KOLAR Document ID: 1780151

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:				Spot Description:					
Address 1:			.	Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed: The plugging proposal was approved on: (Date)					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786 Invoice Date: 4/10/2024
Invoice #: 0375917
Lease Name: Selby Trust
Well #: 1-15
County: Sherman, Ks
Job Number: WP5314
District: Oakley

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	240.000	16.000	3,840.00
Wooden plug 8 5/8"	1.000	175.000	175.00
Light Eq Mileage	45.000	2.000	90.00
Heavy Eq Mileage	90.000	4.000	360.00
Ton Mileage	466.000	1.500	699.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00
Cement Blending & Mixing	240.000	1.400	336.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 7,775.00

 Sales Tax:
 511.69

 Total
 8,286.69

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



									1		
Customer	Darrah		Lease & Well #	Selby Trust #1-15	<u> </u>			Date	4/	10/2024	
Service District	Oakley KS		County & State	Sherman KS	Legals S/T/R	15-8S-37W		Job#			
Job Type	PTA	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket #	W	/P 5314	
Equipment #	Driver			Job Safety Ar	nalysis - A Discuss	ion of Hazards	& Safety Pro	cedures			
VAP	Scotty	✓ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sign	ns & Flagging		
208	John	✓ H2S Monitor		✓ Eye Protection	ı	Required Pe	ermits	Fall Protection	n		
205	Jose T	✓ Safety Footw	ear	Respiratory Pr	otection	✓ Slip/Trip/Fa	II Hazards	✓ Specific Job S	Sequence/Exp	ectations	
		✓ FRC/Protectiv	e Clothing	Additional Che	emical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Local	ations	
		Hearing Prote	ection	✓ Fire Extinguish	ner	Additional of	oncerns or is	sues noted below			
					Con	nments					
Product/ Service Code		Desc	ription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amou	int
CP055	H-Plug A				sack	240.00				\$3,840	0.00
FE290	8 5/8" Wooden Plug)			ea	1.00				\$17	5.00
M015	Light Equipment Mil	leage			mi	45.00				\$90	0.00
M010	Heavy Equipment M	Mileage			mi	90.00				\$360	0.00
M020	Ton Mileage				tm	466.00				\$69	9.00
D013	Depth Charge: 2001	1'-3000'			job	1.00				\$2,000	0.00
C060	Cement Blending &	Mixing Service			sack	240.00				\$330	6.00
R061	Service Supervisor				day	1.00				\$27	5.00
											-
Custo	omer Section: On th	e following scale h	ow would you rate	Hurricane Services	Inc.?		Gross:		Net:	\$7,77	5.00
						Total Taxable	\$ -	Tax Rate:			
Ва	sed on this job, ho	w likely is it you	vould recommend	I HSI to a colleague	e?	State tax laws ded used on new wells		fucts and services x exempt.	Sale Tax:	\$	-
						Hurricane Service well information a		customer provided			
ι	Julikely 1 2	3 4 5	6 7 8	9 10 E	tremely Likely	services and/or pr			Total:	\$ 7,77	5.00
						HSI Represe	entative:	David Scott			
	ance unless Hurricane S										
due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE : Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.									to ounts the hese		

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TTRE	ATMEN	T REP	ORT										
Customer: Darrah					Well:		Selby Trust #1-15	Ticket:	WP 5314					
City, State: Brewster KS					County:		Sherman KS	Date:	4/10/2024					
Fleid Rep: Ricky Hilgers					S-T-R:		15-8S-37W	Service:	PTA					
Downhole Information						Calculated Siurry - Lead Calculated Siurry - Tall								
Hole Size: 7 7/8 in			Blend:		ug A	Blend:								
Hole Depth: 4940 ft		in		Welght: Water / Sx:		gal / sx	Welght: Water / Sx:	ppg gal / sx						
Casing Size: in Casing Depth: ft			Yield:		ft ³ / sx	Yater / SX.	ft ³ / sx							
Tubing / Liner: in		in				bs / ft. Annular Bbis / Ft.:		bbs / ft.						
Depth:			ft		Depth:			Depth:	ft					
Tool / Packer:					Annular Volume:	120.6	bbis	Annular Volume:	0 bbls					
Tool Depth:			ft		Excess:			Excess:						
Displace	ement:		bbls		Total Slurry: 60		obis Total Siu		0.0 bbis					
			STAGE	TOTAL	Total Sacks:	240	sx	Total Sacks:	0 sx					
	RATE	PSI	BBLs	BBLs	REMARKS									
5:30 PM 5:40 PM			-	-	Arrived on location Safety meeting									
5:50 PM					Rigged up									
6:37 PM		300.0	15.0	15.0	Water ahead									
6:41 PM		250.0	12.6	27.6	Mixed 50 sacks H-Plug	g A 13.8 ppg	@ 2970'							
6:45 PM	5.0	100.0	5.0	32.6	Begin water displacen									
6:50 PM	6.2	100.0	33.7	66.3	Begin mud displaceme	ent								
				66.3										
7:20 PM	5.0	300.0	15.0	81.3	Water ahead									
7:25 PM		250.0	25.4	106.7	Mixed 100 sacks H-Plu	ıg A 13.8 ppg	g @ 2070'							
7:30 PM		100.0	5.0	111.7	Begin water displacement									
7:32 PM	1 6.2	100.0	17.6		Begin mud displaceme	ent								
8:19 PM	150	300.0	15.0		Water ahead									
8:24 PM		250.0	12.6		Mixed 50 sacks H-Plug	n Δ 13 8 nnα	8 nng @ 390'							
8:28 PM		100.0	2.1		Begin water displacen		ან ppg ⊌ ანი.							
9:15 PM	1 2.0	50.0	2.5		Mixed 10 sacks H-Pluç	g A @ 13.8 p _l	og with 8 5/8 wooden plu	g for top 40'						
9:20 PM	2.0	50.0	7.6		Mixed 30 sacks H-Pluç	xed 30 sacks H-Plug A @ 13.8 ppg for rathole plug								
9:26 PM	1				Washed up and rigged	d down								
10:00 PM	1				Left location									
	-													
	1													
	1													
		CREW			UNIT		SUMMARY							
Cer	Cementer: Scotty VAP					Average Rate	Average Pressure	Total Fluid						
Pump Operator: John			208		4.2 bpm	173 psi	169 bbls							
Bulk #1: Jose T				205										
Bulk #2:														

ftv: 13-2021/01/19 mplv: 444-2024/03/04