

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 RH CAPITAL-BEETS LLC
 1133 CORNETT BRANCH RD
 ATTN: THOMAS HECKMAN
 LAKE OZARK, MO 65049

Invoice Date: 4/10/2024
 Invoice #: 0375732
 Lease Name: John Gage
 Well #: 2-23 & 4-23 (New)
 County: Douglas, Ks
 Job Number: EP13054
 District: East

| Date/Description | HRS/QTY | Rate | Total |
|---------------------|-----------|---------|----------|
| Longstrings | 0.000 | 0.000 | 0.00 |
| Cement Pump Service | 2.000 | 900.000 | 1,800.00 |
| Heavy Eq Mileage | 55.000 | 4.000 | 220.00 |
| Light Eq Mileage | 55.000 | 2.000 | 110.00 |
| Ton Mileage | 517.660 | 1.500 | 776.49 |
| Transport 130bbl | 4.500 | 135.000 | 607.50 |
| Oil well cement | 181.000 | 25.000 | 4,525.00 |
| Pheno Seal | 91.000 | 1.750 | 159.25 |
| Bentonite Gel | 400.000 | 0.450 | 180.00 |
| 2 7/8" Rubber Plug | 2.000 | 40.000 | 80.00 |
| Fresh water | 6,510.000 | 0.020 | 130.20 |

Total 8,588.44

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



| | | | | | | | |
|-------------------------|------------------|--|------------------------------|------------------------------|------------------|---|-----------------|
| Customer | RH Capital-Beets | Lease & Well # | John Gage 2-23, 4-23 | | Date | 4/10/2024 | |
| Service District | Garnett | County & State | DG, KS | Legals S/T/R | 14-13-20 | Job # | |
| Job Type | Longstrings | <input checked="" type="checkbox"/> PROD | <input type="checkbox"/> INJ | <input type="checkbox"/> SWD | New Well? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> No | Ticket # |

| Equipment # | Driver | Job Safety Analysis - A Discussion of Hazards & Safety Procedures | | | | | |
|-----------------|---------------|---|---|--|--|--|--|
| 931 | Casey Kennedy | <input checked="" type="checkbox"/> Hard hat | <input checked="" type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging | | |
| 239 | Devin Katzer | <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | <input type="checkbox"/> Fall Protection | | |
| 215 | Nick Beets | <input checked="" type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations | | |
| 136/128 | Dan Detwiler | <input checked="" type="checkbox"/> FRC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input type="checkbox"/> Overhead Hazards | <input checked="" type="checkbox"/> Muster Point/Medical Locations | | |
| | | <input checked="" type="checkbox"/> Hearing Protection | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Additional concerns or issues noted below | | | |
| Comments | | | | | | | |
| | | | | | | | |

| Product/ Service Code | Description | Unit of Measure | Quantity | Net Amount |
|-----------------------|-------------------------|-----------------|----------|------------|
| C011 | Cement Pump Service | ea | 2.00 | \$1,800.00 |
| M010 | Heavy Equipment Mileage | mi | 55.00 | \$220.00 |
| M015 | Light Equipment Mileage | mi | 55.00 | \$110.00 |
| M020 | Ton Mileage | tm | 517.66 | \$776.49 |
| T030 | Transport - 130 bbl | hr | 4.50 | \$607.50 |
| CP020 | H226 OWC | sack | 181.00 | \$4,525.00 |
| CP125 | Pheno Seal | lb | 91.00 | \$159.25 |
| CP095 | Bentonite Gel | lb | 400.00 | \$180.00 |
| FE025 | 2 7/8" Rubber Plug | ea | 2.00 | \$80.00 |
| AF080 | Fresh Water | gal | 6,510.00 | \$130.20 |

| | | | |
|---|--|----------------------|-------------|
| Customer Section: On the following scale how would you rate Hurricane Services Inc.? | | Net: | \$8,588.44 |
| | | Total Taxable | \$ - |
| | | Tax Rate: | |
| Based on this job, how likely is it you would recommend HSI to a colleague? | | Sale Tax: | \$ - |
| <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> | | Total: | \$ 8,588.44 |
| Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely | | | |
| HSI Representative: <i>Casey Kennedy</i> | | | |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

