

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

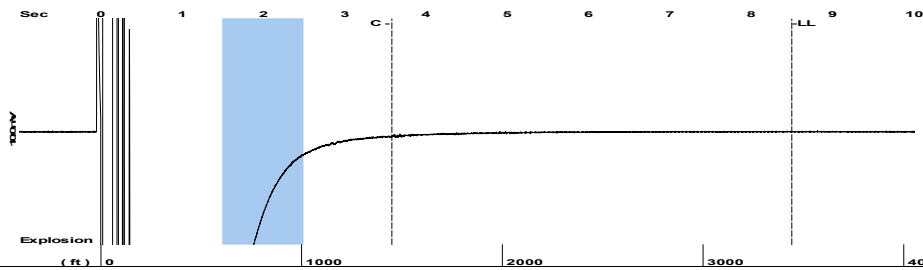
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

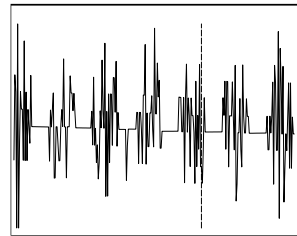
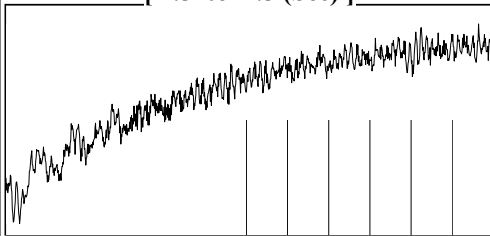
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Eakle #1 (acquired on: 05/14/24 10:25:19)



Filter Type High Pass Automatic Collar Count Yes Time 8.5 sec
 Manual Acoustic Veloc 749.409 ft/s Manual JTS/sec 11.8203 Joints 108.577 Jts
 Depth 3441.88 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Eakle #1 (acquired on: 05/14/24 10:25:19)

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.06 psi PT12363
 Range 0 - ? psi
 Change in Time 0.50 min

Group: MyWells Well: Eakle #1 (acquired on: 05/14/24 10:25:19)

Production	Potential	Casing Pressure
Current		-14.7 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - BBL/D	-0.058 psi
Gas - * -	- * - Mscf/D	0.50 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	- * - psi (g)
Production Efficiency	0.0	Liquid Level Depth
		3441.88 ft
Oil 40 deg.API		Pump Intake Depth
Water 1.05 Sp.Gr.H2O		4100.00 ft
Gas 0.70 Sp.Gr.AIR		Formation Depth
		4100.00 ft
Acoustic Velocity	809.854 ft/s	Formation Submergence
		- * - ft
		Total Gaseous Liquid Column HT (TVD)
		- * - ft
		Equivalent Gas Free Liquid HT (TVD)
		- * - ft
Acoustic Test		



Producing

Annular Gas Flow - * - Mscf/D

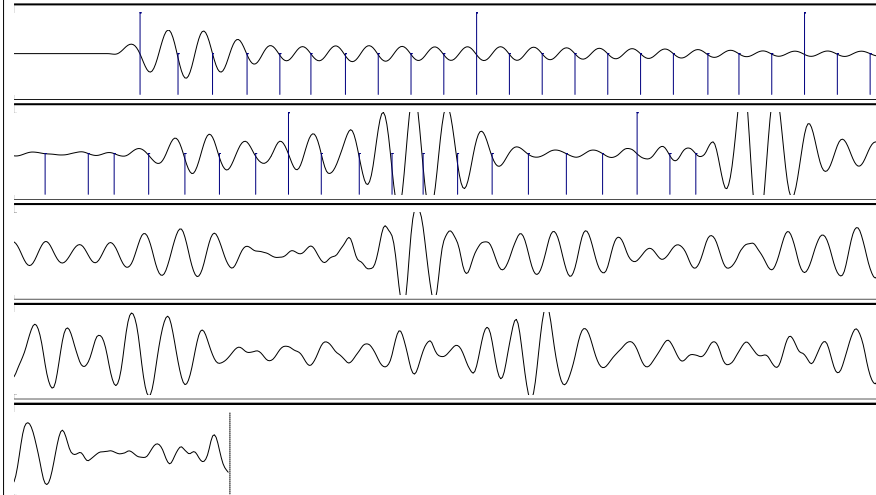
% Liquid 100 %

Pump Intake - * - psi (g)

Producing BHP - * - psi (g)

Static BHP - * - psi (g)

Group: MyWells Well: Eakle #1 (acquired on: 05/14/24 10:25:19)



13.00

12.53

Acoustic Velocity	809.854 ft/s	Joints counted	42
Joints Per Second	12.7737 jts/sec	Joints to liquid level	108.577
Depth to liquid level	3441.88 ft	Filter Width	9.82033 13.8203
Automatic Collar Count	Yes	Time to 1st Collar	0.292 3.58

06/04/2024

Brent Birk
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-195-20692-00-00
EAKLE 1
NW/4 Sec.35-11S-22W
Trego County, Kansas

Dear Brent Birk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"