KOLAR Document ID: 1780147

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5			
Name:			Spot Description:					
Address 1:			_	Sec Twp S. R East Wes				
Address 2:			_	Feet from North / South Line of Section				
City:	State:	Zip: +	_	Feet from East / West Line of Section				
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)		
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)		
Depth to	Top: Botton	m: T.D	_{Pli}	Plugging Commenced:				
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m:T.D	' '	agging	Completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Reco	rd (Sun	face, Conductor & Produc	ction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were us		-				ds used in introducing it into the hole. If		
Plugging Contractor License #	::		Name:					
Address 1:			Address 2: _					
City:			Sta	ate:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		, s	SS.				
			Г	_	nployee of Operator or	Operator on above-described well,		
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786
 Invoice Date:
 3/22/2024

 Invoice #:
 0375230

 Lease Name:
 Gaunt C

 Well #:
 1-29

 County:
 Barton, Ks

 Job Number:
 WP5252

 District:
 Pratt

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	250.000	16.000	4,000.00
Light Eq Mileage	50.000	2.000	100.00
Heavy Eq Mileage	100.000	4.000	400.00
Ton Mileage	538.000	1.500	807.00
Cement Blending & Mixing	250.000	1.400	350.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Data Acquisition	1.000	250.000	250.00
Senior Supervisor	1.000	800.000	800.00

 Net Invoice
 8,957.00

 Sales Tax:
 527.78

 Total
 9,484.78

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



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Customer	DARRAH OIL CO	MPANY	Leas	se & Well#	GAUN	NT C 1-29				Date	3	22/20	24
Service District	PRATT, KS		Cou	nty & State	RART	ON, KS	Legals S/T/R	29-295	i-13W	Job#			
Job Type	РТА	☑ PROD	ואו ם		□ SWI	D	New Well?	☑ YES	□ No	Ticket#	v	VP 52	52
Equipment#	Driver				Jo	b Safety /	Analysis - A Discus	sion of Hazards	& Şafety Pro	ocedures			
936	LESLEY	☑ Hard hat			☑ Glo	ves		□ Lockout/Tag	out	□ Warning Signs	& Flagging		
540-522	M. McGRAW	H2S Mon	nitor		⊠ Eye	Protection		□ Required Per	mits	□ Fall Protection			
179-533	EJ McGRAW	☐ Safety Fo	otwear		□ Res	piratory Pr	otection	☑ Slip/Trip/Fall	Hazards	☑ Specific Job Se	equence/Expe	ctatio	ns
		₩ FRC/Prot	ective Clothir	ng	⊔ Add	litional Ch	emical/Acid PPE	⊔ Overhead Ha	zards	☑ Muster Point/I	Medical Locat	ions	
		☑ Hearing F	Protection		☑ Fire	Extinguish	ner	□ Additional co	ncerns or issu	ues noted below			
							Con	nments					
		PTA											
		j											
					Colon Constitution (Colon							and tarin	ALCOHOL STATE OF THE PARTY OF T
Product/ Service Code			Description				Unit of Measure	Quantity				Ne	et Amount
CP055	H-Plug A						sack	250.00					\$4,000.00
M015	Light Equipment M	Mileage					mi	50.00					\$100.00
M010	Heavy Equipment	Mileage					mi	100.00	<u> </u>				\$400.00
M020	Ton Mileage			***************************************			tm	538.00					\$807.00
C060	Cement Blending &	& Mixing Serv	rice				sack	250.00	<u> </u>		ļ		\$350.00
D014	Depth Charge: 300	01'-4000'					job	1.00					\$2,250.00
C035	Cement Data Acqu	uisition					job	1.00	<u> </u>	ļ			\$250.00
R060	Senior Supervisor						day	1.00					\$800.00
							_	ļ			ļ		
								ļ	ļ	<u> </u>			
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					,,,,			***************	***************************************		<u> </u>		
Custo	omer Section: On t	he following s	cale how wo	uld you rate	Hurrica	ne Service	es Inc.?				Net:		\$8,957.00
						1.0		Total Taxable	\$ -	Tax Rate:			\sim
Ва	sed on this job, ho	ow likely is it	you would i	recommen	HSI to	a colleag	ue?	State tax laws ded		ucts and services exempt. Hurricane	Sale Tax:	\$	
								Services relies on	the customer p	rovided well			
	Unitively 1 2	3 4	5 6	7 8	-0	10	Extremely Likely	and/or products a		rmination if services	Total:	\$	8,957.00
	2							HSI Represe	entative:	KEVEN LE			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable ser

