

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

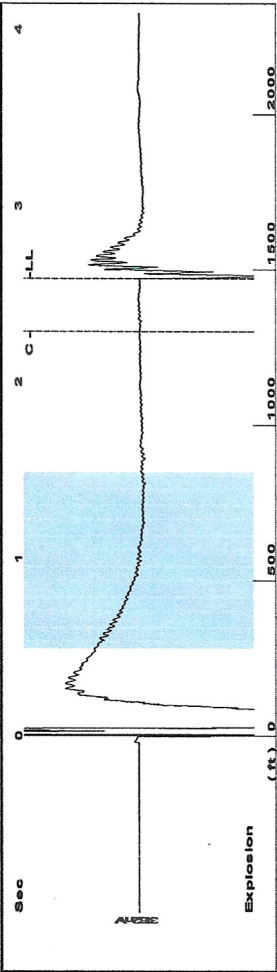
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

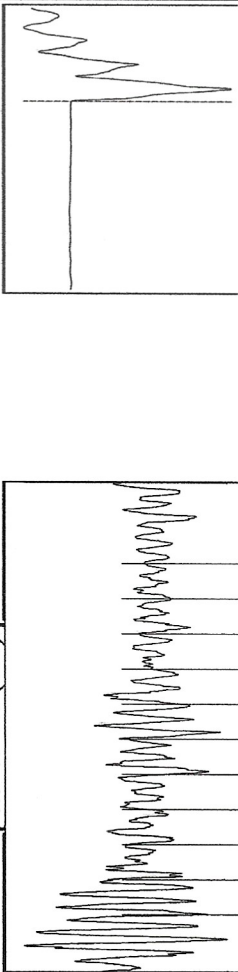
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



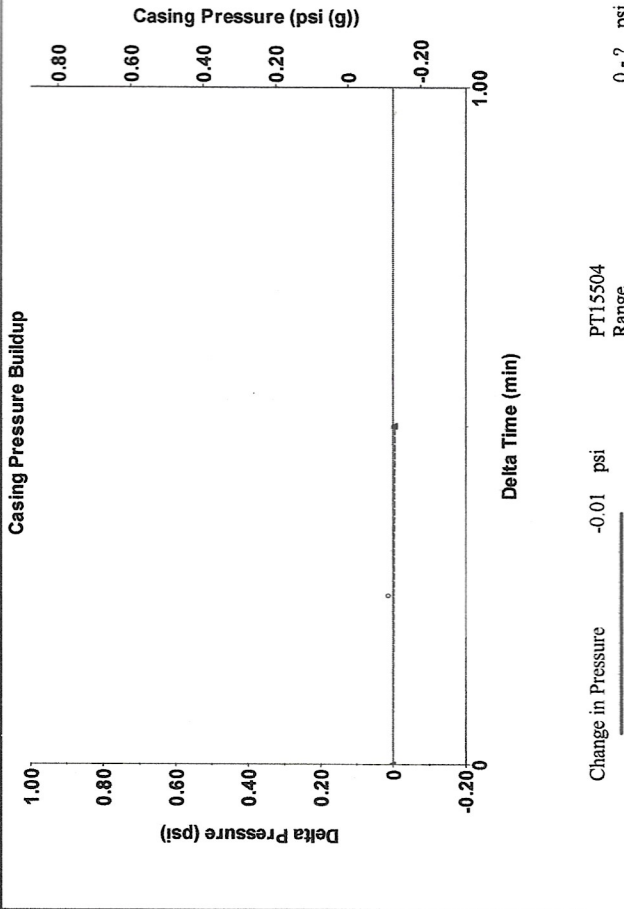
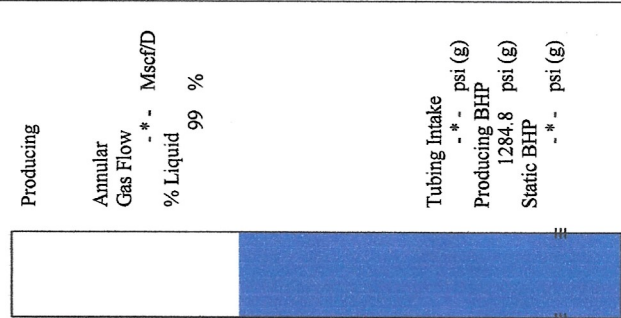
Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Veloc 1169.92 ft/s Manual JTS/sec 13.9276  
 Time 2.589 sec  
 Joints 35.0276 Jts  
 Depth 1471.16 ft

