KOLAR Document ID: 1781033

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal in hadica offsite.
GSW Permit #:	Operator Name:
_	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
☐ Wireline Log Received ☐ Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

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#### Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used	ed Type and Percent Additives				
Protect Casi									
Plug Off Zon									
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record	
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.710					

Form	ACO1 - Well Completion						
Operator	RH Capital-Beets, LLC						
Well Name	JOHN GAGE 5-23						
Doc ID	1781033						

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	7	20	50	common	12	n/a

# WoCo Drilling LLC 1135 30<sup>th</sup> Rd Yates Center, Kansas 66783

Steve 620-330-6328 Nick 620-228-2320

Operator License # 35722	API # 15	API # 15-045-22313				
Operator: RH Capital-Beets, LLC	Lease: J	ohn Gage				
Address: 1133 Cornett Branch RD, Lak	e Ozark, Mo Well # 5	Well # 5-23				
65049						
Phone: 816-651-5248	Spud Da	te: 4/14/2024	Completed: 4/1	5/2024		
Contractor License: 33900	Location	n: Sec: 14	TWP: 13s	R: 20e		
T.D. 693 Bit Size: 5.875	2600	' FSL				
Surface Pipe Size: 7" Surface	ce Depth: 50' 3255'	FEL				
Kind of Well: oil	County:	Douglas				

**Drilling Log** 

Strata	From	То	Strata	From	То
Soil	0	14	Shale	597	605
Clay & sand	14	23	Lime	605	612
Shale	23	48	Shale	612	634
Lime	48	71	Cir Shale	634	640
Shale	71	106	Cir BLK Shale	640	642
Lime	106	143	Cir Shale	642	660
Shale	169	185	Shale	660	693
Lime	185	193			
Shale	193	212			
Lime	212	220	TD 693'		
Shale	220	241			
Lime	241	259	Dry Hole		
Shale	259	268			
Lime	268	288	Plugged 50' On Bottom		
Shale	288	297	360' to Surface		
Lime	297	307			
Shale	307	326	Cemented Surface		
Lime	326	329	With 12 Sacks		
Shale	329	363			
Lime	363	368			
Shale	368	371			
Lime	371	389			
Shale	389	561			
Lime	561	567			
Shale	567	569			
Lime	569	573			
Shale	573	593			
Lime	593	597			



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

RH CAPITAL-BEETS LLC 1133 CORNETT BRANCH RD ATTN: THOMAS HECKMAN LAKE OZARK, MO 65049 

 Invoice Date:
 4/15/2024

 Invoice #:
 0375812

 Lease Name:
 John Gage

 Well #:
 5-23

 County:
 Douglas, Ks

 Job Number:
 EP13121

 District:
 East

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
Cement Pump Service	1.000	900.000	900.00
Heavy Eq Mileage	57.000	4.000	228.00
Light Eq Mileage	57.000	2.000	114.00
Ton Mileage-Minimum	1.000	300.000	300.00
H-Plug	62.000	16.000	992.00
Vacuum Truck-80bbl	3.500	100.000	350.00
Fresh water	3.360.000	0.020	67.20

