

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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PPSI: EGBERT #2 WSW



312 North Broadview Street

Wichita, Kansas 67208-3815

Cell: (316) 303-4932

**PETROLEUM PROPERTIES SERVICES, INC.**WELL NAME: EGBERT #2 WSW

LOCATION: 3261' FEL &amp; 541' FNL OF SEC. 34 – T. 25 S. – R. 29 W.

GRAY COUNTY, KANSAS. A.P.I. # 15-069-20515-00-00

**WELLSITE COMPLETION REPORT**

**5/9/2023 - 5/11/2023** DRILL RATHOLE AND MOUSE HOLE; DRILL FROM 0-872'; TRIP OUT OF HOLE (TOH); RIG TO RUN 840' OF 8 5/8" CASING. RUN 8 5/8" GUIDE SHOE & FILL-UP INCERT & 10 CENTRALIZERS (SPACED 80' APART): RUN 20 JOINTS OF 8 5/8" OF SURFACE CSG. & SET AT 840' K.B. (857' G.L.); FLOAT PLUGGED, UNABLE TO CIRCULATE; UNPLUG FLOAT & **CEMENT W/275 SX 60/40 POZ (8% GEL & 3% CC & .25# FLOSEAL) & TAIL IN 150 SX CLASS "A" (2% GEL & 3% CC; & .25# FLOSEAL); CEMENT DID CIRCULATE TO SURFACE.** FRANKS OILFIELD SERVICES TICKET (#0935 – PRESTON DREILING CEMENTER). WAIT ON CEMENT TO SET 12 HRS.; UNLOAD 5 1/2" (24#) CASING; TRIP IN HOLE (TIH) & DRILL OUT INSERT & SHOE.

**5/12/2023** DRILL FROM 872'-979' & LOST CIRCULATION, RE-BUILD VOLUME; DRILL FROM 979'-1042' LOST CIRC. AGAIN /RE-BUILD VOLUME; **PUMP LCM (6#) PILL**; RE-BUILD VOLUME MIX LCM & **PUMP 100 BBL LCM PILL (12#)**; WAIT ON CHEMICAL; WAIT ON LCM; SPOT PILL MIXED WITH POLLY SWELL.

**5/13/2023** MIX MUD WHILE WAITING ON POLY TO SET UP; PUMP 60 BBL DOWN HOLE, NO RETURN; **SPOT POLY SWELL LCM (20#) PILL** ; WAIT ON POLY PLUG; PUMP/PLUGGED BIT; TOH BIT; TIH BIT #2; MIX MUD & BREAK CIRC GOT RETURNS; DRILL FROM 1042'-1066' & LOST CIRC.; MIX MUD & MIX 300 BBLS OF LCM MUD TIH DRILL 1066'-1092' (DRY DRILL W/NO RETURNS); MIX 300 BBLS LCM MUD; TOH/PICK UP 10 JOINTS DP RUN IN OPEN-ENDED;

**5/14/2023** WAIT ON CEMENTERS; RIG TO **PUMP CEMENT W/250 SKS CLASS "A" & (5# GILLSONITE/SX & 2% GEL & 3% CC & 0.50# FLOWSEAL)**; ; CEMENT SPOTTED ACROSS LOST CIRCULATION ZONE(S). FRANKS OILFIELD SERVICES TICKET (#0937 – TOM WILLIAMS CEMENTER. TOH W/ DP. & **TOC IS AT 820'**; TOH & WAIT ON CEMENT TO SET; TIH TO 820' DRILL OUT CEMENT 820'-970'.

**5/15/2023** DRILL OUT CEMENT FROM 970'-1029' & LOST CIRCULATION AGAIN; TOH; WAIT ON CEMENTERS TRIP IN 13 STNDS (OPEN-ENDED); WAIT ON CEMENT & **SET 150 SX CLASS "A" (2% GEL & &**

PPSI: EGBERT #2 WSW

**3% CC & 0.50# FLOWSEAL).** FRANKS OILFIELD SERVICES TICKET (#0939) – PRESTON DREILING CEMENTER; TOH & WAIT ON CEMENT TO SET.

**5/16/2023** WAIT ON CEMENT TO SET; TIH & DRILL CEMENT & LOST CIRC; TOH COLLARS AND BIT; DROP DOWNHOLE 70 CUBIC FEET LAVA ROCK AND PUMP MUD FOR CIRC; TIH WITH BIT; FILL HOLE & LOST CIRC; T OH/TIH 11 STANDS; WAIT ON CEMENTERS; RIG UP CEMENTERS **AND CEMENT W/ 300 SACKS 60/40 POS WITH #4 LCM & TAIL-IN W/ 75 SACKS CLASS "A" CEMENT (2% GEL & & 3% CC & 0.50# FLOWSEAL).** FRANKS SERVICES TICKET (# 0941) – TOM WILLIAMS. CEMENTER. WAIT ON CEMENT TO SET.