[ 0.5 to 1.5 (Sec) ]

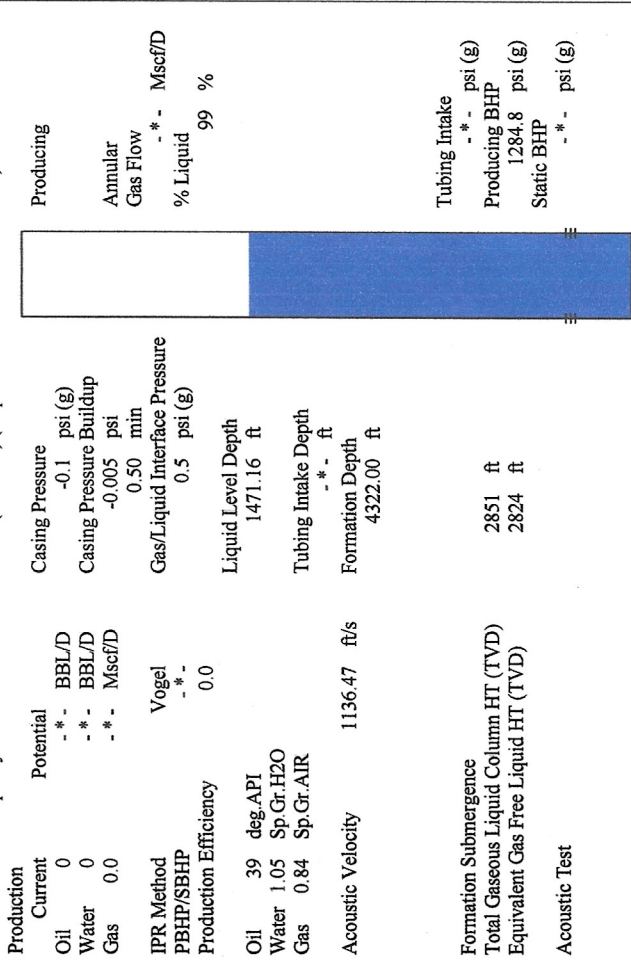


**Analysis Method: Automatic**

Production	Potential	Casing Pressure	Producing
Current	- * - BBL/D	-0.1 psi (g)	Annular
Oil	- * - BBL/D	-0.005 psi	Gas Flow
Water	- * - Mscf/D	0.50 min	% Liquid
Gas		Gas/Liquid Interface Pressure	99 %
IPR Method	Vogel		
PBHP/SBHP	- * -	Liquid Level Depth	
Production Efficiency	0.0	1471.16 ft	
Oil	39 deg API	Tubing Intake Depth	
Water	1.05 Sp.Gr.H2O	- * - ft	
Gas	0.84 Sp.Gr.AIR	Formation Depth	
Acoustic Velocity	1136.47 ft/s	4322.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2851 ft		
Equivalent Gas Free Liquid HT (TVD)	2824 ft		
Acoustic Test			



Change in Pressure -0.01 psi  
 Change in Time 0.50 min  
 PT15504 Range



Acoustic Velocity 1136.47 ft/s  
 Joints Per Second 13.5294 jts/sec  
 Depth to liquid level 1471.16 ft  
 Automatic Collar Count Yes  
 Joints counted 23  
 Joints to liquid level 35.0276  
 Filter Width 11.9276  
 Time to 1st Collar 0.588

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

06/06/2024

Catherine H Stucky  
Hartman Oil Co., Inc.  
10500 E BERKELEY SQ PKWY STE 100  
WICHITA, KS 67206-6816

Re: Temporary Abandonment  
API 15-055-10012-00-00  
ADAMS 3  
SW/4 Sec.27-22S-33W  
Finney County, Kansas

Dear Catherine H Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/06/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/06/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"