KOLAR Document ID: 1781031

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address 2:	OPERATOR: License #	API No.:
Address 2:	Name:	Spot Description:
City: State: Zip: + Feet from	Address 1:	SecTwpS. R □East □ West
Contact Person: Phone: ()	Address 2:	Feet from North / South Line of Section
Designate Type of Completion: Designate Type of Completion: Dotal Vertical Depth: Field Name: Producing Formation: Elevation: Ground: Field Name: Field Name: Field Name: Summer Field Name:	City: State: Zip:+	Feet from
CONTRACTOR: License #	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Name:	Phone: ()	□NE □NW □SE □SW
Name:	CONTRACTOR: License #	GPS Location: Lat:, Long:
Wellsite Geologist: County: Purchaser: Designate Type of Completion: New Well Re-Entry Workover Gas DH EOR Gas DH EOR Gas Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: Gorginal Comp. Date: Original Total Depth: Original Total Depth: Sx or original Comp. Date: Original Total Depth: Sx or original Comp. Date: Original Total Depth: Sx or original Comp. Date: Original Total Depth: Original Total Depth: Sx or original Comp. Date: Original Total Depth: Original Total D	Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Purchaser: Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD Gas DH EOR OG GSW CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Designate Type of Completion: Lease Name: Well #: Field Name: Ground: Field Name: Well #: Producing Formation: Elevation: Ground: Field Name: Melly Bushing: Field Name: Mell #: Producing Formation: Elevation: Ground: Field Name: Melly Bushing: Field Name: Mell #: Producing Formation: Elevation: Ground: Selly Bushing: Mell Name: Melly Bushing: Melly Bushing	Wellsite Geologist:	
Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD Gas DH EOR OG GSW Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Oil WSW SWD Elevation: Ground: Field Name: Producing Formation: Elevation: Ground: Field Name: Producing Formation: Elevation: Ground: Field Name: Producing Formation: Field Name: Fi	Purchaser:	
New Well Re-Entry Workover Oil WSW SWD Gas DH EOR OG GSW Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Well Name: Original Comp. Date: Oil WSW SWD Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from: feet depth to: Well Name: Original Comp. Date: Original Total Depth: Oil WSW SWD Elevation: Froducing Formation: Elevation: Ground: Kelly Bushing: Fotal Vertical Depth: If Alternate Plug Back Total Depth: Find I Surface Pipe Set and Cemented at: Find I	Designate Type of Completion:	Lease Name: Well #:
Oil	New Well Re-Entry Workover	Field Name:
Gas DH EOR Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: F Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from: F Well Name: Original Total Depth: Sx of the control of the		Producing Formation:
OG GSW CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: F Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: F If Alternate II completion, cement circulated from: feet depth to: W/ SX O		Elevation: Ground: Kelly Bushing:
Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth:		Total Vertical Depth: Plug Back Total Depth:
If Workover/Re-entry: Old Well Info as follows: Operator:	CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Operator:	Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
Well Name: feet depth to: w/ sx conginal Comp. Date: Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:Feet
Original Comp. Date: Original Total Depth:	Operator:	If Alternate II completion, cement circulated from:
	Well Name:	feet depth to:w/sx cmt.
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD ☐ Drilling Fluid Management Plan	Original Comp. Date: Original Total Depth:	
Plug Back Liner Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit)		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #: Chloride content: ppm Fluid volume: b	Commingled Parmit #	Chloride content: ppm Fluid volume: bbls
_ Commingled Permit #: Dewatering method used:		Dewatering method used:
SWD Permit #: Location of fluid disposal if hauled offsite:		Location of fluid disposal if hauled offsite:
EOR Permit #:		
GSW Permit #: Operator Name:	GSW Permit #:	'
Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. East W	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
	'	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate	Protect Casing				# Odeks Osed		Type and Percent Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	RH Capital-Beets, LLC
Well Name	JOHN GAGE 1-23
Doc ID	1781031

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	7	20	53	common	12	n/a

WoCo Drilling LLC 1135-30° Rd 1135-30° Rd Vates Center, Kansas 65763 Nick 620-226-2320

Operator RH Capital Beets, LLC Operator RH Capital Beets, LLC Andress 1133 Cornett Branch Rd, Lake Ozsek, Mo Andress 1133 Cornett Branch Rd, Lake Ozsek, Mo Andress 115-651-5245 Phone 816-651-5245 Contractor License, 33900 pine Size: 5.875	LPT # 15-045-22312 LPT # 15-045-22312 LPT # 1-23 Spud Date 4/15/24 Location: Sec: 14 1940' FSL 3175' FEL County: Douglas	Completed 4/15/24 TWP: 113s R: 25s
--	---	---------------------------------------

