	⊟evations: B to GR/CF:	2668.0	0 ft (KB) 0 ft (CF) 0 ft
Start Date: 2022.03.0 Start Time: 06:30:0	End Time:	2022.03.09 13:49:45	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 2022.03.09	
TEST COMMENT: 30:IF- Fair sur 60:ISI- No blov 30:FF- Weak 60:FSI- No blov Pressure v	/ back urface blow , built to 1 inch in 5 min, w back		3/4 inches			
STOP Pressee	SCO (reproduce	Time (Min.)	Pressure Temp (psig) (deg F	Annotat		
Recover	ý		G	as Rates		
Length (ft) Description	Volume (bbl)		Chok	e (inches) Pres	sure (psig)	Gas Rate (Mcf/d)
120.00 MW 90%W 10%M Spot 126.00 MW 95%W 5%M	ts of oil in tool 0.59 1.77					
Trilobite Testing. Inc	 Ref. No: 68811			d: 2022.03.0		

		DRI	LL STEM TEST REF		FI					
RILOBITE		Dan Ha	Dan Haffner			7-9S-27W Sheridan,KS				
	ESTING , INC.				Margaret	#1-7				
		Hoxie,	KS 67740		Job Ticket: 6	68811	DST#:1			
NOY .		ATTN:	Richard Bell		Test Start: 2	2022.03.09 @ 06:3	30:00			
lud and Cus	hion Information									
• •	Chem		Cushion Type:			Oil API:	deg API			
ud Weight:	9.00 lb/gal		Cushion Length: Cushion Volume:		ft bbl	Water Salinity:	75000 ppm			
iscosity: /ater Loss:	56.00 sec/qt 5.40 in³		Gas Cushion Type:		וממ					
esistivity:	0.20 ohm.m		Gas Cushion Pressure:		psig					
alinity:	600.00 ppm				F3					
lter Cake:	2.00 inches									
ecovery Inf	ormation									
	· · · ·		Recovery Table			Г				
	Leng ft	th	Description		Volume bbl					
		120.00	MW 90%W 10%M Spots of oil in to	ol	0.590	-				
		126.00	MW 95%W 5%M		1.767	7				
	Total Length:	246	.00 ft Total Volume: 2	.357 bbl						
	Num Fluid Sam		Num Gas Bombs: 0		Serial #	t				
	Laboratory Nar		Laboratory Location:							
	Recovery Com	ments:								

