

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

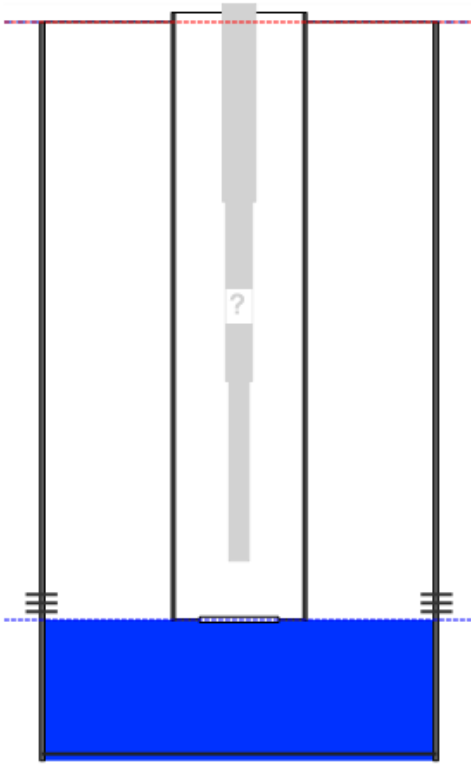
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for District Offices #1, #2, #3, and #4.

**Producing Shot
Manual Input**



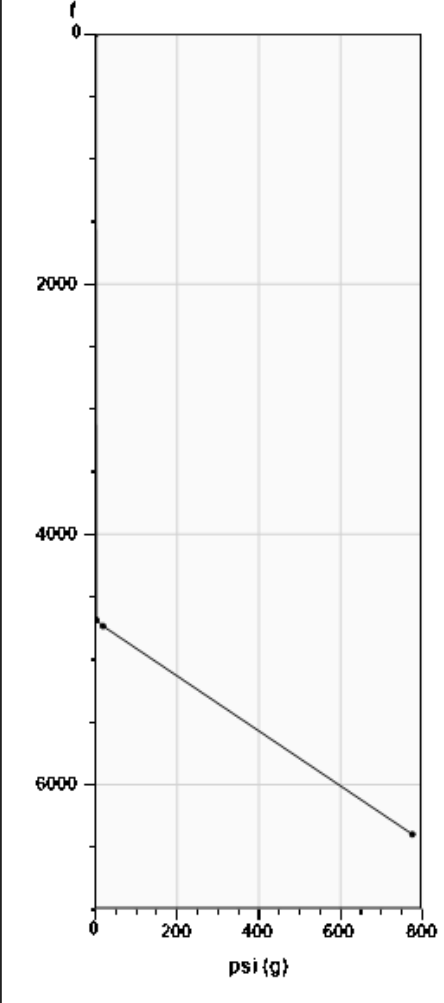
Manually Entered Production

Liquid Level 5177 ft
Percent Liquid 100.00%

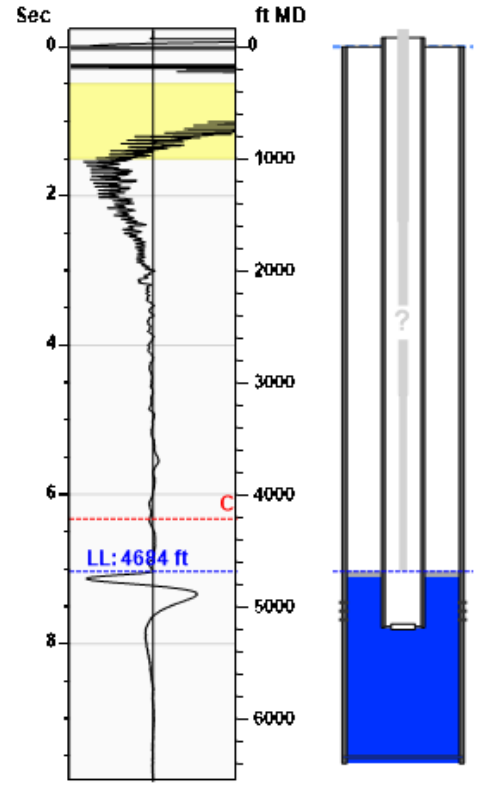
**Static Bottomhole Pressure
205.6 psi (g) @ 5144 ft TVD**

Static Liquid Level 4684 ft MD
Oil Column Height 49 ft MD
Water Column Height 411 ft MD

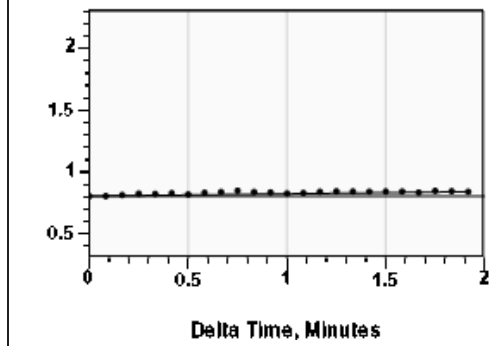
Pressure Profile (TVD)



**Static Shot
05/17/2024 10:40:26AM**



Casing Pressure Buildup



Casing Pressure 0.8 psi (g)
Buildup 0.0 psi (g)
Buildup Time 1 min 55 sec
Gas Gravity 0.6786 Air = 1

Well Test

Oil 10 BBL/D
Water 90 BBL/D

**Comments and
Recommendations**

CP111 Shot 250psi

Casing Pressure

Pressure 0.8 psi (g)

Annular Gas Flow

Gas Flow 0.8 Mscf/D

06/04/2024

Lisa Jones
Pantera Energy Company
817 S POLK ST STE 201
AMARILLO, TX 79101-3433

Re: Temporary Abandonment
API 15-175-21622-00-02
BUSH B 3
SW/4 Sec.25-33S-33W
Seward County, Kansas

Dear Lisa Jones:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"