

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:

Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s):

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w / sacks of cement Port Collar: (depth) w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

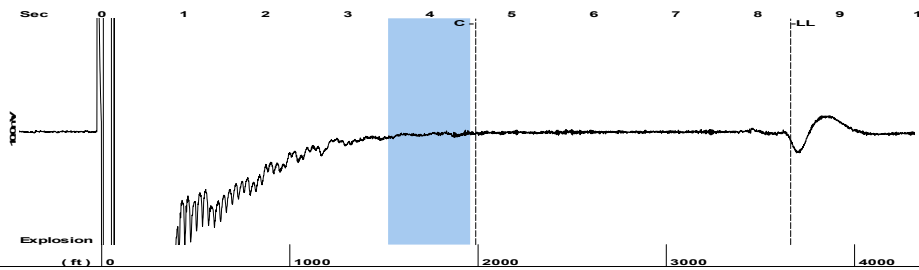
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

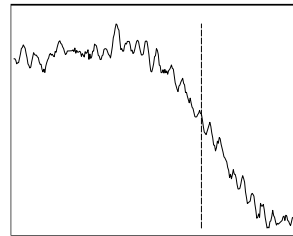
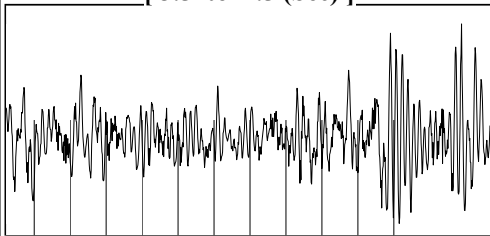
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office (1-4), Address, Phone number.

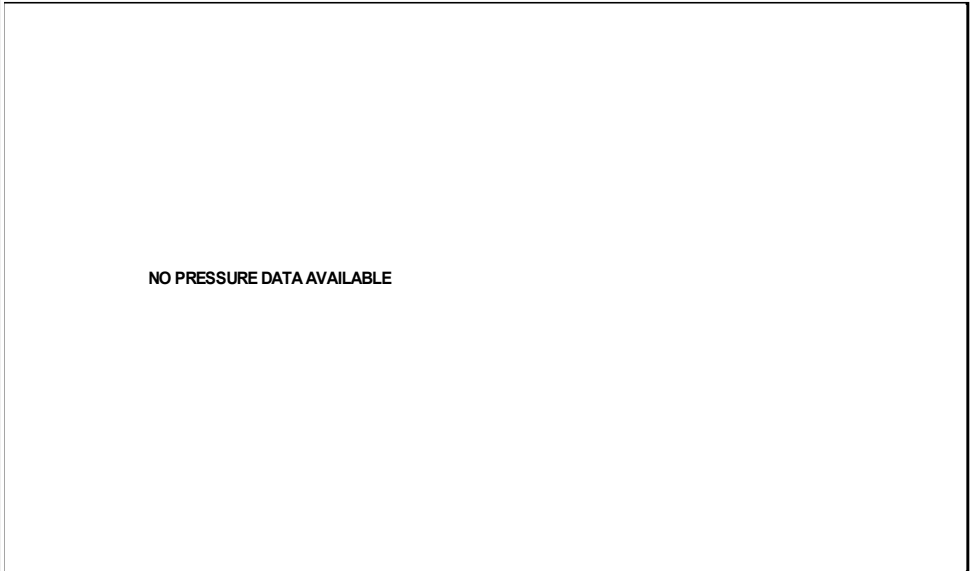


Filter Type High Pass Automatic Collar Count Yes Time 8.4 sec  
 Manual Acoustic Veloc 857.916 ft/s Manual JTS/sec 13.5318 Joints 115.471 Jts  
 Depth 3660.42 ft

[ 3.5 to 4.5 (Sec) ]

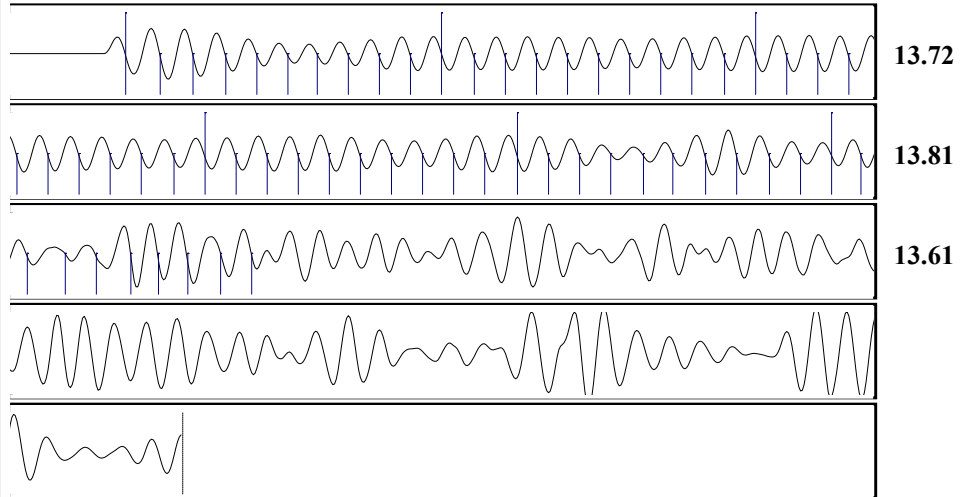


**Analysis Method: Automatic**



Change in Pressure 0.08 psi PT12363  
 Range 0 - ? psi  
 Change in Time 0.25 min

Production	Potential	Casing Pressure	Producing
Current			
Oil - * -	- * - BBL/D	-14.7 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Gas - * -	- * - Mscf/D	0.1 psi	Gas Flow
		0.25 min	- * - Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- * -	- * - psi (g)	100 %
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		3660.42 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 1.11 Sp.Gr.AIR		4100.00 ft	
Acoustic Velocity	871.528 ft/s	Formation Depth	
		4016.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	- * - ft		- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	- * - ft		Producing BHP
			- * - psi (g)
Acoustic Test			Static BHP
			- * - psi (g)



Acoustic Velocity	871.528 ft/s	Joints counted	59
Joints Per Second	13.7465 jts/sec	Joints to liquid level	115.471
Depth to liquid level	3660.42 ft	Filter Width	11.5318 15.5318
Automatic Collar Count	Yes	Time to 1st Collar	0.268 4.56

06/04/2024

Hunter Hembree  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-195-21036-00-00  
EAKLE 10  
NW/4 Sec.35-11S-22W  
Trego County, Kansas

Dear Hunter Hembree:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/04/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/04/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"