| | | | | | |
|---------------------|--------------------|----------------|----------------------|-----------------|-------------|
| Customer: | RH Capital-Beets | Well: | John Gage 2-23, 4-23 | Ticket: | EP13054 |
| City, State: | Jefferson City, MO | County: | DG, KS | Date: | 4/10/2024 |
| Field Rep: | Zach Devorss | S-T-R: | 14-13-20 | Service: | Longstrings |

| Downhole Information | | Calculated Slurry - Lead | | Calculated Slurry - Tail | |
|------------------------|----------------|----------------------------|---------------------------|----------------------------|----------------------|
| Hole Size: | 5 7/8 in | Blend: | OWC 1/2# PS | Blend: | |
| Hole Depth: | 710/715 ft | Weight: | 14.83 ppg | Weight: | ppg |
| Casing Size: | 2 7/8 in | Water / Sx: | 6.77 gal / sk | Water / Sx: | gal / sk |
| Casing Depth: | 697/701 ft | Yield: | 1.45 ft ³ / sk | Yield: | ft ³ / sk |
| Tubing / Liner: | in | Annular Bbls / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft | Depth: | ft | Depth: | ft |
| Tool / Packer: | | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls |
| Tool Depth: | ft | Excess: | | Excess: | |
| Displacement: | 4.03/4.06 bbls | Total Slurry: | bbls | Total Slurry: | 0.0 bbls |
| | | Total Sacks: | 0 sks | Total Sacks: | 0 sks |

| TIME | RATE | PSI | STAGE BBLs | TOTAL BBLs | REMARKS |
|---------|------|-----|------------|------------|---|
| 4:00 PM | | | - | - | on location, held safety meeting |
| | | | | | |
| | | | | | #2-23 |
| | | | | | |
| | 4.0 | | | | established circulation |
| | 4.0 | | | | mixed and pumped 200# Benonite Gel followed by 4 bbls fresh water |
| | 4.0 | | | | mixed and pumped 90 sks OWC cement w/ 1/2# PS per sk, cement to surface |
| | 4.0 | | | | flushed pump clean |
| | 1.0 | | | | pumped 2 7/8" rubber plug to casing TD w/ 4.03 bbls fresh water |
| | 1.0 | | | | pressured to 800 PSI, well held pressure |
| | | | | | released pressure to set float valve, float held |
| | 4.0 | | | | washed up equipment |
| | | | | | |
| | | | | | waited for rig to run casing |
| | | | | | |
| 5:30 PM | 4.0 | | | | established circulation |
| | 4.0 | | | | mixed and pumped 200# Benonite Gel followed by 4 bbls fresh water |
| | 4.0 | | | | mixed and pumped 91 sks OWC cement w/ 1/2# PS per sk, cement to surface |
| | 4.0 | | | | flushed pump clean |
| | 1.0 | | | | pumped 2 7/8" rubber plug to casing TD w/ 4.06 bbls fresh water |
| | 1.0 | | | | pressured to 800 PSI, well held pressure |
| | | | | | released pressure to set float valve, float held |
| | 4.0 | | | | washed up equipment |
| | | | | | |
| 6:30 PM | | | | | left location |
| | | | | | |
| | | | | | |

| CREW | | UNIT | SUMMARY | | |
|-----------------------|---------------|---------|---------------------|-------------------------|--------------------|
| Cementer: | Casey Kennedy | 931 | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: | Devin Katzer | 239 | 3.1 bpm | - psi | - bbls |
| Bulk: | Nick Beets | 215 | | | |
| H2O: | Dan Detwiler | 136/128 | | | |