 Net Invoice
 2,951.20

 Sales Tax:
 189.31

 Total
 3,140.51

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	RH Capital-Beets		Lease & Well #	John Ga	ige, #5-23				Date	4/1	5/2024
Service District	Garnett		County & State	Douglas	s, KS	Legals S/T/R	14-13	-20	Job#		
Job Type	Plug	✓ PROD	□INJ	SWD		New Well?	✓ YES	☐ No	Ticket #	El	P13121
Equipment #	Driver			Job S	Safety Ana	lysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
97	Garrett S.	✓ Hard hat		✓ Glove	es		Lockout/Tag	gout	Warning Sigr	ns & Flagging	
209	Nick B	✓ H2S Monitor		✓ Eye F	Protection		Required Pe	ermits	Fall Protection	n	
246	Devin K	✓ Safety Footwe	ear	✓ Resp	oiratory Pro	tection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job S	Sequence/Exp	ectations
110	Wes C	FRC/Protectiv	e Clothing	✓ Addi	itional Che	mical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loca	ations
		✓ Hearing Prote	ection	✓ Fire E	Extinguishe			oncerns or is	sues noted below		
						Con	nments				
Product/ Service Code		Descr	intion			Unit of Measure	Quantity				Net Amount
C011	Cement Pump Serv		iption			ea	1.00				\$900.00
0011	Odment Fump Serv	100				Ed	1.00				<b>\$300.00</b>
M010	Heavy Equipment N	/lileage				mi	57.00				\$228.00
M015	Light Equipment Mi					mi	57.00				\$114.00
M025	Ton Mileage - Minin					each	1.00				\$300.00
CP055	H-Plug A					sack	62.00				\$992.00
T010	Vacuum Truck - 80	bbl				hr	3.50				\$350.00
AF080	Fresh Water					gal	3,360.00				\$67.20
Custo	omer Section: On th	e following scale h	ow would you rate	Hurricane	Services	Inc.?				Net:	\$2,951.20
D <sub>0</sub>	sed on this job, ho	w likely is it your	ould recommen	HSI to o	collegavo	2	Total Taxable	\$ -	Tax Rate:	0-1- 7	$\stackrel{\sim}{\longrightarrow}$
				_	_	•		to be sales tax	exempt. Hurricane	Sale Tax:	\$ -
***************************************	∐ ∐ ≲qamid##1 2	3 4 5	6 7 8		10 н{	ninph#liho	Services relies on information above services and/or pro	to make a dete	ermination if	Total:	\$ 2,951.20
							HSI Represe	ntative:	Garrett Scot	r	
accounts shall pay inte collection, Customer h applied in arriving at n Pricing does not included discount is based on 3 made concerning the r guarantee of future pro operational care of all	ince unless Hurricane S grest on the balance pas grerby agrees to pay all et invoice price. Upon re le federal, state, or local 0 days net payment terr gresults fom the use of an aduction performance. Customer owned equipriovided accurate well info	the the rate of 1 the fees directly or indirect evocation, the full involutions, or royalties an ms or cash. <b>DISCLAI</b> by product or service. Customer represents ment and property whith	½% per month or the tity incurred for such cice price without disc d stated price adjustr MER NOTICE: Tech The information pres and warrants that we le HSI is on location	maximum a collection. In count is imm ments. Actua inical data is ented is a bell and all ass	allowable by in the event the nediately due al charges m is presented it lest estimate sociated equ	applicable state or fe nat Customer's accou- and subject to collec- ay vary depending un good faith, but no w of the actual results ipment in acceptable	ederal laws. In the e cunt with HSI becom- ction. Prices quoted pon time, equipmer varranty is stated or that may be achieve e condition to receive	vent it is neces es delinquent, I are estimates at, and material implied. HSI a ed and should b e services by H	sary to employ an ag HSI has the right to re only and are good for ultimately required to ssumes no liability for one used for comparis ISI. Likewise, the cus	pency and/or attrevoke any discortion 30 days from to perform these or advice or record on purposes and tomer guarantes	orney to affect the nunts previously he date of issue. services. Any mmendations d HSI makes no es proper

ftv: 15-2021/01/25 mplv: 444-2024/03/04



CEMENT	TRE	ATMEN	T REPO	ORT							
		RH Capi			Well:		John Gage	, #5-23	Ticket:	E	P13121
City,	State:				County:		Douglas, KS Date: 4/15/2024				
Field	d Rep:	p: S-T-R:					14-13-	20	Service:		Plug
Down	nhala I	nformatio									
					Calculated S					ulated Slurry - 1	ail
	Size:	5 7/8			Blend:		lug		Blend:		
Hole I	_	794			Weight:	13.5			Weight:	ppg	
Casing			in		Water / Sx:		gal / sx		Water / Sx:	gal /	
Casing I	-		ft .		Yield:	1.50	ft³ / sx		Yield:	ft <sup>3</sup> /	
Tubing /	-		in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:	bbs	/ ft.
	Depth:		ft		Depth:		ft		Depth:	ft	
Tool / Pa					Annular Volume:	0.0	bbls		Annular Volume:	0 bbls	i
Tool I			ft		Excess:				Excess:		
Displace	ment		bbls		Total Slurry:		bbls		Total Slurry:	0.0 bbls	i
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS		sx		Total Sacks:	0 sx	
4:30 PM	NATI	POI	-	BBL5		. maatina					
4:30 PIVI			-		On location, Held safet	y meeting					
					Hooked to drill pipe se	t at 702' and	actablished sire	ulation			
					Mixed and pumped 15			ulation			
					Rig pulled pipe up to 3		Cement				
				_	Mixed and pumped 40		cement				
				_	Rig pulled pipe from w		,				
				_	Topped off well with 7		nt				
				-	Washed up equipment						
6:00 PM				-	Left location						
											_
		CREW			UNIT				SUMMAR		
	nenter:	Garre			97		Average		Average Pressure	Total Fluid	
Pump Op		Nick E			209		0.0 bp	om	- psi	- bbls	<u>;</u>
	ulk #1: ulk #2:	Devin Wes 0			246 110						

ftv: 15-2021/01/25 mplv: 444-2024/03/04