

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 DARRAH OIL
 C/O JOHN JAY DARRAH JR
 PO BOX 2786
 WICHITA, KS 67201-2786

Invoice Date: 3/22/2024
 Invoice #: 0375230
 Lease Name: Gaunt C
 Well #: 1-29
 County: Barton, Ks
 Job Number: WP5252
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	250.000	16.000	4,000.00
Light Eq Mileage	50.000	2.000	100.00
Heavy Eq Mileage	100.000	4.000	400.00
Ton Mileage	538.000	1.500	807.00
Cement Blending & Mixing	250.000	1.400	350.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Data Acquisition	1.000	250.000	250.00
Senior Supervisor	1.000	800.000	800.00

Net Invoice	8,957.00
Sales Tax:	527.78
Total	9,484.78

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



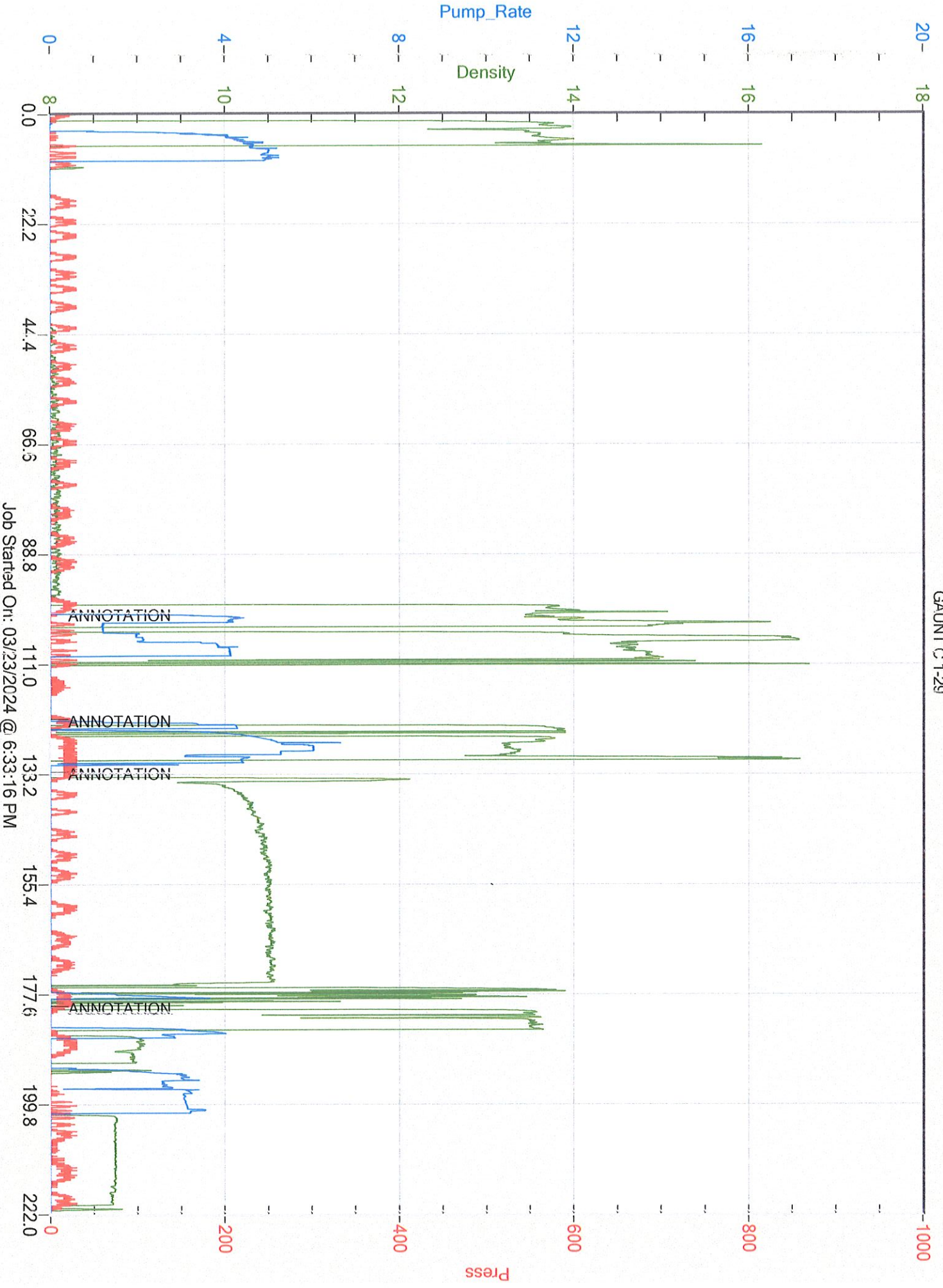
CEMENT TREATMENT REPORT

Customer:	DARRAH OIL COMPANY	Well:	GAUNT C 1-29	Ticket:	WP 5252
City, State:		County:	BARTON, KS.	Date:	3/22/2024
Field Rep:		S-T-R:	29-29S-13W	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:		Blend:	
Hole Depth:	ft	Weight:	ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbls / ft.	Annular Bbls / Ft.:	bbls / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	0 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
5:00PM			-	-	ON LOCATION- SPOT EQUIPMENT- RIG UP
6:30PM				-	1 st PLUG - 3537' W/ 50 SKS H-PLUG CMENT
6:32PM	5.0		10.0	10.0	H2o AHEAD
6:35PM	5.0		12.7	22.7	MIX 50 SKS H-PLUG CEMENT @ 13.8 PPG
6:45PM	5.0		10.0	32.7	H2o BEHIND
6:50PM	5.0		37.0	69.7	MUD DISPLACEMENT
8:12PM				69.7	2 nd PLUG - 800' W/ 50 SKS
8:15PM	5.0		5.0	74.7	H2O AHEAD
8:16PM	5.0		12.7	87.4	MIX 50 SKS H-PLUG CEMENT @ 13.8 PPG
8:25PM	5.0		8.0	95.4	DISPLACEMENT
8:36PM				95.4	3 rd PLUG - 500' W/ 60 SKS
8:38PM	4.0		5.0		H2o AHEAD
8:39PM	4.0		15.3		MIX 60SKS H-PLUG @ 13.8 PPG
8:43PM	4.0		3.0		DISPLACEMENT
8:58PM					4 th PLUG - 250' W/ 50 SKS
9:00PM	4.0		3.0		H2o AHEAD
9:03PM	4.0		12.7		MIX 50 SKS H-PLUG CEMENT @ 13.8 PPG
9:06PM	4.0		0.5		DISPLACEMENT
9:34PM					5 th PLUG - 40' W 10 SKS
9:35PM	3.0		2.5		MIX 10 SKS H-PLUG @ 13.8
9:45PM	3.0		0.0		PLUG RATHOLE W/ 30 SKS
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	936	Average Rate	Average Pressure	Total Fluid
Pump Operator:	M. MCGRAW	540-522	4.3 bpm	- psi	143 bbls
Bulk #1:	EJ MCGRAW	179-533			
Bulk #2:					



Job Started On: 03/23/2024 @ 6:33:16 PM