Printed: 2022.03.09 @ 14:49:31

Ref. No: 68811

Trilobite Testing, Inc



Margaret #1-7

Serial #: 8353

Inside

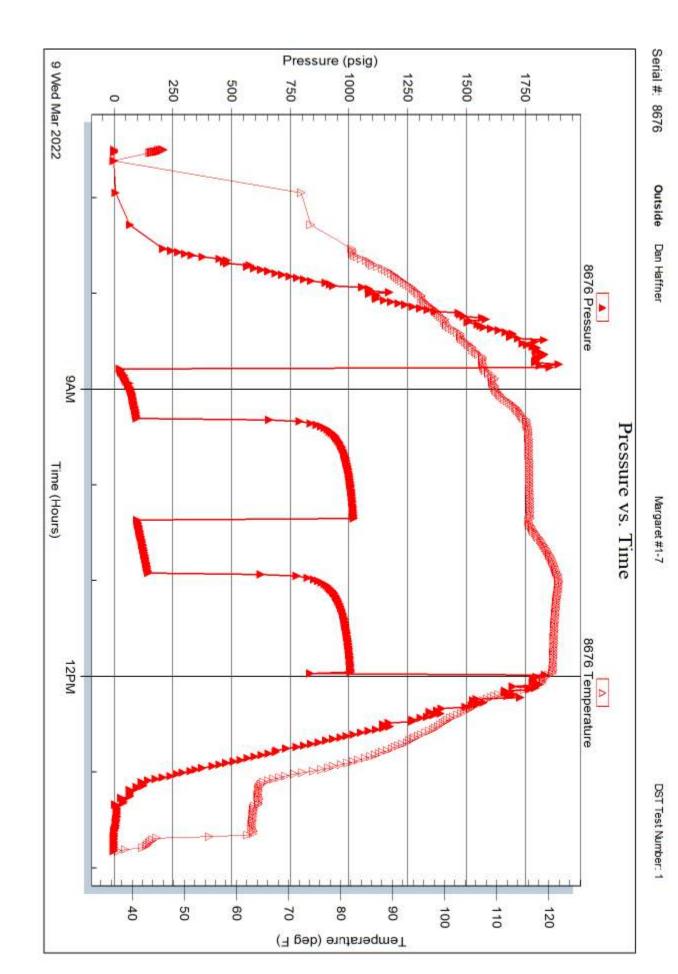
Dan Haffner

DST Test Number: 1

Printed: 2022.03.09 @ 14:49:32

Ref. No: 68811

Trilobite Testing, Inc



RILOBITE	DRILL STEM TES	T REPO	ORT					
	Dan Haffner		7-95	7-9S-27W Sheridan,KS				
ESTING , INC	RR 2 Box 49 Hoxie,KS 67740			garet #				
				īcket: 68		DST#: 2	2	
and a state of the	ATTN: Richard Bell		Test	Start: 20)22.03.11 @	01:20:00		
GENERAL INFORMATION:								
Formation: Upper & Low er Paw Deviated: No Whipstock: Time Tool Opened: 04:31:45 Time Test Ended: 09:30:15	nee ft (KB)		Test Teste Unit N	er: I	Conventiona Nathan Anea 71		e (Reset)	
Interval:4133.00 ft (KB) To422Total Depth:4225.00 ft (KB) (TVHole Diameter:7.87 inches Hole	D)		Refe		evations: o GR/CF:	2675.00 2668.00 7.00	ft (CF)	
Serial #: 8353InsidePress@RunDepth:24.78 psigStart Date:2022.03.11Start Time:01:20:01TEST COMMENT:30:IF- Strong surf 60:ISF No blow bit	End Date: End Time: ace blow , bulit to 8 3/4 inch in 2 n	2022.03.11 09:30:15 nin, final blow	Capacity: Last Calib. Time On B Time Off E died to 6 1/4	tm: 2 Stm: 2	: 2022.03.11 (2022.03.11 (-	psig	
30:FF- No blow 60:FSI- No blow b Pressure vs. Th STOPPENDE			PR	ESSUF	RE SUMM	ARY		
STOP Pressure		Time (Min.) 0 1 30 90 93 123 183 183 185	Pressure (psig) 2103.20 18.56 19.74 58.32 22.50 24.78 51.28 1945.54		Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2) End Shut-Ir	o-static ow (1) n(1) ow (2) n(2)		
Recovery				Ga	s Rates			
Length (ft) Description 5.00 Mud 100%M	Volume (bbl) 0.02			Choke (i	nches) Pressur	re (psig) Ga	s Rate (Mcf/d)	
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 68812			Drinted	2022.03.11	0.40.00.57		