	D	rilling	Log	From	To
Strata	From	То		599	613
	0	9	Lime	613	615
Soil	9	22	Shale	615	622
Clay & Sand Shale	22	56	Lime Shale	622	646
Lime	56	76		646	648
Shale	76	116	OIL	648	652
Lime	116	121	W11	652	658
Shale	121	143	Cir Mucky Shale Cir Brown Sand Oil Oder	658	662
Lime	143	182	Shale	662	68
Shale	182	197	Ollaro		
Lime	197	225	TD 680		
Shale	225	241	10.000		
Lime	241	247	Dry Hole		
Shale	247	285	Diy noie		
Lime	285	293			
Shale	293	297			
Lime	297	333			
Shale	333	339	Plugged Well With 50' a TD and 360' to Surface		
Lime	333	353			
Shale	354	359	Cemented Surface Wit	h	
Lime	358	369	12 Sacks	3	
Shale	369	373			100
Lime	373	385			
Shale	385	553			
Lime	553	560			
Shale	560	580			
Lime	580	585			
Shale	585	599			



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

RH CAPITAL-BEETS LLC 1133 CORNETT BRANCH RD ATTN: THOMAS HECKMAN LAKE OZARK, MO 65049

Date/Description	HRS/QTY	Rate	Total
Plug/LS	0.000	0.000	0.00
Cement Pump Service	2.000	900.000	1,800.00
Heavy Eq Mileage	57.000	4.000	228.00
Light Eq Mileage	57.000	2.000	114.00
Ton Mileage	403.000	1.500	604.50
H-Plug	63.000	16.000	1,008.00
Vacuum Truck-80bbl	5.500	100.000	550.00
Fresh water	3,360.000	0.020	67.20
Oil well cement	83.000	25.000	2,075.00
Pheno Seal	41.500	1.750	72.63
Bentonite Gel	200.000	0.450	90.00
2 3/8" Rubber Plug	1.000	40.000	40.00

 Net Invoice
 6,649.33

 Sales Tax:
 390.60

 Total
 7,039.93

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	RH Capital-Beets		Lease & Well #	John Gage, #1-23	#3-23			Date	4/1	9/2024	
Service District	Garnett		County & State	Douglas, KS	Legals S/T/R	14-13	-20	Job#			
Job Type	Plug/LS	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	No	Ticket #	E	P13166	
Equipment #	Driver			Job Safety Ana	alysis - A Discuss	ion of Hazards	& Safety Pro	ocedures			
97	Garrett S.	✓ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sign	ns & Flagging		
209	Nick B	✓ H2S Monitor		✓ Eye Protection		Required Pe	ermits	Fall Protection			
246/215	Drew B	✓ Safety Footw	ear	✓ Respiratory Pro	otection	✓ Slip/Trip/Fa	II Hazards	✓ Specific Job	Sequence/Exp	ectations	
110	Doug G	FRC/Protective		✓ Additional Che	mical/Acid PPE	✓ Overhead Hazards ✓ Muster Point/Medical Location					
		✓ Hearing Prote	ection	✓ Fire Extinguish	er	Additional concerns or issues noted below					
					Con	omments					
Product/ Service											
Code		Desci	ription		Unit of Measure	Quantity	1		1	Net Amount	
C011	Cement Pump Serv	rice			ea	2.00				\$1,800.00	
M010	Heavy Equipment N	/lileage			mi	57.00				\$228.00	
M015	Light Equipment Mi	leage			mi	57.00				\$114.00	
M020	Ton Mileage				tm	403.00				\$604.50	
CP055	H-Plug A				sack	63.00				\$1,008.00	
5. 666	ag/t				ouon	00.00				V 1,000.00	
T010	Vacuum Truck - 80	bbl			hr	5.50				\$550.00	
AF080	Fresh Water				gal	3,360.00				\$67.20	
•											
CP020	H226 OWC				sack	83.00				\$2,075.00	
CP125	Pheno Seal				lb	41.50				\$72.63	
CP095	Bentonite Gel				lb	200.00				\$90.00	
FE010	2 3/8" Rubber Plug				ea	1.00				\$40.00	
Custo	omer Section: On th	e following scale h	ow would you rate	Hurricane Services	Inc.?		ı		Net:	\$6,649.33	
					_	Total Taxable	\$ -	Tax Rate:		<u></u>	
Ва	sed on this job, ho	w likely is it you v	voula recommen	d HSI to a colleague	97	State tax laws dee used on new wells		ucts and services k exempt. Hurricane	Sale Tax:	\$ -	
***************************************		3 4 5	6 7 8	□ □ в 9 10 н	whohd#Shhd	Services relies on information above services and/or pro	to make a dete	ermination if	Total:	\$ 6,649.33	
						HSI Represe	entative:	Garrett Scot		0,049.33	
TERMS: Cash in adva	ance unless Hurricane S	ervices Inc. (HSI) has	approved credit price	or to sale. Credit terms o	f sale for approved an	counts are total inv		,		invoice. Past due	
accounts shall pay inte collection, Customer h applied in arriving at n Pricing does not included discount is based on 3 made concerning the guarantee of future pro operational care of all	erest on the balance pas- lereby agrees to pay all let invoice price. Upon r de federal, state, or loca 80 days net payment terr results fom the use of ar oduction performance. customer owned equipr rovided accurate well info	at due at the rate of 1 fees directly or indirectly or indirectly or indirectly or indirectly of the full involutions, or cognities are may or cash. DISCLAI by product or service. Customer represents ment and property wh	½% per month or the ctly incurred for such cice price without dis did stated price adjust IMER NOTICE: Tecl The information presand warrants that we lie HSI is on location	maximum allowable by collection. In the event to count is immediately du- ments. Actual charges in nnical data is presented sented is a best estimate ell and all associated equ	applicable state or fe hat Customer's accou a and subject to colled nay vary depending u in good faith, but no w of the actual results sipment in acceptable	ederal laws. In the e cunt with HSI becom- ction. Prices quoted pon time, equipmer varranty is stated or that may be achieve e condition to receive	vent it is neces es delinquent, are estimates nt, and materia implied. HSI a ed and should le e services by F	ssary to employ an ac HSI has the right to round and are good fo I ultimately required the assumes no liability for the used for comparists. Likewise, the cus	gency and/or attevoke any discortion 30 days from to perform these or advice or record purposes and tomer guarantes	orney to affect the nunts previously he date of issue. services. Any mmendations d HSI makes no es proper	

