KOLAR Document ID: 1780849

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AP	l No. 15	i	
Name:				ot Desc	ription:	
Address 1:			_		Sec Tw	vp S. R East West
Address 2:			_		Feet from	North / South Line of Section
City:	State:	Zip:++	-		Feet from	East / West Line of Section
Contact Person:			Fo	otages (	Calculated from Neare	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)			00	-		
ENHR Permit #:		rage Permit #:	Le			Well #:
Is ACO-1 filed? Yes	_	log attached? Yes				oved on: (Date)
Producing Formation(s): List A	<del></del>					(KCC <b>District</b> Agent's Name)
Depth to	•	m: T.D				
Depth to		m: T.D		00 0		
Depth to	Top: Botto	m: T.D		igging C	completed:	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Reco	rd (Surfa	ce, Conductor & Produc	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
cement or other plugs were us		-				ds used in introducing it into the hole. If
Plugging Contractor License #	t:		Name:			
Address 1:			Address 2:			
City:			Sta	ate:		Zip:+
Phone: ( )						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _		, S	S.		
	(Print Name)			Emp	oloyee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



			1215	_	Jake	Bulk #1:
- bbls	- psi	0.0 bpm	1203		Broker	Pump Operator:
Total Fluid	Average Pressure	Average Rate	1003		David	Cementer:
	SUMMARY		TINU		CREW	<u>(</u>
				.		
				-		
				1		
2				1		
			r)			
			on the second	+		
			omplete Rig down	+		
		outside of 5 1/2 casing.	165 sks Total.	- 165		
		and the section of the	Get or nulls opacet	+		
			Gel & Hulls Spacer			
			Gel & Hulls Spacer	+		
			25 sks w/ 2% Calcz @ 3150'	- 25 s		
	CC Agent.	as follows: Witnessed by K	Rig up to 2 3/8" Tubing. Plug well as follows: Witnessed by KCC Agent.	+		
			Safety Meeting:	-		
O SX	Total Sacks:	XS COL	otal Sacks:	BBLs REMARKS	PSI BBLs	TIME RATE
0.0 bbls	Total Slurry:	0.0 bbls			bbis	Displacement:
Advanced in the control of the contr	Excess:		Excess:		n	Tool Depth:
0 bbis	Annular Volume:	0.0 bbis	Annular Volume: 0.0	1		Tool / Packer:
ft	Depth:	ft	Depth:		3150 ft	Depth:
bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		Ar	2 3/8 in	Tubing / Liner:
ft³/sx	Yield:	1.40 ft <sup>3</sup> /sx			#	Casing Depth:
gal/sx	Water / Sx:	gal / sx			5 1/2 in	Casing Size:
Bdd	Weight:	14.0 ppg			2	Hole Depth:
	Blend:	60/40, 4% Gel	Blend: 60/40		ä	Hole Size:
Calculated Slurry - Tail	Calcula	ad	Calculated Slurry - Lead		formation	Downhole Information
PTA	Service:		S-T-R:		leff	Field Rep: Jeff
5/30/2024	Date:	Wabaunsee	County:		Emporia,KS	City, State: Emporia,KS
EP13597	Ticket:	Olsen #4	Well:	Customer Glacier Petroleum Inc, WABKS	slacier Petroleul	Customer:

marioli

00

TITE!INE SETVICES, P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969 Inc.

**Job Ticket** 

DATE

CHARGE TO SIGCI & I SINGLE	in the
ADDRESS	
LEASE AND WELL NO. Olsen # 4	FIELD
NEAREST TOWN	COUNTY Wabaums STATE KS
CUSTOMER'S ORDER NO.	SEC. 30 TWP. 145 RANGE 111
ZERO	CASING SIZE WEIGHT
CUSTOMER'S T.D.	PERF TECH T.D FLUID LEVEL
ENGINEER	OPERATOR John 6

