KOLAR Document ID: 1779300

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	ŧ		AP	l No. 15	
Name:				ot Description:	
Address 1:				Sec	
				Feet fron	
City:	State	:	_	Feet fron	
Contact Person:			Foo	otages Calculated from Nea	rest Outside Section Corner:
Phone: ( )				NE NW	SE SW
Water Supply Well	Other: G	OG D&A Care SWD Permit #: as Storage Permit #: is well log attached? Yes	Lea Dat	ase Name:	Well #: (Date)
Producing Formation(s)	: List All (If needed attach a	nother sheet)	by:		(KCC <b>District</b> Agent's Name)
Do	epth to Top:	Bottom: T.D	<sub>Plu</sub>	aaina Commenced:	
De	epth to Top:	Bottom: T.D			
De	epth to Top:	Bottom:T.D			
Show denth and thickne	ess of all water, oil and gas	e formations			
·	Water Records	iornations.	Casing Recor	d (Surface, Conductor & Prod	duction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
				3 27 3	
		cter of same depth placed from			nods used in introducing it into the hole. If
Plugging Contractor Lic	ense #:		Name:		
Address 1:			Address 2:		
City:			Sta	te:	
Phone: ( )					
Name of Party Respons	sible for Plugging Fees:				
State of	Co	unty,	, S	S.	
				Employee of Operator of	or Operator on above-described well,
	(Print Na				operate. on above described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



	######################################	Ва		Cust						VF080	010	P165	2P095	3P100	CP095	2P070	W020	W015	W010	2011	Code	Product/ Service					122	1215	1203	1003	Equipment #	Јов Туре	Service District	
	2	Based on this job, how likely is it you would recommend HSI to a colleague?		Customer Section: On the following scale how would you rate Hurricane Services Inc.?						Fresh Water	Vacuum Truck - 80 bbl	Cottonseed Hulls	Bentonite Gel	Calcium Chloride	Bentonite Gel	60/40 Pozmix A	Ton Mileage	Light Equipment Mileage	Heavy Equipment Mileage	Cement Pump Service							Mark W.	Jake	Broker	David	Driver	PTA	Eureka	
	3 4 5	w likely is it you v		e following scale h							bbl							leage	/ileage	/ice	Desc		301	•		☐ Hearing Protection	☐ FRC/Protective Clothing	Safety Footwear	✓ H2S Monitor	✓ Hard hat	and the same of th	☑ PROD		
	6 7 8	would recommend		now would you rate																	Description					ection	ve Clothing	ear				Ē	County & State	
	9 10	d HSI to a colleagu		Hurricane Service															**							Fire Extinguisher	Additional Ch	Respiratory Protection	Eye Protection	☑ Gloves	Job Safety A	□swb	County & State Wabaunsee, KS	
	H(wiphdishid	Ser.		s Inc.?						gal	h	ਰ	ਰ	Б	Б	sack	tm	₫.	Ð.	ea	Unit of Measure				Con	her	Additional Chemical/Acid PPE	rotection	5		Job Safety Analysis - A Discussion of Hazards & Safety Procedures	New Well?	Legals S/T/R	
HSI Representative:	used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	State tax laws deem certain products and services	Total Taxable							3,300.00	6.00	80.00	300.00	50.00	550.00	160.00	321.98	45.00	45.00	1.00	Quantity				Comments	Additional co	Overhead Hazards	☑ Slip/Trip/Fall Hazards	Required Permits	☐ Lockout/Tagout	sion of Hazards &	□ YES		
	e customer promake a deter	certain produ	•																							ncerns or iss	zards	Hazards	nits	out	Safety Prod	No No		
David Gardner	exempt. Hurricane ovided well mination if xempt.	cts and services	Tax Rate:				The state of the s																			Additional concerns or issues noted below	✓ Muster Point/Medical Locations	Specific Job Sequence/Expectations	☐ Fall Protection	Warning Signs & Flagging	edures	Ticket #	Job#	
wor	Total:	Sale Tax:		Net:																							t/Medical Loca	Sequence/Exp	'n	ns & Flagging		EP		
	\$ 5,318.97	1	$\bigvee$	\$5,318.97						\$66.00	\$540.00	\$80.00	\$135.00	\$37.50	\$247.50	\$2,560.00	\$482.97	\$90.00	\$180.00	\$900.00	Net Amount						tions	ectations			-	EP13593		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or after the collection, Customer breaby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI bacomes delinquent, HSI has the right for revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full fivoice price without discount is immediately due and subject to cellection. Prices quoded are estimates only and are good for 30 days from the date of issue. Pricing does not include federal; state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive as arcices by HSI. Likewise, the customer guarantees proper operational care of all customer performance and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and