WoCo Drilling LLC

1135 30th Rd
 Yates Center, Kansas 66783
 Steve 620-330-6328 Nick 620-228-2320

| | |
|--|--|
| Operator License # 35722 | API # <u>15-045-22311</u> |
| Operator: RH Capital-Beets, LLC | Lease: <u>John Gage</u> |
| Address: -1133 Cornett Branch Rd, Lake Ozark, Mo 65049 | Well # <u>4-23</u> |
| Phone: 816-651-5248 | Spud Date: <u>4/09/2024</u> Completed: <u>4/10/2024</u> |
| Contractor License: 33900 | Location: Sec: <u>15-14</u> TWP: <u>14s13s</u> R: 20e |
| T.D. <u>711'</u> Bite Size: 5.875 | <u>2600 FSL</u> |
| Surface Pipe Size: 7" Surface Depth: <u>64.7'</u> | <u>2925 FEL</u> |
| Kind of Well: <u>Oil</u> | County: Douglas |

Drilling Log

| Strata | From | To | Strata | From | To |
|------------------------|------------|------------|------------------------------|------------|------------|
| <u>Soil</u> | <u>0</u> | <u>12</u> | <u>Shale</u> | <u>569</u> | <u>590</u> |
| <u>Clay & Sand</u> | <u>12</u> | <u>31</u> | <u>Lime</u> | <u>590</u> | <u>594</u> |
| <u>Shale</u> | <u>31</u> | <u>64</u> | <u>Shale</u> | <u>594</u> | <u>603</u> |
| <u>Lime</u> | <u>64</u> | <u>71</u> | <u>Lime</u> | <u>603</u> | <u>610</u> |
| <u>Shale</u> | <u>71</u> | <u>106</u> | <u>Shale</u> | <u>610</u> | <u>632</u> |
| <u>Lime</u> | <u>106</u> | <u>142</u> | <u>Lime</u> | <u>632</u> | <u>641</u> |
| <u>Shale</u> | <u>142</u> | <u>167</u> | <u>Shale</u> | <u>641</u> | <u>643</u> |
| <u>Lime</u> | <u>167</u> | <u>185</u> | <u>Blue Sandy Shale</u> | <u>643</u> | <u>647</u> |
| <u>Shale</u> | <u>185</u> | <u>191</u> | <u>Brkn Oil Sand</u> | <u>647</u> | <u>649</u> |
| <u>Lime</u> | <u>191</u> | <u>211</u> | <u>Oil Sand</u> | <u>649</u> | <u>653</u> |
| <u>Shale</u> | <u>211</u> | <u>220</u> | <u>Brkn Oil Sand</u> | <u>653</u> | <u>655</u> |
| <u>Lime</u> | <u>220</u> | <u>230</u> | <u>Shale</u> | <u>655</u> | <u>711</u> |
| <u>Shale</u> | <u>230</u> | <u>251</u> | | | |
| <u>Lime</u> | <u>251</u> | <u>259</u> | | | |
| <u>Shale</u> | <u>259</u> | <u>279</u> | <u>TD 711'</u> | | |
| <u>Lime</u> | <u>279</u> | <u>296</u> | | | |
| <u>Shale</u> | <u>296</u> | <u>306</u> | <u>Ran 2-7/8" Pipe</u> | | |
| <u>Lime</u> | <u>306</u> | <u>326</u> | <u>To 701'</u> | | |
| <u>Shale</u> | <u>326</u> | <u>330</u> | | | |
| <u>Lime</u> | <u>330</u> | <u>361</u> | <u>Cemented Surface With</u> | | |
| <u>Shale</u> | <u>361</u> | <u>364</u> | <u>12 Sacks</u> | | |
| <u>Lime</u> | <u>364</u> | <u>368</u> | | | |
| <u>Shale</u> | <u>368</u> | <u>528</u> | | | |
| <u>Lime</u> | <u>528</u> | <u>529</u> | | | |
| <u>Shale</u> | <u>529</u> | <u>545</u> | | | |
| <u>Lime</u> | <u>545</u> | <u>550</u> | | | |
| <u>Shale</u> | <u>550</u> | <u>565</u> | | | |

| | | | | | |
|--------------------|-------------------|-------------------|--|--|--|
| <u>Lime</u> | <u>565</u> | <u>569</u> | | | |
| | | | | | |