ONDITIONS	TOTAL													FROM	DEPTH OF C	00	RUN NO.	TF
OUND ONNO	TOTAL	D												CODE			CODE	
ECHIVED THE ABOVE SEBVICE ACCORDING TO THE TERMS AND CONDITIONS						AMOUNT											AMOUNT	
COBDING						DEPTH	PACKERS AND OTHER									350	TO HT	
DVICE VC		0				CASING SIZE WEIGHT	(ERS AN				1						ES FROM DEPTH	PERFORATING
DVE SE																180 3	IPTION HOLES	PERF
THE VI			1-			MFG. TYPE	PLUGS,									12	DESCRIPTION	
CEIVED						REFERENCE											REFERENCE	

	 	_										0
							CODE	1		CODE		OPERATOR
							FROM	DEPTH OF OPERATIONS CHARGES	00	RUN NO.		4
							10	FOPER			TRUCK	061
SUB 1							NO. FEET	ATIONS		PREVIOUS INVOICE NO.	TRUCK RENTAL	G,
SUB TOTAL TAX							PRICE PER FT.	CHARG		ICE NO.		
7017							AMOUNT	ES		AMOUNT		
940							T			NT		

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE
READ AND TO WHICH WE HEREBY AGREE

THIS INVOICE

Customer

## General Terms and Conditions

- 2  $\Xi$
- (3) 4
- All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.

  Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

  Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to relimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

  The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

  No employee is authorized to alter the terms or conditions of this agreement.



	Based on l		Custo			,				T010	CP165	CP095	CP100	CP095	CP070	,	M020	M015	M010	C011	Code	Drodinst/ Coming			122	1210	1215	1203	1003	Equipment#	Job Type	Service District	Customer
	Based on this job, how likely is it you would recommend HSI to a colleague?		Customer Section: On the following scale how would you rate Hurricane Services Inc.?							Vacuum Truck - 80 bbl	Cottonseed Hulls	Bentonite Gel	Calcium Chloride	Bentonite Gel	60/40 Pozmix A		Ton Mileage	Light Equipment Mileage	Heavy Equipment Mileage	Cement Pump Service					Mark W.	Danny	Jake	Broker	David	Driver	PTA	Eureka	Glacier Petroleum Inc, WABKS
	likely is it you would be a second of the se		following scale how							Ы								age	ileage	CB	Description				☐ Hearing Protection	☐ FRC/Protective Clothing	Safety Footwear	✓ H2S Monitor	✓ Hard hat		PROD [		
	uld recommend HS		would you rate Hu											27	7						tion					lothing	_	[C			□ ivi	County & State Wabaunsee, KS	Lease & Well # Olsen #4
	Sito a colleague?		rricane Services In				-																		Fire Extinguisher	Additional Chemical/Acid PPE	Respiratory Protection	Sye Protection	Gloves	Job Safety Anal	SWD	labaunsee, KS	Isen #4
	ordental d		c.?							hr	lb	8	₽	₽	sack		fi	⊒.	3.	ea	Unit of Measure						ection			ysis - A Discussi		Legals S/T/R	
HSI Representative:	State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Total Taxable \$		×						6.00	80.00	300.00	50.00	570.00	165.00		332.10	45.00	45.00	1.00	Quantity			Comments	Additional concerns or issues noted below	Overhead Hazards	Slip/Trip/Fall Hazards	Required Permits	☐ Lockout/Tagout	Job Safety Analysis - A Discussion of Hazards & Safety Procedures	□ YES [		
	ertain products and be sales tax exemply sales tax exemply customer provided nake a determinationts are tax exempt.															>									cerns or issues n					Safety Procedur	√ No T		
David Gardner		Tax Rate:																							oted below	Muster Point/Medical Locations	pecific Job Sequ	☐ Fall Protection	☐ Warning Signs & Flagging	es	Ticket#	Job#	Date
	Sale Tax: \$ - Total: \$ 5,357.15	$\bigvee$	Net: \$5,357.15				79			\$540.00	\$80.00	\$135.00	\$37.50	\$256.50	\$2,640.00		\$498.15	\$90.00	\$180.00	\$900.00	Net Amount					dical Locations	Specific Job Sequence/Expectations		Flagging		EP13597		5/30/2024

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month for the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attent to collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any despending upon time, applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include 'federal, state, or local taxes, or royalites and stated price adjustments, Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discounts based on 30 days reting apment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical details presented in good affaith, but no warranty is stated or implied. HSI assumes no lability for advice or recommendations guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational case of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.