CUSTOMER AUTHORIZATION SIGNATURE
OCCIONENTACTION CICIATORE



					en de Constantina de la companya de				
EMENT TRE	ATMENT REPO	ORT	erra presidente produce de constituto de la la constitución de la cons	et diament de la committe disérration de la committe de la committ					
Customer:	DARRAH OIL CO	OMPANY	Well:	GAUNT C 1-29	Ticket:	WP 5252			
City, State:			County:	BARTON, KS.	Date:	3/22/2024			
Field Rep:			S-T-R:	29-29S-13W	Service:	РТА			
Downhole i	nformation		Calculated Slu	rry - Lead	Cal	culated Slurry - Tail			
Hole Size:	in		Blend:	Company of the second s	Blend:	en en skriver i skriver en komplekere en komplekere i skriver om de skriver i skriver			
Hole Depth:	ft		Weight:	ppg	Weight:	ppg			
Casing Size:	in		Water / Sx:	gal / sx	Water / Sx:	gal / sx			
Casing Depth:	ft		Yield:	ft³/sx	Yield:	ft³/sx			
ubing / Liner:	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs /-ft.			
Depth:	ft		Depth:	ft	Depth:	ft			
Tool / Packer:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls			
Tool Depth:	ft		Excess:		Excess:				
Displacement:	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls			
	STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	0 sx			
TIME RATE	PSI BBLs	BBLs	REMARKS						
5:00PM			ON LOCATION- SPOT EQ	JIPMENT- RIG UP	Sopre - 1 generalist to 14 - haging light - 1 min	e "kagga papah a shi angga gunga gunga sa kata angga naga tangga sa			
6:30PM		-	1 st PLUG - 3537' W/ 5	0 SKS H-PLUG CMENT					
6:32PM 6.0	10.0	10.0	H2e AHEAD						
6:35PM 5.0	12.7	22.7	MIX 50 SKS H-PLUG CEM	ENT @ 13.8 PPG					
6:45PM 5.0	10.0	32.7	H2o'BEHIND						
6:50PM 5.0	37.0	69.7	MUD DISPLACEMENT	MUD DISPLACEMENT					
8:12PM		69.7	2 nd PLUG - 800' W/ 50	2 nd PLUG - 800' W/ 50 SKS					
8:15PM 5.0	5.0	74.7	H20 AHEAD	H20 AHEAD					
8:16PM 5.0	12.7	87.4	MIX 50 SKS H-PLUG CEM	ENT @ 13.8 PPG					
8;25PM 5.0	8.0	95.4	DISPLACEMENT	DISPLACEMENT					
8:36PM		95.4	3 rd PLUG - 500' W/ 60	SKS					
8:38FM 4.0	5.0		1120 AHEAD						
8:39PM 4.0	15.3		MIX 60SKS H-PLUG @ 13.	8 PPG					
8:43PM 4.0	3.0		DISPLACEMENT						
8:58PM			4 th PLUG - 250' W/ 50	SKS					
9:00PM 4.0	3.0		H2o AHEAD						
9:03PM 4.0	12.7	Faller State of the Control of the C	MIX 50 SKS H-PLUG CEM	ENT @ 13.8 PPG	nana sa na mamini msa mana matampi na gunin may apas kasa mana mana m	nganganing ang ang malangan malangan ang ang ang ang ang ang ang ang an			
9:06PM 4.0	0.5		DISPLACEMENT						
9:34PM			5.th PLUG - 40' W 10 S	KS					
9:35PM 3.0	2.5	2. 1	MIX 10 SKS H-PLUG @ 13	.8					
9:45PM 3:0	6.0		FLUG RATHOLE W/ 30	5 SKS-					
	+ +		JOB COMPLETE,						
			THANKS- KEVEN AND CR	EW	3				
					Ā.				
	CREW		UNIT		SUMMAR	Y			
Cementer:	LESLEY		936	Average Rate	Average Pressure	Total Fluid			
ump Operator:	M. MCGRAW		540-522	4.3 'ppm'	- psi	143 bbis			
Bulk #1:	EJ McGRAW		179-533		7				
Bulk #2:				†					

