

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 DARRAH OIL
 C/O JOHN JAY DARRAH JR
 PO BOX 2786
 WICHITA, KS 67201-2786

Invoice Date: 4/10/2024
 Invoice #: 0375917
 Lease Name: Selby Trust
 Well #: 1-15
 County: Sherman, Ks
 Job Number: WP5314
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	240.000	16.000	3,840.00
Wooden plug 8 5/8"	1.000	175.000	175.00
Light Eq Mileage	45.000	2.000	90.00
Heavy Eq Mileage	90.000	4.000	360.00
Ton Mileage	466.000	1.500	699.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00
Cement Blending & Mixing	240.000	1.400	336.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	7,775.00
Sales Tax:	511.69
Total	8,286.69

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: Darrah	Well: Selby Trust #1-15	Ticket: WP 5314
City, State: Brewster KS	County: Sherman KS	Date: 4/10/2024
Field Rep: Ricky Hilgers	S-T-R: 15-8S-37W	Service: PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	4940 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug A
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	0.0406 bbs / ft.
Depth:	2970 ft
Annular Volume:	120.6 bbls
Excess:	
Total Slurry:	60.6 bbls
Total Sacks:	240 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
5:30 PM			-	-	Arrived on location
5:40 PM				-	Safety meeting
5:50 PM				-	Rigged up
6:37 PM	4.5	300.0	15.0	15.0	Water ahead
6:41 PM	3.0	250.0	12.6	27.6	Mixed 50 sacks H-Plug A 13.8 ppg @ 2970'
6:45 PM	5.0	100.0	5.0	32.6	Begin water displacement
6:50 PM	6.2	100.0	33.7	66.3	Begin mud displacement
				66.3	
7:20 PM	5.0	300.0	15.0	81.3	Water ahead
7:25 PM	5.0	250.0	25.4	106.7	Mixed 100 sacks H-Plug A 13.8 ppg @ 2070'
7:30 PM	5.0	100.0	5.0	111.7	Begin water displacement
7:32 PM	6.2	100.0	17.6		Begin mud displacement
8:19 PM	5.0	300.0	15.0		Water ahead
8:24 PM	3.0	250.0	12.6		Mixed 50 sacks H-Plug A 13.8 ppg @ 380'
8:28 PM	3.0	100.0	2.1		Begin water displacement
9:15 PM	2.0	50.0	2.5		Mixed 10 sacks H-Plug A @ 13.8 ppg with 8 5/8 wooden plug for top 40'
9:20 PM	2.0	50.0	7.6		Mixed 30 sacks H-Plug A @ 13.8 ppg for rathole plug
9:26 PM					Washed up and rigged down
10:00 PM					Left location

CREW		UNIT	SUMMARY		
Cementer:	Scotty	VAP	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	4.2 bpm	173 psi	169 bbls
Bulk #1:	Jose T	205			
Bulk #2:					