**5/17/2023 -5/20/2023** SHUT DOWN FOR CEMENT TO SET 3 DAYS & 1 DAY RAIN.

**5/21/2023** START UP LOCATION, MIX BICARB; TIH & TAG CEMENT @ 220'; DRILL CEMENT FROM- 220' TO-845'; MIX LCM 10 DP, 10 CF; DRILL CEMENT (@ 1046' STARTED LOSING VOLUME, @ 1048' NO RETURNS); TOH 4 STAND TO THE SHOE; TRIP TO DC; WAIT ON CEMENTERS; LAY DOWN D.C; LAY DOWN MOUSE HOLE & KELLY & **PLUG W/ 30 SX IN RATHOLE & 20 SX IN MOUSEHOLE.** TIH WITH DP TO PLUG; LAY DOWN DP & PLUG (**CEMENT W/ 210 SKS OF CLASS-A,** FAILED TO CIRCULATE CEMENT TO SURFACE);

**5/22/2023** WAIT ON CEMENT. TRUCKS GOING TO HEAD QUATERS TO RELOAD; RUN WIRELINE SURVEY TO TAG **TOP OF CEMENT @ 350'**; P/U 10 JOINTS OF DRILL PIPE OPEN-ENDED TO **DROP 4 CUBIC FT OF LAVA ROCK TO CEMENT SPOT @ 350'**; RIG UP & **CEMENT WITH 115 SACKS OF CLASS-A CEMENT (50 SX @ 1056', 50 SX @ 870', 85 SX & 130 SX @ 350' W/ 80 SX OF CEMENT CIRCULATING TO SURFACE.** FRANKS SERVICES TICKET (# 0946) – TOM WILLIAMS CEMENTER. RIG RELEASED @ 14:00 HRS ON 5/22/2023.

RESPECTFULLY SUBMITTED,

David P Williams, P. G. #88 KSBTP



416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
5/10/2023	0935

Please Pay from this Invoice.  
 Remit Payment to:  
 416 Main Street PO BOX 225  
 Victoria, KS 67671  
 Billing Questions-Call Tianna at  
 (785) 639-3949  
 Email: franksoilfield@yahoo.com

KCC License Number  
 35469

Bill To
Petroleum Property Services, Inc. 125 N. Market St. Ste. 1251 Wichita, KS 67202

County/State	Lease/Well#	Terms	Job Type
Gray County, KS	Egbert 2WSW	Net 30	Long String Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,850.00	1,850.00
Mileage	115	6.50	747.50
20.14 tons at 115 miles	2,316.1	1.50	3,474.15
Surface Blend	150	25.50	3,825.00T
60/40 8% gel 1/4# Flo-Seal	275	17.95	4,936.25T
Calcium Chloride 94-97% Pellets	750	1.25	937.50T
8-5/8" Guide Shoe	1	475.00	475.00T
8-5/8" Centralizer	10	140.00	1,400.00T
8-5/8" Top Rubber Plug	1	365.00	365.00T
8-5/8" Turbolizer	4	410.00	1,640.00T
8-5/8" AFU Valve Insert	1	485.00	485.00T
Discount		-1,006.77	-1,006.77

*TC 5-10*

*Cement job surface*

*We thank you!*

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

**Subtotal** \$19,128.63

*We appreciate your business and look forward to serving you again!*

**Sales Tax (7.65%)** \$1,022.08

**Balance Due** \$20,150.71

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0935  
 LOCATION Hoare  
 FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-23	31142	Egdon 2415N	34	25	29	Gregg
CUSTOMER PPSI			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 125 N Market Suite 1251			103 Preston P			
CITY STATE ZIP CODE Wichita KS 67202			41301 Jack T			
			Tom W			

JOB TYPE Long string surface HOLE SIZE 12 1/4" HOLE DEPTH 872' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 952' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Ran float equipment & set upon light house.  
Circulate 1 hr, could not get circulation. Pump to 2100 psi, no  
circulation. Crew worked up & down 45' to free up.  
Circulate mud 15 min. mit 275 sf like followed by 150 3+2.  
Displace plug 82.5 Bbls shut in 12:25 pm

Cement circulated

Thanks Tom & CW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL003	1	PUMP CHARGE Long string surface	\$1850.00	\$1850.00
me01	165 miles	MILEAGE	\$4.50	\$747.50
me02	20,14 hrs	Ten Mileage Delivery	\$17.25	\$3474.15
CB004	150 sy	class A 3% LL 2nd gen	\$25.50	\$3825.00
CB021	275 sy	60/40 8% gel 1/4" floccul	\$17.95	\$4936.25
CP004	750 lbs	Calcium	\$1.25	\$937.50
FC036	1	8 3/8" surge shoe	\$475.00	\$475.00
FE017	10	8 3/8" centralizer	\$140.00	\$1400.00
FE056	1	8 3/8" top rubber	\$365.00	\$365.00
	4	8 3/8" centralizer	\$410.00	\$1640.00
FE063	1	8 3/8" AFU insert	\$485.00	\$485.00
		sub total		\$20135.40
		less 5% disc.		\$1,006.77
		sub total		\$19,128.63
		SALES TAX		1022.08
		ESTIMATED TOTAL		20150.71

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.