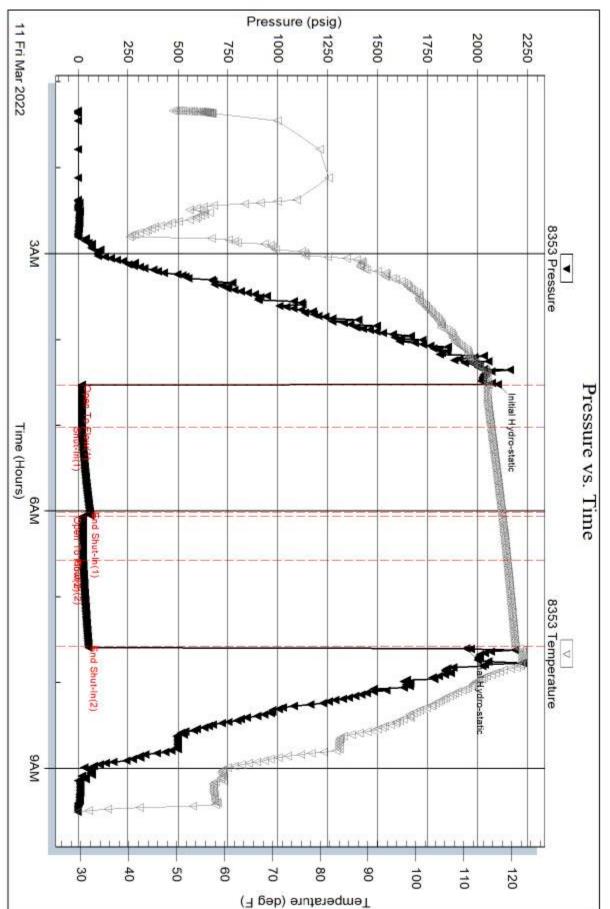
Time Tool Opened: 04:31:45 Time Test Ended: 09:30:15 Time Test Ended: 09:30:00 Time On Btm Time On Btm Time On Btm Time On Btm Time On Btm Time Off Btm: TEST COMMENT: 30:F- Storg surface blow, built to 8 3/4 inch in 2 min, final blow died to 6 1/4 inch 60:FS- No blow back 30:FF- No blow 60:FS- No blow back Time Test SUMMARY Time On Btm Time Off Btm: Test SUMMARY Time Off Btm: Time Off Btm: Ti		DRILL STEM TES	T REPO	DRT			
Hodie, KS 67740 Job Toket: 68812 DST#: 2 ATTN: Richard Bell Test Start: 2022.03.11 @ 01.20:00 GENERAL INFORMATION: Upper 8 Lower Pawnee Formation: Upper 4 Lower Pawnee Devidet: No Dividet: No The Test Ended: 09.30.15 There Test Ended: 09.30.15 Test To String String Test String String Test String String Test String Test String String String Test String String String Test String String String Test String Stri		Dan Haffner		7-9S-27W	/ Sheridan	,KS	
Job Hotel: 68312 DS H2 ATTN: Richard Bel Test Start: 202203.11 (@ 01.200) GENERAL INFORMATION: Feature Start: 202203.11 (@ 01.200) Formation: Upper & Lower Pawnee Devided: No. Whipelook: ft (KB) Time Tool Opend: 43145 Tester: Nathan Aneas Unit No: 71 Interval: 433.00 ft (KB) (TVD) Toal Opend: 2675.00 ft (KB) Hole Dameter: 7.87 InchesHole Condition: Fair KB to GROFF: 7.00 ft Serial #: 875 Dutide Every Bridge (# 4134.00 ft (KB)) Prescription: 2022.03.11 Borial Fair: 2022.03.11 Brid Babric: 2022.03.11 Serial #: 875 Dutide 0120.01 Brid Babric: 2022.03.11 Exercite: 0120.01	ESTING, M	-		-			
GENERALINFORMATION: GENERALINFORMATION: Formation: Upper & Lower Paw nee Deviate: No Whipstock: f (KB) Time Tool Opende: Openation: Test Type: Conventional Bottom Hole (Reset) Time Tool Opende: Openation: Carbon fr (KB) Total Depth: 2425.00 ff (KB) (TVD) Hole Diameter: Carbon fr (KB) Start Time: Carbon fr (KB) OUTSIDE Carbon fr (KB) Start Time: OLISE OF (KB) (TVD) Start Time: Carbon fr (KB) OUTSIDE Carbon fr (KB) Start Time: OLISE OF (KB) (TVD) Start Time: OLISE OF (KB) (TVD) Start Time: Carbon fr (KB) OUTSIDE OF (KB) OUTSIDE OF (KB) OUTSIDE OF (KB) Carbon fr (KB) OUTSIDE OF (KB) Carbon fr (KB) Start Time: OUTSIDE OF (KB) OPENDE OF (KB) OPENDE OF (KB) <th c<="" td=""><td></td><td></td><td></td><td></td><td></td><td>-</td></th>	<td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>						-
Formation: Upper & Lower Pawnee Deviated: No Whipstock: ft (KB) Time Tool Depend: V31435 Time Test Endeet: 093015 Unit No: 71 Hiter 2022 001 (KB) (TOD) Tool Depend: 2425.00 ft (KB) (TVD) Hole Diameter: 7.87 inches Hole Condition: Fair Serial #: 8676 Outside Press@AunDaptr: 2022.03.11 End Date: 2022.03.11 Sant Date: 2022.03.11 End Date: 2022.03.11 Sant Date: 2022.03.11 End Date: 2022.03.11 Time Of Bim: TEST COMMENT: 30:1F-Strong surface blow, built to 8 3/4 inch in 2 min, final blow died to 6 1/4 inch 60:FSI-No blow back Torme Of Bim: Test SURE SUMMARY Time Of Bim: Test SURE SUMMARY Mut 100% M 0.02 Time Of Bim: Test Come (inclus) Presure (min) Recovery Gas Rates Torme (inclus) Presure (min) Case Rate(Mott) Torme (inclus) Presure (min) Case Rate(Mott) Torme (inclus) Presure (min) Case Rate(Mott) The Come (min) Case Rate(Mott) Case Rate(Mott) The Come (min) Case Rate(Mott) Case Rate(Mott) The Come (min) Case Rate(Mott) Case Rat					2022.00.11 @	y 01.20.00	
