





Form	ACO1 - Well Completion
Operator	RH Capital-Beets, LLC
Well Name	JOHN GAGE 1-23
Doc ID	1781031

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	7	20	53	common	12	n/a

**WoCo Drilling LLC**  
 1135 30<sup>th</sup> Rd  
 Yates Center, Kansas 66783  
 Steve 620-330-6328 Nick 620-228-2320

Operator License # 35723	API # 15-045-22312
Operator: B&H Capital Drilling, LLC	Lease: John Gage
Address: 1135 Cornett Branch Rd, Lake Ozark, Mo 65049	Well # 1-23
Phone: 816-451-5248	Spud Date: 4/15/24
Contractor License: 33900	Location: Sec: 14 TWP: 113N R: 20E
T.D. 680	1940' FSL
Surface Pipe Size: 7"	3175' FEL
Kind of Well: Oil	County: Douglas
Box Size: 5.875	Surface Depth: 57'

**Drilling Log**

Strata	From	To	Strata	From	To
Soil	0	9	Lime	599	613
Clay & Sand	9	22	Shale	613	615
Shale	22	56	Lime	615	622
Lime	56	76	Shale	622	646
Shale	76	116	Cir Shale	646	648
Lime	116	121	Cir Shale	648	652
Shale	121	143	Cir Mucky Shale	652	658
Lime	143	182	Cir Brown Sand Oil Oder	658	662
Shale	182	197	Shale	662	680
Lime	197	225			
Shale	225	241	TD 680		
Lime	241	247			
Shale	247	285	Dry Hole		
Lime	285	293			
Shale	293	297			
Lime	297	333			
Shale	333	339	Plugged Well With 50' at TD and 360' to Surface		
Lime	333	353			
Shale	354	359	Cemented Surface With		
Lime	358	369	12 Sacks		
Shale	369	373			
Lime	373	385			
Shale	385	553			
Lime	553	560			
Shale	560	580			
Lime	580	585			
Shale	585	599			



Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:

RH CAPITAL-BEETS LLC  
1133 CORNETT BRANCH RD  
ATTN: THOMAS HECKMAN  
LAKE OZARK, MO 65049

Invoice Date: 4/19/2024  
Invoice #: 0375818  
Lease Name: John Gage  
Well #: 1-23 & 3-23 (New)  
County: Douglas, Ks  
Job Number: EP13166  
District: East

Date/Description	HRS/QTY	Rate	Total
Plug/LS	0.000	0.000	0.00
Cement Pump Service	2.000	900.000	1,800.00
Heavy Eq Mileage	57.000	4.000	228.00
Light Eq Mileage	57.000	2.000	114.00
Ton Mileage	403.000	1.500	604.50
H-Plug	63.000	16.000	1,008.00
Vacuum Truck-80bbl	5.500	100.000	550.00
Fresh water	3,360.000	0.020	67.20
Oil well cement	83.000	25.000	2,075.00
Pheno Seal	41.500	1.750	72.63
Bentonite Gel	200.000	0.450	90.00
2 3/8" Rubber Plug	1.000	40.000	40.00

Net Invoice	6,649.33
Sales Tax:	390.60
<b>Total</b>	<b>7,039.93</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 15-2021/01/25  
mplv: 444-2024/03/04

**CEMENT TREATMENT REPORT**

Customer:	RH Capital-Beets	Well:	John Gage, #1-23, #3-23	Ticket:	EP13166
City, State:		County:	Douglas, KS	Date:	4/19/2024
Field Rep:		S-T-R:	14-13-20	Service:	Plug/LS

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	5 7/8 in	Blend:	H-plug	Blend:	OWC 1/2# PS
Hole Depth:	ft	Weight:	13.5 ppg	Weight:	14.83 ppg
Casing Size:	in	Water / Sx:	6.5 gal / sx	Water / Sx:	6.6 gal / sx
Casing Depth:	ft	Yield:	1.50 ft <sup>3</sup> / sx	Yield:	1.45 ft <sup>3</sup> / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	bbls	Total Slurry:	0.0 bbls
		Total Sacks:	sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
9:00 AM			-	-	On location, Held safety meeting
				-	
				-	Hooked to drill pipe set at 680' and established circulation
				-	Mixed and pumped 15 sks of H-plug cement
				-	Rig pulled pipe up to 350'
				-	Mixed and pumped 40 sks of H-plug cement
				-	Rig pulled pipe from well
				-	Topped off well with 8 sks of cement
10:30 AM				-	Washed up equipment and pipe
				-	
				-	
1:00 PM					Hooked to 2 7/8" casing set at 701'
	4.0				Established circulation
	4.0	200.0			Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
	4.0	200.0			Mixed and pumped 83 sks of OWC cement with 1/2# PS/ Cement to surface
	4.0				Flushed pump and lines clean
	1.0				Displaced 2 7/8" rubber plug to float shoe with 4BBL of fresh water
		800.0			Landed plug with 800PSI, well held pressure
					Released pressure to set float valve
	4.0				Washed up equipment
2:00 PM					Left location

CREW		UNIT	SUMMARY		
Cementer:	Garrett S.	97	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Nick B	209	3.5 bpm	400 psi	- bbls
Bulk #1:	Drew B	246/215			
Bulk #2:	Doug G	110			