ftv: 15-2021/01/25 mplv: 444-2024/03/04



		ATMEN										
Cust	omer:	RH Capi	tal-Beet	s	Well:	John Gage, #1-23, #3-23 Ticket: EP13166						
City,	State:				County:	Douglas, KS Date: 4/19/2024						
Field	d Rep:				S-T-R:	14-13-2)	Service:	Plug/LS			
Dowr	nhole I	nformatio	on		Calculated Slu	rry - Lead	Calculated Slurry - Tail					
Hole	Size:	5 7/8	in		Blend:	H-plug		Blend:	OWC 1/2# PS			
Hole D	Depth:		ft		Weight:	13.5 ppg		Weight:	14.83 ppg			
Casing	Size:		in		Water / Sx:	6.5 gal / sx	w	later / Sx:	6.6 gal / sx			
Casing E	Depth:		ft		Yield:	1.50 ft ³ / sx		Yield:	1.45 ft ³ / sx			
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular	Bbls / Ft.:	bbs / ft.			
	Depth:		ft		Depth:	ft		Depth:	ft			
Tool / Pa	acker:				Annular Volume:	0.0 bbls	Annula	r Volume:	0 bbls			
Tool E	Depth:		ft		Excess:			Excess:				
Displace	ment:		bbls		Total Slurry:	bbls	Tot	tal Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	sx	Tot	tal Sacks:	0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
9:00 AM			-	-	On location, Held safety n	neeting						
				-								
				-	Hooked to drill pipe set at	680' and established circul	ation					
				-	Mixed and pumped 15 sks	of H-plug cement						
				-	Rig pulled pipe up to 350'							
				-	Mixed and pumped 40 sks	of H-plug cement						
				-	Rig pulled pipe from well							
				-	Topped off well with 8 sks	of cement						
10:30 AM				-	Washed up equipment an	d pipe						
				-								
				-								
1:00 PM					Hooked to 2 7/8" casing s	set at 701'						
	4.0				Established circulation							
	4.0	200.0				of bentonite gel followed by						
	4.0	200.0				of OWC cement with 1/2# F	'S/ Cement to surface					
	4.0				Flushed pump and lines of		of freeh wet					
	1.0	900.0			·	ug to float shoe with 4BBL	oi iresn water					
		800.0			Landed plug with 800PSI,							
	4.0				Washed up equipment	Released presure to set float valve						
	7.0				rrasiicu up equipilielit							
2:00 PM					Left location							
IVI												
		CREW			UNIT			SUMMARY				
Cen	nenter:	Garret			97	Average Ra	ate Average P		Total Fluid			
Pump Op		Nick E			209	3.5 bpn			- bbls			
	ulk #1:	Drew			246/215	5.5 S pii	1 .50 1					
	ulk #2:	Doug			110							

ftv: 15-2021/01/25 mplv: 444-2024/03/04