Deviate: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 04:31:45 Tres Test Ender 11 the Train Exist Ender 11 the Train Exist Ender 11 the Dammeter 12 Serial #: 8576 Outside Press@BunDepth: 2022.03:11 Exist Date: 2022.03:11 Exist Date: 2022.03:11 End Date: 2022.03:11 Exist Date: 2022.03:11 Ex							
Total Depti: 4225.00 ft (KB) (TVD) 2668.00 ft (CF) Able Dameter: 7.87 inchesHole Condition: Fair KB to GRUE: 7.00 ft Serial #: 8676 Outside psig @ 4134.00 ft (KB) Capacity: 8000.00 psig Start Date: 2022.03.11 End Date: 2022.03.11 Last Calib: 2022.03.11 Start Date: 2022.03.11 End Date: 2022.03.11 Last Calib: 2022.03.11 Start Date: 2022.03.11 End Calib: 2022.03.11 East Calib: 2022.03.11 Start Date: 2022.03.15 No bidw back 30.0F. Strong surface blow, built to 8.34 inch in 2 min, final blow died to 6 1/4 inch 80.0F. No bidw 60.0F. No bidw 00:FS- No bidw 60:FS- No bidw Ft To bidw Ft To bidw Ft To bidw 00:FS- No bidw 60:FS- No bidw Ft To bidw Ft To bidw Ft To bidw 00:FS- No bidw Ft To bidw 00:FS- No bidw Ft To bidw 00:FS- No bidw Ft To bidw Ft To bidw Ft To bidw Ft To bidw				Tester:	Nathan Ane		
Press@RunDepth: psig @ 4134.00 ft (KB) Capacity: 6000.00 psig Start Date: 2022.03.11 End Date: 2022.03.11 Last Calib: 2022.03.11 Start Time: 01:20.01 End Time: 09:30:30 Time On Birr. Time Off Birr. TEST COMMENT: 30:FF- Strong surface blow, bulit to 8 3/4 linch in 2 min, final blow died to 6 1/4 inch 60:FS- No blow back 30:FF- No blow 60:FS- No blow back 30:FF- No blow back 30:FF- No blow back 30:FF- No blow back 50:FS- No	Total Depth: 4225.00 ft (KB) (VD)				2668.00 ft (CF)	
Start Date: 2022.03.11 End Date: 2022.03.11 Last Calib.: 2022.03.11 Start Time: 01:20.01 End Time: 09:30:30 Time On Btm: Time Off Btm: TEST COMMENT: 30:F5-Strong surface blow, built to 8 3/4 inch in 2 min, final blow died to 6 1/4 inch 60:F5H No blow back 30:F5-No blow back 30:F5-No blow back 90:F5H No blow back 90	Serial #: 8676 Outside						
Start Time: 01:20:01 End Time: 09:30:30 Time On Btrr: Time Off Btrr: TEST COMMENT: 30:F- Strong surface blow, bulk to 8 3/4 inch in 2 min, final blow died to 6 1/4 inch 60:SF No blow back 30:F- No blow 60:FSI- No blow back			2022 03 11				
60:B5 No blow back 30:FS1- No blow back 1000 1000 1000 1000 1000 1000 1000 100				Time On Btm:		2022.03.11	
Initial of the state Pressure (reing) Annotation Initial of the state (Mn.) (psig) (deg F) Annotation Initial of the state (Mn.) (psig) (deg F) Annotation Initial of the state Initial of the state (deg F) Annotation Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state Initial of the state </th <th>60:FSI- No blov Pressure vs</th> <th>Time</th> <th></th> <th>PRESS</th> <th>JRE SUMM</th> <th>ARY</th>	60:FSI- No blov Pressure vs	Time		PRESS	JRE SUMM	ARY	
It in the state Time (stan) Recovery Gas Rates Length (ft) Description Volume (bbl) 5.00 Mud 100% M 0.02 Image: State Image: State		50 Trimpersture (Grg F) 70 State (Grg F) 70 St				on	
Length (ft) Description Volume (bbl) 5.00 Mud 100%M 0.02	H Frikkr 2022 Time(Hor	1					
5.00 Mud 100% M 0.02						ure (nsid) Gas Pote (Mof/d)	
				Cho	e (inches) Pressi	ure (psig) Gas Rate (Mct/d)	
	* Recovery from multiple tests						