			_				
				1215		Jake	Bulk #1:
- bbls	, psi	0.0 bpm	1	1203		Broker	Pump Operator:
Total Fluid	Sure	Average Nate	1	1000		David	Cementel
tal Eluid	ARY	Avorago Pato		UNIT		CREW	Comenter:
					.		
					• 1		1
			4				
				and the second s	,		
					.  .		
					-		
				Job complete. Rig down.			
		c		160 sks Total			
		de of 5 1/2" Casing	e inside & outsic	120 sks @350'to Surface inside & outside of 5 1/2" Casing			
				Gel & Hulls Spacer			
				15 sks @ 1785'			
				Gel & Hulls Spacer			
	4		50'	25 sks w/ 2% Calcz @ 3350'			
	C Agent	ws: Witnessed by KC	lug well as folio	Rig up to 2 3/8" Tubing. Plug well as follows: Witnessed by KCC Agent			
				Safety Meeting:		_	
0 sx	Total Sacks:		160 sx	Total Sacks:	BBLs RI	PSI BBLS	TIME RATE
0.0 bbls	Total Slurry:		0.0 bbls	Total Slurry:		bbls	Displacement:
	Excess:			Excess:		#	Tool Depth:
0 bbls	Annular Volume:		0.0 bbis	Annular Volume:			Tool / Packer:
#	Depth:		ft	Depth:	W-W	3350 ft	Depth:
bbs / ft.	Annular Bbls / Ft.:	/ #.	bbs / ft.	Annular Bbls / Ft.:		2 3/8 in	Tubing / Liner:
ft³/sx	Yield:	SX	1.40 ft <sup>3</sup> /sx	Yield:		#	Casing Depth:
gal/sx	Water / Sx:	/ sx	gal/sx	Water / Sx:		5 1/2 in	Casing Size:
Bdd	Weight:		14.0 ppg	Weight:		*	Hole Depth:
	Blend:	Gel	60/40, 4% Gel	Blend:		in	Hole Size:
Calculated Slurry - Tail	Calculated		urry - Lead	Calculated Slurry • Lead		formation	Downhole Information
PTA	Service:			S-T-R:		eff	Field Rep: Jeff
5/30/2024	Date:	Wabaunsee		County:		mporia, KS	City, State: Emporia, KS
EP13593	Ticket:	Olsen #6		Wells	Glacier Petroleum inc WABNS	Single Colone	
					NOVIN	CION POTTO O	Customer.

CO

Wireline Vireline Services, P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969 Inc.

**Job Ticket** 

DATE

	REFERENCE			REFERENCE	CUSTOMER'S T.D ENGINEER	ZERO	NEAREST TOWN CUSTOMER'S OF	ADDRESSLEASE AND WELL NO.
	PLUGS,		W. H.C	DESCRIPTIO	ST.D.		NEAREST TOWNCUSTOMER'S ORDER NO.	WELL NO.
	PACKERS AND CASING SIZE WEIGHT	1/1	X	PERFORATING NO HOLES FROM DEPTH	Khoos.			Olean
	OTHER DEPTH		9021	TH TO				0
	AMOUNT			AMOUNT	PERF TECH T.D.  OPEF	C,	SE	4
PLEASE PAY FROM THIS INVOICE		CODE REFERENCE F		CODE	OPERATOR _	CASING SIZE	COUNTY	FIELD
Y FROM TH		FROM TO	16	TRU RUN NO.	0		Nabours 7	
TAX IIS INVOICE		NO.		PREVIOUS INVOICE NO.	FLUID		TWP. 145	
AX DICE	2	PRICE PER FT.		CE NO.	LUID LEVEL	_ WEIGHT	STATERANGE_	
	14 CH	AMOUNT		AMOUNT	1 00	700	30	

READ AND TO WHICH WE HEREBY AGREE

Customer

## General Terms and Conditions

- $\Xi$
- 2
- (3)
- 4 All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.

  Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

  Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

  The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

  No employee is authorized to alter the terms or conditions of this agreement.
- (5) 6)