	DR	LL STEM TEST REPORT	Г	FLU	D SUMMARY
RILOBITE	Dan Ha			Sheridan,KS	
RILOBITE TESTING, INC			Margaret	#1-7	
			Job Ticket: 6		
ng-offic	ATTN:	Richard Bell	Test Start: 2	2022.03.11 @ 01:20:00)
Mud and Cushion Information					
Mud Type:Gel ChemMud Weight:9.00 lb/galViscosity:54.00 sec/qtWater Loss:6.00 in³Resistivity:ohm.mSalinity:1100.00 ppmFilter Cake:2.00 inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	deg API ppm
Recovery Information		Recovery Table			
Leng	th	Description	Volume	7	
ft		-	bbl		
Total Length:	5.00	Mud 100%M .00 ft Total Volume: 0.025 bbl	0.025	5	
Laboratory Nar Recovery Com		Laboratory Location:			

Printed: 2022.03.11 @ 10:02:57

Ref. No: 68812

Trilobite Testing, Inc.



DST Test Number: 2

Margaret #1-7

Serial #: 8353

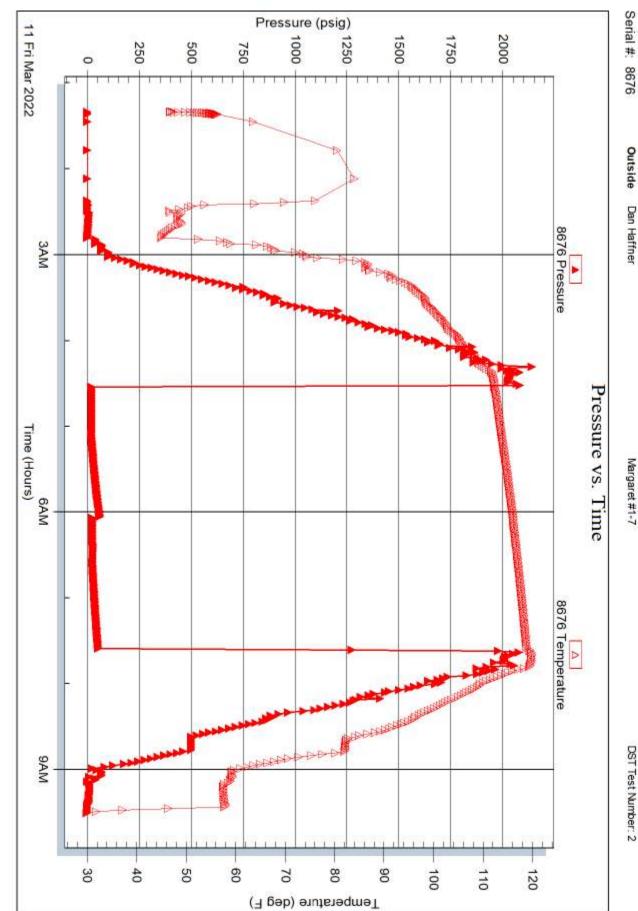
Inside

Dan Haffner

Printed: 2022.03.11 @ 10:02:58

Ref. No: 68812



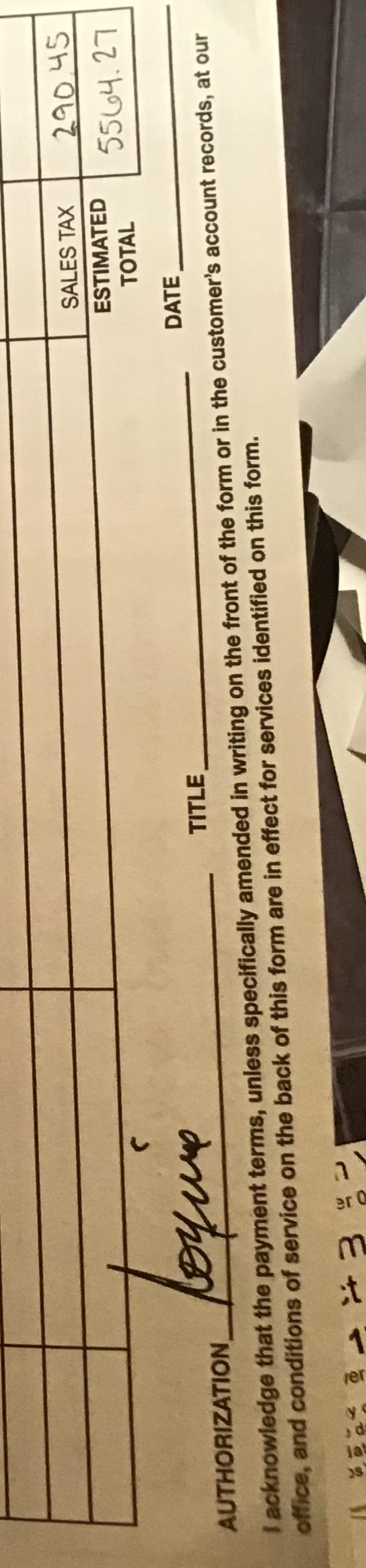


Margaret #1-7

0528 11. ans	RANGE COUNTY	7 w Shpridan	TRUCK # DRIVER					L
TICKET NUMBER LOCATION Had	TOWNSHIP	6	DRIVER	3	JAUKY			CASING SIZE & WEIGHT
rvice (785) 639-7269 Ifield@yahoo.com & TREATMENT REPORT	SECTION	7	TRUCK #	101	#2/103			T
1671 • 24 Hour Phone 7671 • 24 Hour Phone • Email: frankso FIELD TICKET	WELL NAME & NUMBER	111000 2000 1-7	Dan	2	VOX YY	STATE ZIP CODE	× 5 6740	HOLE SIZE HOLE DEPTH
A NKSS (39-3) Phone (785) 639-3	3-12-25 CUSTOMER#	2	MAILING ADDRED HAR NOV ~	200	CITV A	-	Sixori	JOB TYPE Rohm Plug

3 - deg 8 \$ 1500 00 TOTAL 00 02 1 ch 12/P/ UNIT PRICE 8 1500 00 OTHER. 0 CEMENT LEFT in CASING 5 2 Jery. 0 ann 5 RATE DESCRIPTION of SERVICES or PRODUCT Thonks Dri 200 57.P WATER gal/sk AF9 00 MIX PSI TUBING 3 PUMP CHARGE 21 さ 50 HYAN DISPLACEMENT PSI 5 x cles 5 ades 5 ades Secles 4S 123 と 5911 500 SLURRY VOL DRILL PIPE. うしょう QUANTITY or UNITS 50 0 0 0 00 0 5 100 T 2 -N 3 SLURRY WEIGHT CASING DEPTH. ACEMENT S Y 2 ACCOUNT 0 O REMARKS: H P DISPL +6 R -

-						_		Т	Т	 Г	Т	T	1	
284	\$60000	\$ 402600		Q=	\$4204 -	\$ 930 48	\$5.273 82				+	+		
36	\$ 200 00	\$ 11. 75			sub total		al Antol				+			
MILEAGE	2	10 0 11 90 1	100110 100110 10 10 10 10 10 10 10 10 10											
1 3 M	0701	10100	2405048											
1000	6000	N DOT &	CB0/0											



Pumptrk Charge	
Latch Down	
Float Shoe	
AFU Inserts	
Baskets	
Centralizer	
Guide Shoe	Cont did wird.
FLOAT EQUIPMENT	Pump 0/45 al 134
Mileage	
Handling 159	KANSIT OF FORT OF THE 223
	20 200
CFL-117 or CD110 CAF 38	Baskets
Mud CLR 48	Centralizers
Kol-Seal	Mouse Hole
Flowseal	Rat Hole
Salt	Remarks:
	JOB SERVICES & REMARKS
ium	Bulktrk No. Driver JORDAN
M	Bulktrk No. Driver
Poz. Mix 30	Pumptrk 77
Common 120	
	Aeas Line Displa
1502 1 201	ement Left in Csg.
above was done to satisfaction and supervision of owner agent of	100
Hoxie	Tbg. Size Depth
30× 49	sg. 87 Jr Depth
X	ole Size 1249 T.D. 223
assist owner	ype Job & URFACE
and furn	ontractor STD
wner	ease MARGARET Well No. 1-7
ion 1404; e 65413 112	
Shaping Residen State State State On Location 6:00 An	Date 3-4-22 Sec. Twp. Range She
Russell	hone 785-483-1071 Home Office P.O. ell 785-324-1041
I.D.# 20-2886107	
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